

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 15-025-20,469-0000

ADDRESS Rural Route #2, Box 54

COUNTY Clark

Kiowa, Kansas 67070

FIELD Lexington Extension

**CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE 316-296-4558

LEASE #1 Carol

PURCHASER NONE

RECEIVED

WELL NO. #1

ADDRESS _____

MAR 22 1982

WELL LOCATION SNW. SEC. 30 TWP. 31 RGE. 21W

DRILLING Beredco

CONSERVATION DIVISION
Wichita Kansas

2280 Ft. from South Line and

CONTRACTOR _____

2790 Ft. from East Line of

ADDRESS Wichita, Kansas

the SEC. 30 TWP. 31 RGE. 21W

WELL PLAT

PLUGGING Vertical Casing Pulling, Inc.

CONTRACTOR _____

ADDRESS Box 347 Pond Creek, Okl. 73766

KCC
KGS
(Office Use)

RECEIVED

STATE CORPORATION COMMISSION

MAR 10 1982

CONSERVATION DIVISION
Wichita Kansas

TOTAL DEPTH 5191 PBD 5143

SPUD DATE 5-7-81 DATE COMPLETED 5/16/81

ELEV: GR 2062 DF 2072 KB 2074

DRILLED WITH ~~(CASE)~~ (ROTARY) ~~(XXX)~~ TOOLS

Amount of surface pipe set and cemented 711' DV Tool Used? no

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARBER SS, I, JIM MOLZ

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Molz Oil Company

OPERATOR OF THE Carol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF March, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF March, 1982

MY COMMISSION EXPIRES: 5-11-84

Judy Courson
NOTARY PUBLIC
State of Kansas
My Appointment Expires: _____
NOTARY PUBLIC

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witness test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cased intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	4380			
Morrow	5120			
Mississippi	5126			
TD	5191			

RECEIVED
STATE CORPORATION COMMISSION
MAR 22 1982
CONSERVATION DIVISION
Wichita Kansas

RECEIVED
STATE CORPORATION COMMISSION
MAR 10 1982
CONSERVATION DIVISION
Wichita Kansas

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23 #	711'	Common	425	3% Gel 2% cc
Production	7 7/8	4 1/2		5189'	Common	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1		5132-5136

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	5143	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 Gal 15% Reg. Acid	5132-5136

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Plugged	

RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas bbls.	Water MCF	Gas-oil ratio	CFPB
			100%		

Disposition of gas (vented, used on lease or sold):

Plugged

Perforations
5132-5136

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Molz Oil Company

API NO. 15-025-20,469-0000

ADDRESS Rural Route #2, Box 54

COUNTY Clark

Kiowa, Kansas 67070

FIELD Lexington Extention

**CONTACT PERSON Jim Molz

PROD. FORMATION Mississippi

PHONE 316-296-4558

LEASE #1 Carol

PURCHASER NONE

WELL NO. #1

ADDRESS _____

WELL LOCATION SNW. SEC. 31 TWP. 31 RGE. 21W

DRILLING Beredco

2280 Ft. from South Line and

CONTRACTOR _____

2790 Ft. from East Line of

ADDRESS Wichita, Kansas

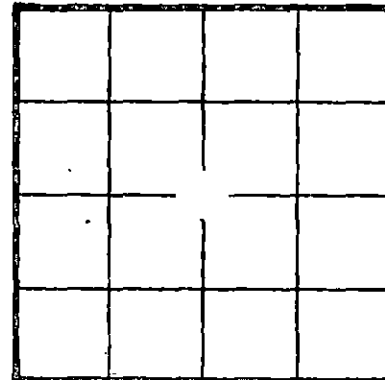
the SEC. 30 TWP. 31 RGE. 21W

WELL PLAT

PLUGGING Vertical Casing Pulling, Inc.

CONTRACTOR _____

ADDRESS Box 347 Pond Creek, Okl. 73766



KCC
KGS
(Office Use)

TOTAL DEPTH 5191 PBTD 5143

SPUD DATE 5-7-81 DATE COMPLETED 5/16/81

ELEV: GR 2062 DF 2072 KB 2074

DRILLED WITH ~~(CARKEK)~~ (ROTARY) ~~(XRR)~~ TOOLS

Amount of surface pipe set and cemented 711' DV Tool Used? NO

AFFIDAVIT

STATE OF KANSAS, COUNTY OF BARBER SS, I, JIM MOLZ

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR)(OF) Molz Oil Company

OPERATOR OF THE Carol LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 4 DAY OF March, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFLIANT SAITH NOT.

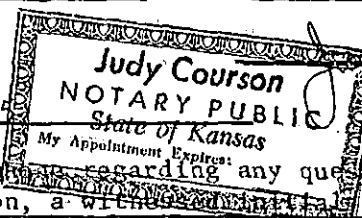
(S)

SUBSCRIBED AND SWORN BEFORE ME THIS 4 DAY OF March 19 82

RECEIVED STATE CORPORATION COMMISSION

MAR 9 1982

MY COMMISSION EXPIRES: 5-11-84



NOTARY PUBLIC CONSERVATION DIVISION Wichita, Kansas

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a well test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Lansing	4380			
Morrow	5120			
Mississippi	5126			
TD	5191			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23 #	711'	Common	425	3% Gel 2% cc
Production	7 7/8	4 1/2		5189'	Common	150	10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1	5132	5132-5136

Size	Setting depth	Packer set at
2 3/8	5143	none

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
5,000 Gal 15% Reg. Acid	5132-5136

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
	Plugged	
RATE OF PRODUCTION PER 24 HOURS	Oil	Gas
	bbls.	bbls.
		Water 100% MCF
		Gas-oil ratio
Disposition of gas (vented, used on lease or sold)	Perforations	CFPB
Plugged	5132-5136	