

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038
Name: Robinson Oil Company
Address 300 W. Douglas, #420
City/State/Zip Wichita, KS 67202

Purchaser: _____
Operator Contact Person: Bruce M. Robinson
Phone (316) 262 - 6734

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606

Wellsite Geologist: Ben C. Landes

Designate Type of completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBYD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
10-25-93 11-02-93 11-22-93
Spud Date Date Reached TD Completion Date

API NO. 15- 025-21102-0000
County Clark
- NE - NE - SW Sec. 22 Twp. 31S Rge. 21 E W

2460 Feet from (S/N) (circle one) Line of Section
2130 Feet from (E/W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or (SW) (circle one).

Lease Name Blau "A" Well # 2

Field Name Unnamed

Producing Formation Morrowan

Elevation: Ground 2059' KB 2068'

Total Depth 5190' PBYD 5280'

Amount of Surface Pipe Set and Cemented at 654 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 897 2-25-94
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name N/A

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. 31S Rge. 21 E W

County _____ Docket No. _____

FROM CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

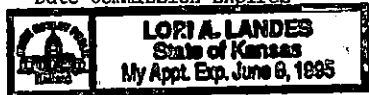
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bruce M. Robinson
Title President Date 12/10/93

Subscribed and sworn to before me this 10th day of December
19 93
Notary Public Lori A. Landes

Date Commission Expires _____

RECEIVED
CORPORATION COMMISSION
OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
DEC 15 1993
CONSERVATION DIVISION
Wichita, Kansas
Distribution
SWD/Rep _____ NGPA
Plug _____ Other
(Specify)



PI

Operator name Robinson Oil Company Lease Name Blau "A" Well # 2
 Sec. 22 Twp. 31S Rge. 21 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run: ***** SEE ATTACHED FOR DRILL STEM TEST AND LOG TOPS *****
 C-ND, DI

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
conductor	30"	20"		35'	Common		
surface	12 3/4"	8 3/4"		654'	Lite & Class A	400	3%CC & 2%gel
production	7 7/8"	4 1/2"	10.5	5190'	Lite/Thixotropic	150	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		4	5114-5121 1/2
		1500 gal INS 15% A	5114-21'

TUBING RECORD Size 2 3/8" Set At 5 Packer At 5082' Liner Run Yes No

Date of First, Resumed Production, SWD or inj. Apprx. 1-1-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
6	1,200	0	200:1	40	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Coningled

Production Interval: 5114-21'

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API #15-025-21102

DST #1: 5087-5140 (Morrow Sand)
open 30"(60")90"(120")
GTS 1 1/2" in First flow.

Guaged: 1,036 MCF/10"
836 MCF/20"
756 MCF/30"

Second flow:

Guaged: 1,270 MCF/initial
1,146 MCF/10"
847 MCF/20"
700 MCF/30"
653 MCF/40"
653 MCF/50"
626 MCF/60"
626 MCF/70"
600 MCF/80"
600 MCF/90"

KCC
DEC 10
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Rec. 120' GM (5% G, 1% O, 94% M), 60' OCM (10% G, 30% O, 60% M).

IFP 376-215 FFP 430-161
ISIP 1706# FSIP 1738#
IBHP 2562 FBHP 25

ROC #2 Blau "A"
KB 2068

Log Tops:

Heebner Shale 4188 (-2120)
Lansing KC 4392 (-2324)
Base KC 4852 (-2784)
Marmaton 4872 (-2804)
Cherokee Shale 4998 (-2930)
Morrow Shale 5097 (-3029)
Morrow Sand 5114 (-3046)
Mississippian 5121 (-3053)

RELEASED
FEB 14 1995
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION
DEC 13 1993
CONSERVATION DIVISION
Wichita, Kansas

ROBINSON OIL CO.
ADDRESS
300 WEST DOUGLASS #420
CITY, STATE, ZIP CODE
WICHITA, KS 67292

No. 641704 - 8

PAGE 1 OF 2

FORM 1906 R-13

1. SERVICE LOCATIONS PRATT, KS 25555	WELL/PROJECT NO. A-2	LEASE BLAU	COUNTY/PARISH CLARK	STATE KS	CITY/OFFSHORE LOCATION	DATE 11-4-93	OWNER SAME
2.	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR MURFIN DRIG #21	RIG NAME/NO. MURFIN DRIG #21	SHIPPED VIA WELL SITE	ORDER NO.	
3.	WELL TYPE 01-Oil	WELL CATEGORY 03-Wildcat	JOB PURPOSE 035-4 1/2 LONG STRING	WELL PERMIT NO. 15025211020000	WELL LOCATION LAND		
4. REFERRAL LOCATION	INVOICE INSTRUCTIONS 18%						

