

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5316
Name Falcon Exploration, Inc.
Address 1531 KSB&T Building
City/State/Zip Wichita, KS 67202

Purchaser N/A

Operator Contact Person Mike Mitchell
Phone (316) 262-1378

Contractor: License # 5380
Name Eagle Drilling, Inc.

Wellsite Geologist R. B. Gebhart, Jr.
Phone (316) 267-7209

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWNED: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
11/20/87 11/30/87 11/30/87
Spud Date Date Reached TD Completion Date
5220'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 499 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-025-20,998-000
County Clark
SW NW NW S36 T31 R21 East
X West

4290 Ft North from Southeast Corner of Section
4950 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

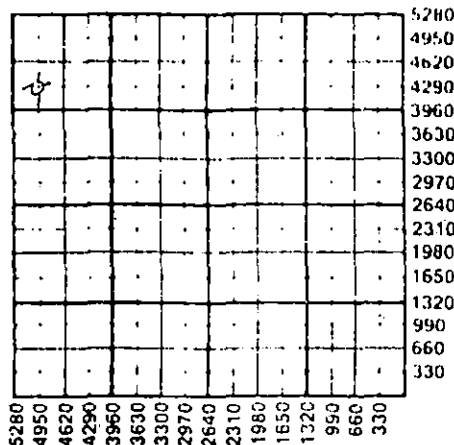
Lease Name Wait Well # 1

Field Name WC

Producing Formation

Elevation: Ground 2023'10" KB 2010'23"

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:

Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North from Southeast Corner (Well) Ft West from Southeast Corner of Sec Twp Rge East West

Surface Water Ft North from Southeast Corner (Stream, pond etc) Ft West from Southeast Corner Sec Twp Rge East West

Other (explain) (purchased from city, R.W.D. #)

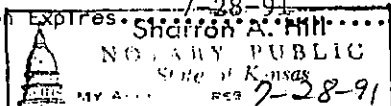
INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 24 months, if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kerry D. Farham
Geologist
Title Date 12/12/87

Subscribed and sworn to before me this 12th day of December 1987
Notary Public Sharron A. Hill

Date Commission Expires 7-28-91
Sharron A. Hill



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 31 W.P. 231 Page 21

Operator Name Falcon Exploration, Inc. Lease Name Wait Well # 1

Sec. 36 Twp. 31S Rge. 21 East West County Clark

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1--5128-5145', 60-90-90-120, Strong blow: GTS/2 min. Fluid Rec: 255' GCM, 180' HG&OCM (20% dead oil, 80% water), 60' water (Chl = 109,000 ppm, Rig Chl = 5,500). IHP 2399#, IFP 323-101#, ISIP 956# (still bldg), FFP 185-138#, FSIP 828# (still bldg), FHP 2399#.

Name	Top	Bottom
Council Grove	2830	(- 807)
Stotler	3467	(-1444)
Heebner	4225'	(-2202)
Toronto	4243	(-2220)
Brown Lime	4408'	(-2385)
Lansing	4431	(-2408)
Stark Shale	4767	(-2744)
Base KC	4879	(-2856)
Cherokee Shale	5028	(-3005)
Inola	5119	(-3096)
Morrow Shale	5126	(-3103)
Mississippian	5131	(-3108)
T.D.	5218	(-3195)

DST #2--5145-5158', 60-90-60-90, Strong blow: GTS/5 min. Fluid Rec: 20' DM, 180' SGOCW (5% dead oil, 95% water), DST Chl = 109,000, Rig Chl = 7,500. IHP 2445#, FHP 2427#, IFP 37-83#, ISIP 1112# (still bldg), FFP 55-83#, FSIP 965# (still bldg).

RELEASED

MAR 30 1989

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	499'	Lite Common	225'	3% CC, 2% Gel
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

D&A