

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 W. Douglas, Suite 420

Wichita, KS 67202

City/State/Zip _____

Purchaser: Post Rock Gas, Inc.

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Ben C. Landes

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOH Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

6-19-94 6-28-94 7-6-94

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 025-21111-0000 **ORIGINAL**
County Clark

NW SW NE Sec. 22 Twp. 31 Rge. 21 X E
1500 Feet from SW (circle one) Line of Section
2310 Feet from EW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)

Lease Name Berryman "A" Well # 1

Field Name Lexington East

Producing Formation Inola

Elevation: Ground 2077 KB 2086

Total Depth 5225 PBSD 5174

Amount of Surface Pipe Set and Cemented at 707 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan D&A JH 6-6-95
(Data must be collected from the Reserve Pit)

Chloride content 10,000 ppm Fluid volume 200 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Bruce M. Robinson, President Date 10/18/94
Subscribed and sworn to before me this 18th day of October, 1994.
Notary Public [Signature]
Date Commission Expires _____

STATE CORPORATION COMMISSION

OCT 19 1994

K.C.C. OFFICE USE ONLY
Letter of Confidentiality Attached
Wireline Log Received
Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

ROBINSON OIL COMPANY
300 W. Douglas # 420
Wichita, Ks. 67202

LOPI A. LANDES
State of Kansas
My App. Exp. June 6, 1996

P1

Operator Name Robinson Oil Company Lease Name Berryman "A" Well # 1
 Sec. 22 Twp. 31 Rge. 21 East West
 County Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner Shale	4188	(-2120)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Brown Lime	4356	(-2288)
List All E.Logs Run:		Lansing	4392	(-2324)
		Base/Kansas City	4852	(-2784)
		Marmaton	4872	(-2804)
		Cherokee Shale	4990	(-2930)
		Inola	5090	(-3004)
		Morrow Shale	5097	(-3011)
		Morrow Sand	5114	(-3028)
		Mississippian	5121	(-3035)

CND w/DI

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	707	Common	300	3% cc, 2% gel
Production	7 7/8"	4 1/2"	10.5	5225	Common	225	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

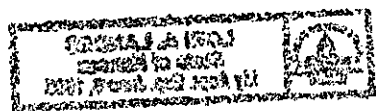
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5090 to 5100	250 gal MCA + 1500 gal NE	5090-5100

TUBING RECORD		Size <u>2 3/8"</u>	Set At <u>5081</u>	Packer At <u>5081</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. <u>7/10/94</u>		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil <u>0</u> Bbls.	Gas <u>3985</u> Mcf	Water <u>0</u> Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perforated Dually Comp. Commingled Other (Specify)

Production Interval: 5090-5100'



KCC

JUN 7 1995

API#15-025-2111

GEOLOGIST'S REPORT

DRILLING TIME AND SAMPLE LOG

COMPANY ROBINSON OIL CO.
 LEASE BERRYMAN A#1
 FIELD LEXINGTON EAST
 LOCATION W/2 W/2 NE (APPROX)
 SEC. 22 TWP. 31S RNG. 2W
 COUNTY CLARK STATE KANSAS

ELEVATIONS

K.B. 1086
 D.F. 0
 G.L. 2077

Measurements Are All
 From K.B.

