

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5303
name Canaday Oil Corporation
address 710 Petroleum Building
City/State/Zip Wichita, Kansas 67202

Operator Contact Person G.E. Canaday
Phone 316-263-3021

Contractor: license # 6033
name Murfin Drilling Co.

Wellsite Geologist Walter H. Martz
Phone 316-263-6025

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

Old Well Info: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
5-27-84 6-07-84 7-02-84
Spud Date Date Reached TD Completion Date
4990' 4925'
Total Depth PBT

Amount of Surface Pipe Set and Cemented at 392' feet
Multiple Stage Cementing Collar Used? Yes No
If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from feet depth to w/ SX cmt

API NO. 15-033-20,639-00-00
County Comanche
C SW SW Sec 25 Twp 31S Rge 16 East West

660 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

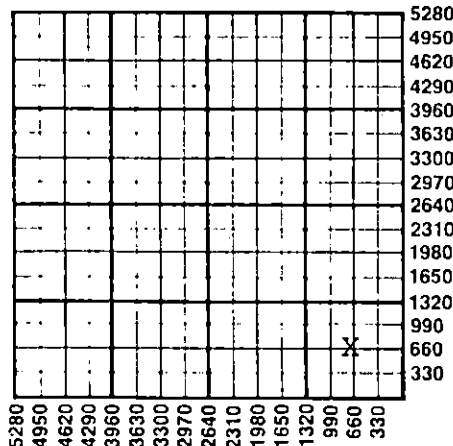
Lease Name Schuette "B" Well# 2

Field Name Schuette

Producing Formation Pawnee

Elevation: Ground 2011 KB 2019

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit # N/A
 Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West
 Surface Water Ft North From Southeast Corner and
(Stream, Pond etc.) Ft West From Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring
Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *G.E. Canaday*
Title President Date 8-10-84

Subscribed and sworn to before me this 10th day of August 1984

Notary Public
Date Commission Expires 2-05-85



RECEIVED
STATE CORPORATION COMMISSION
AUG 13 1984
CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1
(This form supercedes previous forms ACO-1 & C-10)

Sec. 25 Twp. 31 Rge. 16 W

Operator Name .. Canada Oil Corporation Lease Name .. Schuette Well# .. 2 SEC .. 25 TWP .. 31S RGE .. 16 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 4770-4805 (Pawnee)
 30-60-60-90
 Strong blow-gas to surface in 15 minutes.
 First flow period: Second flow period:
 15" - 23,700 CFGPD 10" - 59,200 CFGPD
 20" - 25,100 " 20" - 53,400 "
 30" - 29,400 " 30" - 53,400 "
 40" - 47,700 "
 Recovered: Stabilized
 210' of clean gassy oil (36° gravity, corrected):
 470' gassy muddy oil (30% mud, 50% oil, 20% gas):
 IFP 104-135 BHP 1611-1611
 FFP 187-208
 Temperature: 123°

Name	Top	Bottom
Heebner	4132	-2113
Tonganoxie Sand	absent	
Lansing	4297	-2278
Base Kansas City	4694	-2675
Pawnee	4784	-2765
Fort Scott	4824	-2805
Mississippian	4864	-2845
Total Depth	4985	-2966
	121' penetration	

DST #2 4810-4850 (Fort Scott)
 30-45-30-45
 Weak blow increasing to strong blow in 30 min.
 Recovered: (no detectable gas in drill pipe)
 65' of drilling mud.
 IFP 52-52 FFP 52-52 BHP 104-104
 Temperature: 124°

DST #4 4890-4930 (Mississippian)
 30-60-60-90
 Strong blow-gas to surface in 15 minutes.
 First flow period:
 20" - 53,400 CFGPD
 30" - 68,800 "
 Second flow period:
 10" - 116,000 CFGPD
 20" - 101,000 "
 30" - 101,000 "
 40" - 116,000 " stabilized.
 Recovered: 250' gas cut mud.
 (no free water on grind out)
 IFP 83-83 FFP 83-104
 BHP 1350-1329
 Temperature: 130°

DST #3 4860-4890 (Mississippian)
 30-45-60-60
 Weak to good blow on initial flow, good to strong blow on final flow.
 Recovered: (no detectable gas in drill pipe)
 75' of drilling mud.
 IFP 62-(tool plugged), FFP 83-62 BHP 187-914

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/2"	8 5/8	23#	392	Common	300	3% CACL
Production	7 7/8	4 1/2	10 1/2#	4989	50-50 poz	175	Pozmix w/Gilsonite AF-S + 18% salt

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2	4934 1/2 - 35 1/2	250 MOD 202	4934 1/2 - 35 1/2
2	4785 - 88 + 4795 - 98	500 GAL MOD 202	See Perfs.

TUBING RECORD				Liner Run	
size	set at	packer at	Other (explain)	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2 3/8	4807	None			

Date of First Production	Producing method				
8-02-84	<input checked="" type="checkbox"/> flowing	<input type="checkbox"/> pumping	<input type="checkbox"/> gas lift	Other (explain)	
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	108 bbl	35	1/2 barrel	324 CFPB	32
	Bbls	MCF	Bbls	CFPB	

Disposition of gas: vented sold used on lease
 METHOD OF COMPLETION: open hole perforation other (specify) ..
 Dually Completed. Commingled

PRODUCTION INTERVAL
 4785-88 + 4795-98
 Pawnee

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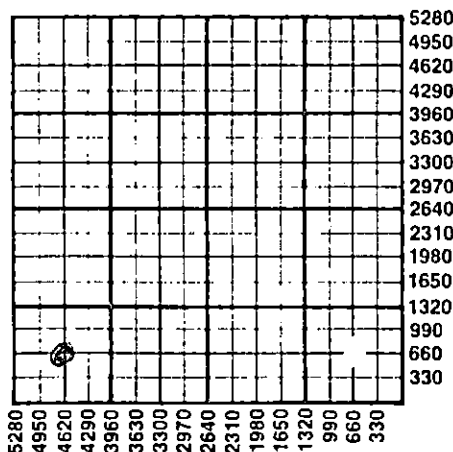
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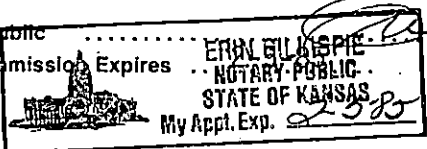
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Signature *G.E. Canaday*
Title President Date 8-15-84

Subscribed and sworn to before me this 15th day of August 19 84

Notary Public *Erin Gillispie*
Date Commission Expires My Appt. Exp. 2-28-85



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CASING RECORD new used

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2	4934 1/2 - 35 1/2	250 gal. MOD. 202	4934 1/2 - 35 1/2
2	4785-88 & 4795-98	500 gal. MOD. 202	See Perfs
NOTE: Plug Set at 4925' Mississippian Perfs not open.		PBTD. 4925'	

TUBING RECORD size 2 3/8 set at 4807' packer at NONE Liner Run Yes No

Date of First Production 8-02-84 Producing method flowing pumping gas lift Other (explain)

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity
	108 bbl	TSTM	1/2 barrel	TSTM	32

METHOD OF COMPLETION

PRODUCTION INTERVAL

Disposition of gas: vented sold used on lease
 open hole perforation other (specify)

4785-88 & 4795-98
 Pawnee
 Dually Completed.
 Commingled