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PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOG	ACCT	DF							
000-117		/			MILEAGE	79	mi	2	EA	2	434.50
001-016		/			Pump CHARGE	5193	FT			175	770.00
030-016		/			5-W TOP PLUG	1	EA	4 1/2	IN	45	100.00
218-738		/			CLA-FIX II	8	GAL			29	100.00
12A	825.201	/			REG GUIDE SHOE	1	EA	4 1/2	IN	95	50.00
24A	815.19101	/			INSERT FLOAT	1	EA	4 1/2	IN	73	73.00
27	815.19113	/			FILL UP ASSY	1	EA	8.25	IN	45	45.00
40	807.93004	/			S-4 CENTRALIZER	1	EA	4 1/2	IN	43	43.00
40	806.60004	/			S-4 CENTRALIZER	4	EA	4 1/2	IN	43	172.00
091-362		/			COMPU PAC	1	EA	1 DAY		720	720.00

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RELEASED FEB 14 1995

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	2854.50
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE X <i>Ben Landen</i>		TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S)		2333.21
DATE SIGNED 11-3-93		TIME SIGNED 1800		TUBING SIZE		TUBING PRESSURE		WELL DEPTH		
I <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered		TREE CONNECTION		TYPE VALVE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?		SUB-TOTAL		5187.71
						WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?		APPLICABLE TAXES WILL BE ADDED ON INVOICE		
						ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO				
						<input checked="" type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) BEN LANDEN	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X <i>Ben Landen</i>	HALLIBURTON OPERATOR/ENGINEER <i>John Woodrow</i> 62573	EMP #	HALLIBURTON APPROVAL
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ORIGINAL



HALLIBURTON

JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

Mid CONTINENT
PRATT, KS

BILLED ON TICKET NO.

WELL DATA

FIELD Wildcat SEC 22 TWP. 31S RING. 21W COUNTY CLARK STATE KS

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH 5190

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM ALLOWABLE
CASING	N	10.5	4 1/2	KS	5193	
LINER						
TUBING						
OPEN HOLE						SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

CALLS OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>11-3-93</u>	DATE <u>11-3-93</u>	DATE <u>11-4-93</u>	DATE <u>11-4-93</u>
TIME <u>1530</u>	TIME <u>1800</u>	TIME <u>0255</u>	TIME <u>0315</u>

TOOLS AND ACCESSORIES.

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE* <u>REG</u>	<u>4 1/2</u>	<u>1</u> <u>HALCO</u>
CENTRALIZERS <u>S-4</u>	<u>4 1/2</u>	<u>5</u> <u>"</u>
BOTTOM PLUG		
TOP PLUG <u>S-W</u>	<u>4 1/2</u>	<u>1</u> <u>"</u>
HEAD <u>P/C</u>	<u>4 1/2</u>	<u>1</u> <u>"</u>
PACKER		
OTHER <u>AIF</u>	<u>4 1/2</u>	<u>1</u> <u>"</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>J. Woodrow</u>	<u>62573</u>	<u>37537</u> <u>PRATT</u>
		<u>P/C</u> <u>KS</u>
<u>K. DUTOIT</u>	<u>86660</u>	<u>50120</u> <u>"</u>
		<u>RCM/COMB</u> <u>"</u>
<u>K. Gordley</u>	<u>68500</u>	<u>4413</u> <u>"</u>
		<u>BULK</u> <u>"</u>

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MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. °API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. °API
 PROP. TYPE _____ SIZE _____ LB.
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN
 NE AGENT TYPE _____ GAL. _____ IN
 FLUID LOSS ADD. TYPE _____ GAL.-LB.
 GELLING AGENT TYPE _____ GAL.-LB. KCC
 FRIC. RED. AGENT TYPE _____ GAL.-LB.
 BREAKER TYPE _____ GAL.-LB. DEC 10
 BLOCKING AGENT TYPE _____ GAL.-LB. CONFIDENTIAL
 PERFPAC BALLS TYPE _____ GAL.-LB.
 OTHER _____
 OTHER _____

