

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

**CONFIDENTIAL**

RECEIVED

MAY 02 2002

KCC ORIGINAL

Operator: License # 4058

Name: American Warrior, Inc.

Address: PO Box 399

City/State/Zip: Garden City, Kansas 67846-0399

Purchaser: NCRA

Operator Contact Person: Cecil O'Brate

Phone: (620) 275-9231

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Allen Downing

Designate Type of Completion:

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back  Plug Back Total Depth

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

01-30-02 02-11-02 3-19-2002

Spud Date or 01-30-02 Date Reached TD 02-11-02 Completion Date or 3-19-2002 Recompletion Date

API No. 15 - 025-21238-0000

County: Clark County Kansas

C-5/2, NE, SW Sec. 19 Twp. 31 S. R. 21  East  West

1750 feet from (S) / N (circle one) Line of Section

1950 feet from E / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW (SW)

Lease Name: Sea Cat Well #: 8

Field Name: Lexington

Producing Formation: MISS

Elevation: Ground: 2076' Kelly Bushing: 2089'

Total Depth: 6193' Plug Back Total Depth: 5445'

Amount of Surface Pipe Set and Cemented at 602 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALL 1 SH 5-30-02

(Data must be collected from the Reserve Pit)

Chloride content 16,900 ppm Fluid volume 320 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

Title: Production Supt. Date: 4-30-2002

Subscribed and sworn to before me this 30th day of April 2002

Notary Public: [Signature]

Date Commission Expires: 11/1/03

**DEBRA J. PURCELL**  
Notary Public - State of Kansas  
My Appt. Expires 11/1/03

**KCC Office Use ONLY**

Letter of Confidentiality Attached

If Denied, Yes  Date: \_\_\_\_\_

Wireline Log Received

Geologist Report Received

UIC Distribution

Operator Name: American Warrior, Inc. Lease Name: Sea Cat Well #: 8

Sec. 19 Twp. 31 S. R. 21  East  West County: Clark County Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:  
 CDNL/GR, Micro, Sonic  
 Dhal Ind.

Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Heebner	4184'	-2094
Lansing	4362'	-2272
Swope	4744'	-2654
Fort Scott	4962'	-2872
Cherokee	4978'	-2888
Miss.	5086'	-2997
Viola	6162'	-4072

**CASING RECORD**  New  Used  
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	602'	ALW Class A	225 100	3%cc 3%cc 2%gel
Production	7-7/8"	4-1/2"	10.5&11.6#	5492'	SMDC	225	2%cc 1/4#Floccule

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

**PERFORATION RECORD - Bridge Plugs Set/Type**  
 Specify Footage of Each Interval Perforated

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5154'-5160', 5138'-5148; -5090'-5098'	4000Gals 20% Fe Acid	

**TUBING RECORD**

Size 2-3/8" Set At 5410' Packer At None Liner Run  Yes  No

Date of First Resumerd Production, SWD or Enhr. SI Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours

Oil Bbls.	Gas Mcl	Water Bbls.	Gas-Oil Ratio	Gravity
SI	SI	SI		

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval



# CONFIDENTIAL CEMENTING LOG

ORIGINAL RECEIVED  
MAY 02 2004  
PAGE NO. RCC WICHITA

Date 1-30-02 District Medford KS Ticket No. 09014  
 Company American Warrior Rig Duke #7  
 Lease Sen cat Well No. 9  
 County Clark State KS  
 Location 34 + Lexington Rd. 1 1/2 W Field 19-315-21W  
 W/S

CASING DATA: PTA  Squeeze   
 Surface  Intermediate  Production  Liner   
 Size 2 1/4 Type \_\_\_\_\_ Weight 23.00 Collar \_\_\_\_\_

CEMENT DATA:  
 Spacer Type: 5 bbl fresh h<sub>2</sub>O  
 Amt. \_\_\_\_\_ Sks Yield \_\_\_\_\_ ft<sup>3</sup>/sk Density \_\_\_\_\_ PPG \_\_\_\_\_

LEAD: Pump Time 7<sup>00</sup> pm hrs. Type 225sx165:35:6"  
3% cc + 1/4" flo-seal Excess \_\_\_\_\_