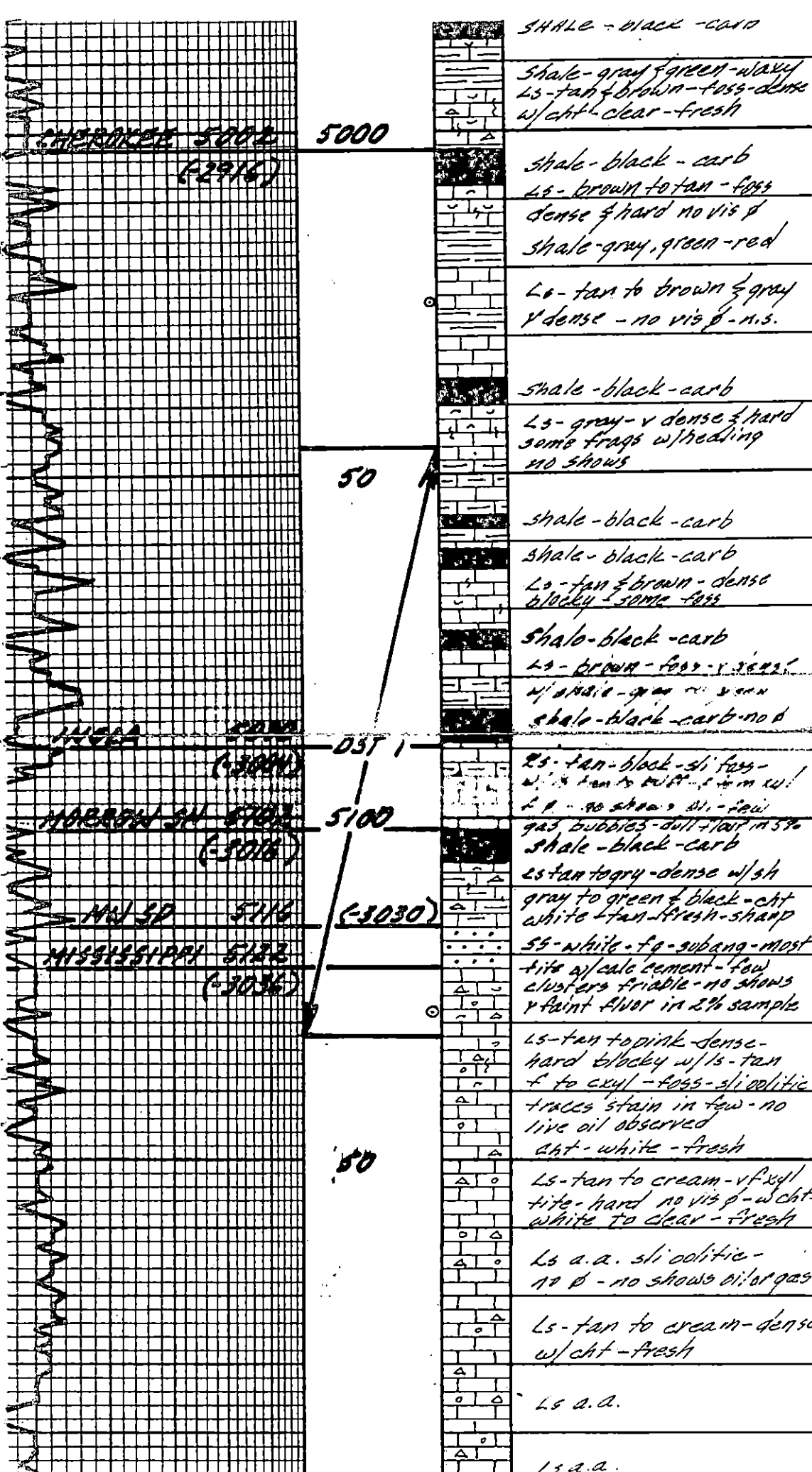
CONTRACTOR MURFIN RIG 21
 SPUD 6-18-94 COMP. _____
 RTC _____ LTD _____
 MUD UP 3200 TYPE MUD CHEMICAL

CASING 2 3/4"
 SURFACE 709 @ 858"
 PRODUCTION 5230 @ 412

Electrical Surveys
 END 4/01 CR CAL SP
 200/RT MICRO

SAMPLES SAVED FROM 4100 TO TD
 DRILLING TIME KEPT FROM 4100 TO TD
 SAMPLES EXAMINED FROM 4100 TO TD
 GEOLOGICAL SUPERVISION FROM 4100 TO TD
 GEOLOGIST ON WELL BEN C. LANDES

FORMATION TOPS	LOG	SAMPLES	RECEIVED	DATE	BY
<u>Heebner</u>	<u>4194 (-2107)</u>	<u>4197 (-2111)</u>	PROBATION COMMISSION	OCT 19 1994	BERRYMAN 1
<u>Brown Lime</u>	<u>4216 (-2220)</u>	<u>4382 (-2252)</u>			
<u>Lansing K.C.</u>	<u>4399 (-2313)</u>	<u>4400 (-2314)</u>	* CONSERVATION DIVISION WICHITA, KANSAS		
<u>Base K.C.</u>	<u>4854 (-2268)</u>	<u>4858 (-2772)</u>			
<u>Marmaton</u>	<u>4870 (-2794)</u>	<u>4879 (-2793)</u>			
<u>Cherokee</u>	<u>4999 (-2913)</u>	<u>5002 (-2916)</u>			
<u>Morrow Shale</u>	<u>5099 (-3014)</u>	<u>5102 (-3016)</u>			
<u>Morrow Sand</u>	<u>Absent</u>	<u>5116 (-3080)</u>			
<u>MISSISSIPPIAN</u>	<u>5114 (-3028)</u>	<u>5122 (-3046)</u>			
<u>2TD 4 LTD</u>	<u>5225 (-3139)</u>	<u>5228 (-3142)</u>			



Bit trip 5025

Mixing Mud

DST 1 5046-5122

1HP	2506 #
30" IFP	504-504 #
60" 15IP	1779 #
60" FFP	504 # 504
90" FSIP	1779 #

BLOWS: 6TS in 3"

Gauged IFP:

10"	1,421 MCF
20"	1,690 MCF
30"	1,690 MCF

Gauged FFP:

10"	1,690 MCF
20"	1,690 MCF
30"	1,690 MCF
40"	1,690 MCF
50"	1,690 MCF
60"	1,690 MCF

Recovery: 250' BLM 10.
BHT: 121°F

Phone 913-483-2627, Russell, Kansas

Phone Plainville 913-434-2812

Phone 316-793-5861, Great Bend, Kansas

Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

5805

Home Office P. O. Box 31

Russell, Kansas 67665

New

Date	6/6/97	Sec.	22	Twp.	31s	Range	21w	Called Out	12:30	On Location	3:00	Job Start	4:15	Finish	5:30
Lease	Braun	Well No.				Location	Protection 6N 6W 23N E1/4 Clark				County	KS			

Contractor	Val Energy
Type Job	Rotary Plug
Hole Size	7 7/8
Csg.	8 5/8 24"
Tbg. Size	
Drill Pipe	4 1/2 16.6
Tool	
Cement Left in Csg.	
Press Max.	200
Meas Line	
Perf.	