DEPARTMENT CEMENT

DESCRIPTION OF JOB CEMENT 4% PRODUCTION CSG

JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X Ben [Signature]

HALLIBURTON OPERATOR J. Woodrow COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>25</u>	<u>HALCO LIFE</u>		<u>B</u>		<u>1.54</u>	<u>13.6</u>
	<u>125</u>	<u>STANDARD</u>	<u>MONARCEL</u>	<u>B</u>	<u>2% GEL. RELEASED</u>	<u>1.5</u>	<u>13.8</u>

FEB 14 1995

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL. GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ FROM **CONFIDENTIAL** _____ PAD: BBL. GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL. GAL. LEAD CMT 6.5 DISPL: BBL. GAL. 82.0
 SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: BBL. GAL. TAILED END CMT 34.2
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL. GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____ AVERAGE RATES IN BPM _____
 TREATING _____ DISPL. _____ OVERALL _____ STATE _____
 CEMENT LEFT IN PIPE _____

REMARKS

FEET 33 REASON INSERT FLOAT

DEC 13 1993

RECEIVED
REGISTRATION COMMISSION

OIL CO. LEASE # 1244
WELL NO. 2

913-483-2627, Russell, Kansas

Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

Phone Plainville 913-434-2812

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

3743

Home Office P. O. Box 31

Russell, Kansas 67665

New

Plus Down e 12:30 PM.

Date	10-26-93	Sec.	22	Fwp.	31	Range	21	Called Out	5:00 AM	On Location	8:30 AM	Job Start	11:30 AM	Finish	12:00 PM	
Case	Blau "A"	Well No.	#2	Location				Sitka 260 bl/ker 8 1/2 E, 2 N	County	Clark	State	KS				

Contractor	Murfin Rig #21	CONFIDENTIAL	
Type Job	Surface		
Core Size	12 1/4"		
T.D.	655'		
Log	8 5/8" (24")		
Depth	655'		
Log Size			
Depth			
Drill Pipe			
Depth			
Cement Left in Csg.	42'	Shoe Joint	42'
Press Max.		Minimum	
Meas Line		Displace	39 bbl,
Perf.			

Owner	Same
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.	
Charge To	Robinson Oil Co.
Street	300 W. Douglas Suite #410
City	Wichita
State	KS, 67202
The above was done to satisfaction and supervision of owner agent or contractor. 267-6734	
Purchase Order No.	
X	Bire Wyn
CEMENT	

EQUIPMENT

#	No.	Cementor	
Pumptrk	181		Tim
		Helper	Bob W
#	No.	Cementor	
Pumptrk			
		Helper	
		Driver	Mark
Bulktrk	257		
Bulktrk			

Amount Ordered	200 SKS 1/2 5 6% Gel, 32cc, 4 1/2 fl oz seal/sk,
Consisting of	200 SKS COMMON, 32cc, 2% Gel,
Common	330 5.75 1897.50
Poz. Mix	70 3.00 210.00
Gel.	16 7.00 112.00
Chloride	12 25.00 300.00
Quickset	
P10 Seal 50"	1.10 55.00
KCC	
Handling	400 DEC 10 1.00 400.00
Mileage	70 1120.00

FROM CONFIDENTIAL

DEPTH of Job	Reference:	Amount
	Pumptrk Charge	430.00
70	Pumptrk Mileage	157.50
1	8 5/8 Rubber Plug	83.00
	355' at .39	138.45
	Total	808.95

Total \$	5249.75	Sub-Total	
Disc	- 1049.89	Total	4094.50
CONFIDENTIAL			
4199.56			

Remarks: Cement Did NOT Circulate, Ran 0' of 1" & Mixed 60 SKS COM 3 & 2 & LOST inc. Pulled 1". Waited 1 1/2 hrs, Ran 30' of 1" Mixed 40 SKS COM 3 & 2 & Circulated CEMENT to Surface.

Rohls

Floating Equipment

- 1-8 5/8 Baffle Plate - 105.00
- 1-9 5/8 Cementizer - C - 61.00
- 1-8 5/8 Borehole Sealer - C - 180.00

346.00

STATE RECEIVED
COMMISSION
DEC 13 1993

CONSERVATION DIVISION
Wichita, Kansas
By Tim Dickson