

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

Letter requesting confidentiality attached.

Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE HOLD LOGS CONFIDENTIAL.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5236 EXPIRATION DATE 6-30-84 20789

OPERATOR Plains Resources Inc. API NO. 15-025-10,789-0660

ADDRESS 2200 Classen Blvd., Suite #2000 COUNTY Clark

Okla. City, OK 73106 FIELD South Lexington

** CONTACT PERSON Dean Wallace PROD. FORMATION D & A
PHONE 405-232-1311

PURCHASER N/A LEASE Haeberle

ADDRESS -- WELL NO. 1-32

WELL LOCATION C. NE/4 SW/4 NE/4

DRILLING Abercrombie Drilling Inc. 1650 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center 1650 Ft. from E Line of

Wichita, KS 67202 he NE (Qtr.) SEC32 TWP 31SRGE21

PLUGGING Abercrombie Drilling Inc. WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS 801 Union Center

Wichita, KS 67202

TOTAL DEPTH 5400' PBTB

SPUD DATE 4-6-84 DATE COMPLETED 4-23-84

ELEV: GR 2015' DF 2024' KB 2027'

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 717.94' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

Michael K. Whitaker, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Michael K. Whitaker

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 14th day of May, 19 84.

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 9-29-84

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1-32

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>Check if samples sent to Geological Survey</p>					
Heebner		4209	4392		
Lansing/Kansas City		4392	4882		
Marmaton		4882	4964		
Oswego		4964	5022		
Cherokee		5022	5128		
Inola		5128	5144		
Morrow		5144	5226		
Mississippi		5226	TD		
		TD	5400		
<p>Logs: DIL; FDC-CNL; Micro; D.P.</p> <p>DST #1: 5122-5156' thru 3/4" btm chk w/o top chk. 30 min IFP 452#, 1 hr. ISIP 1336#, 2' hr FFP 452#, 1 hr FSIP 1336#, IHP 2607#, FHP 2602#. Rec 700' rotary mud. No shows.</p> <p>DST #2: 5122'-5156' thru 3/4" btm chk w/o top chk. 30 min IFP 50-67#, 1 hr ISIP 969#, 2 hr FFP 83#, 1 hr FSIP 1083#, IHP 2700#, FHP 2618#. Rec 100' stly oil & gas cut mud.</p>					
<p>If additional space is needed use Page 2,</p>					

RELEASED
MAY 08 1985
FROM CONFIDENTIAL

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	730'	60-40 poz.	300	2% gel, 3% c.c.
					60-40 poz.	250	2% gel, 3% c.c.
					60-40 poz.	150	6% gel, 3% c.c.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
None			None		

TUBING RECORD		
Size	Setting depth	Packer set at
None		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
None	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
None		

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbls.	bbls.	MCf	bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	