EQUIPMENT

Pumptrk	No. 234	Cementer	Max Ball
		Helper	Justin Hart
Pumptrk	No.	Cementer	
		Helper	
Bulktrk	242	Driver	John Kelley
		Driver	

DEPTH of Job	
Reference:	
930 FT Pump Charge	430.00
60 Mi Mileage	135.00
630' at .39	245.70
Total	810.70

Remarks: Plug well thru drill pipe spot
50sks @ 930' 50sks @ 670' 10sks @ 40' 15sks in Rathole

Owner SAME
To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Oil Company
Charge To Robinson Energy & Exploration
Street 300 W. Douglas Suite 420
City Wichita State Mo. 67202
The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X J.D. Riordan

CEMENT

Amount Ordered	125sks 60, 40, 670' etc
Consisting of	
Common	75 5.75 431.25
Poz. Mix	50 3.00 150.00
Gel.	8 7.00 56.00
Chloride	
Quickset	

-Handling	125	125.00
Mileage	60	300.00
Total		1062.2

STATE OF KANSAS RECEIVED JUN 6 1997
DIVISION OF REVENUE
RECEIVED RECEIVED RECEIVED
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Floating Equipment
TOTAL \$ 1872.95
Disc - 374.59
\$ 1498.36

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883-2627, Russell, KS
 Phone 316-793-5861, Great Bend, KS

Phone 913-625-5516, Hays, KS
 Phone 913-672-3471, Oakley, KS

redd b23
 Phone 316-886-5926, Medicine Lodge, KS
 Phone 913-798-3843, Ness City, KS

ALLIED CEMENTING CO., INC.

6404

Home Office P. O. Box 31

Russell, Kansas 67665

NEW WELL

Date	6-19-94	Sec.	22	Twp.	31	Range	21W	Called Out	6:00 AM	On Location	8:30 AM	Job Start	10:30 AM	Finish	11:15 AM	
Lease	BERRYMAN 'A'	Well No.	7	Location				PROTECTION N TO CORNER 6W-2N-14E-1/4	County	CLARK	State	KANSAS				

Contractor	MURFEN DRG CO BIRG # 21		
Type Job	SURFACE		
Hole Size	12 1/4	T.D.	710
Csg.	8 5/8 24 #	Depth	707
Tbg. Size		Depth	
Drill Pipe		Depth	
Tool		Depth	
Cement Left in Csg.		Shoe Joint	44'
Press Max.		Minimum	
Meas Line		Displace	FRESH H ₂ O 4225
Perf.			

Owner	ROBINSON OIL CO.		
To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Charge To	ROBINSON OIL CO.		
Street	300 W DOUGLAS SUITE 420		
City	WICHITA	State	KANSAS 67202
The above was done to satisfaction and supervision of owner agent or contractor.			
Purchase Order No.			
X	State of Kansas		
CEMENT			
Amount Ordered	200 SK 65/35 6% + 3% CC + 1/4" FLO-SEAL		
	100 SK CLASS A 2% GEL + 3% CC		

EQUIPMENT

No.	Cementor	272	NEAL B
Pumptrk	265	Helper	CARL B
No.	Cementor		
Pumptrk		Helper	
		Driver	MARK B.
Bulktrk	250		
Bulktrk		Driver	

Consisting of			
Common	230	5.75	1322.50
Poz. Mix	70	3.00	210.00
Gel.	12	9.00	108.00
Chloride	9	25.00	225.00
Quickset			
Flo Seal	-50	1.10	55.00
Handling	300	1.00	300.00
Mileage	60		720.00

DEPTH of Job	707'	
Reference:	Pump Charge 300'	430.00
60	MIXERAGE ON PUMP	135.00
1	8 5/8 Top Rubber Plug	83.00
	407' at .39	158.73
	Total	806.73

TOTAL	\$ 4273.23	Sub-Total	
Disc	- 854.65		
	\$ 3418.58	Total	2940.50
Floating Equipment			

Remarks: RAN 8 5/8 TO 707' CEMENTED WITH 20SK 65/35 6% + 3% CC + 1/4" FLO-SEAL FOLLOWED BY 20SK CLASS A 2% GEL + 3% CC - DISP. PLOG 2.663 FT WITH 4225 BLS H₂O CEMENT DID CIRCULATE 0

1-8 5/8 BAFFLE PLATE	- 105.00
1-8 5/8 CENTRALIZER	- 61.00
2-8 5/8 BASKETS	- 360.00
	\$ 526.00

THANKS! (OR)