

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACQ-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

KCC

API NO. 15- 025-21094-000

ORIGINAL

County Clark

AUG 21

C - NW - SW Sec. 22 Twp. 31S Rge. 21W <sup>E</sup>/<sub>W</sub>

Operator: License # 5038

CONFIDENTIAL

1980 Feet from ~~SW~~ (circle one) Line of Section

Name: Robinson Oil Co.

4620 Feet from ~~EW~~ (circle one) Line of Section

Address 420 W Douglas

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Suite 300

Lease Name Blau Well # 1

City/State/Zip Wichita, Ks. 67202

Field Name N/A

N/A

Purchaser:

Producing Formation N/A

Operator Contact Person: Bruce Robinson

Elevation: Ground 5210 KB

Phone (316) 262-6734

Total Depth 5210 PBD

Contractor: Name: VAL Energy Inc.

Amount of Surface Pipe Set and Cemented at 643 Feet

License: 5822

Multiple Stage Cementing Collar Used? Yes  No

Wellsite Geologist: Ben Landes

If yes, show depth set \_\_\_\_\_ Feet

Designate Type of Completion

If Alternate II completion, cement circulated from \_\_\_\_\_

New Well  Re-Entry  Workover

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan *off*  
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content \_\_\_\_\_ ppm Fluid volume 800 bbls

Operator: \_\_\_\_\_

Dewatering method used \_\_\_\_\_

Well Name: \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_

5-27-93 6-5-93

Quarter Sec. Twp. <sup>S</sup>/<sub>R</sub> Rge. <sup>8</sup>/<sub>1994</sub> E/W

Spud Date Date Reached TD Completion Date

County \_\_\_\_\_ Docket No. \_\_\_\_\_

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Bruce M. Robinson*

Bruce M. Robinson, President

Title \_\_\_\_\_ Date \_\_\_\_\_

Subscribed and sworn to before me this 2nd day of August 1993.

Notary Public *Bori Landes*

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
 Letter of Confidentiality Attached  
 Wireline Log Received  
 Geologist Report Received  
RECEIVED  
STATE CORPORATION COMMISSION  
KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA \_\_\_\_\_  
KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other \_\_\_\_\_  
AUG - 3 1993

Operator Name Robinson Oil co. Lease Name Blau Well # 1  
 Sec. 22 Twp. 31 Rge. 2  East  West  
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giv. interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	4176	-2128
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4379	-2306
List All E.Logs Run:		Base KC	4858	-2791
Dual Compensated Porosity,		Cherokee Shale	4990	-2937
Dual Induction, Compensated Sonic		Morrow Shale	5091	-3038
		Morrow Sand	5114	-3061
		Mississippian	5124	-3071

DST#1: 5093-5140, 30/60/60/90, Blow off bottom of bucket/immediately. GTS/6". First flow gauged: 549 MCF/10", 449 MCF/20", 370 MCF/30", Second flow gauged: 344 MCF/10", 398 MCF/20", 351 MCF/30", 245 MCF/60", Rec. 50' gsy m. SIP 1453-1433, FP 242-135/193-77#.

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24	643	Class A	225	2%GEL3%CC
					65-35	200	6%GEL3%CC
							1/4 lb Cellofil

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth	Type of Cement	#Sacks Used	Type and Percent Additives	
	Top Bottom				
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, STD or In).			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Dual Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

TELEPHONE:  
AREA CODE 913 483-2627

**ED CEMENTING COMPANY, INC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

ORIGINAL

TO: Robinson Oil Company

KCC

INVOICE NO. 64044

300 W. Douglas, Suite 420

AUG 2

PURCHASE ORDER NO. \_\_\_\_\_

Wichita, KS 67202

CONFIDENTIAL

LEASE NAME Brau #1

DATE May 28, 1993

SERVICE AND MATERIALS AS FOLLOWS:

Common 346 sks @\$5.75	RELEASED	\$1,989.50
Pozmix 79 sks @\$3.00		237.00
Gel 18 sks @\$7.00		126.00
Chloride 13 sks @\$25.00	SEP 6 1994	325.00
Flo Seal 56# @\$1.10		61.60

FROM CONFIDENTIAL

Handling 425 sks @\$1.00	425.00
Mileage (60) @\$.04¢ per sk per mi	1,020.00
Surface	430.00
Mi @\$2.25 pmp trk chg	135.00
342' @\$.39¢ over 300'	133.38
1 plug	83.00

\$2,226.38

2 Baskets-----\$360.00

1 Baffle-----105.00

If account CURRENT 20% discount will be allowed ONLY if paid within 30 days from date of invoice.

\$5,430.48

Cement circulated

Thank you!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

RECEIVED  
CORPORATION COMMISSION  
AUG 13 1993  
STATE