Amt. 225 Sks Yield 1.98 ft<sup>3</sup>/sk Density 12.8 PPG \_\_\_\_\_

TAIL: Pump Time 7<sup>05</sup> pm hrs. Type 100sx class A  
+ 3% cc + 7/16 gal Excess \_\_\_\_\_

Amt. \_\_\_\_\_ Sks Yield 1.34 ft<sup>3</sup>/sk Density 15.2 PPG \_\_\_\_\_

WATER: Lead 5 gals/sk Tail 6.51 gals/sk Total 11.51 Bbls. \_\_\_\_\_

Casing Depths: Top K.B. Bottom L602

KCC

Trucks Used #352 Dave F.  
 Bulk Equip. #353 Eric B.

APP 30 2002  
**CONFIDENTIAL**

Drill Pipe: Size 4 1/2 Weight \_\_\_\_\_ Collars \_\_\_\_\_

Open Hole: Size 12 1/4 T.D. L605 ft. P.B. to \_\_\_\_\_ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0637 Lin. ft./Bbl. 15.70

Open Holes: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Drill Pipe: Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Annulus: Bbls/Lin. ft. .0735 Lin. ft./Bbl. 13.60

Bbls/Lin. ft. \_\_\_\_\_ Lin. ft./Bbl. \_\_\_\_\_

Perforations: From \_\_\_\_\_ ft. to \_\_\_\_\_ ft. Amt. \_\_\_\_\_

Float Equip: Manufacturer Gemaco

Shoe: Type \_\_\_\_\_ Depth \_\_\_\_\_

Float: Type \_\_\_\_\_ Depth \_\_\_\_\_

Centralizers: Quantity 2 Plugs Top Rubber Btm. \_\_\_\_\_

Stage Collars \_\_\_\_\_

Special Equip. I-baskets

Disp. Fluid Type fresh h<sub>2</sub>O Amt. 35 1/2 Bbls. Weight \_\_\_\_\_ PPG \_\_\_\_\_

Mud Type Native Weight \_\_\_\_\_ PPG \_\_\_\_\_

COMPANY REPRESENTATIVE \_\_\_\_\_ CEMENTER \_\_\_\_\_

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
<u>6:45 pm</u>						<u>Pipe on bottom break circ.</u>
<u>7<sup>00</sup> pm</u>		<u>350</u>	<u>79.34</u>		<u>7 1/2</u>	<u>Start Lead Cement 65:35:6 3% cc + 1/4" flo-seal</u>
<u>7<sup>05</sup> pm</u>		<u>350</u>	<u>23.86</u>		<u>7 1/2</u>	<u>Start tail Cement 100sx class A 3% cc + 2% gel</u>
<u>7<sup>15</sup> pm</u>		<u>100</u>	<u>35 1/2</u>		<u>5</u>	<u>Stop pumps, start disp. pump 30 bbl fresh h<sub>2</sub>O 5 bbl min. slow rate 3 1/2 bbl min</u>
<u>7<sup>25</sup> pm</u>						<u>land plug shut in tear down</u>

Released  
 MAY 13 2004  
 From  
 Confidential

CONFIDENTIAL

ORIGINAL

# ALLIED CEMENTING CO., INC.

09014

Federal Tax I.D.# 48-0727860 ~~Release~~

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

MAY 13 2004 SERVICE POINT:  
Med. Lodge KS  
From

DATE 1-30-02	SEC 19	TWP 18	RANGE 21w	CALLED OUT 2:07 PM	ON SITE 2:50 PM	JOB START 7:00 PM	JOB FINISH 7:30 PM	
LEASE Facat	WELL # 8	LOCATION 3H + Lexington Rd.			COUNTY Clark	STATE KS		
OLD OR NEW (Circle one)			1 1/2 in. w/s					

CONTRACTOR Duke #7  
 TYPE OF JOB Surface  
 HOLE SIZE 12 1/4 T.D. 605'  
 CASING SIZE 8 5/8 DEPTH 602'  
 TUBING SIZE DEPTH  
 DRILL PIPE 4 1/2 DEPTH  
 TOOL DEPTH  
 PRES. MAX 500 MINIMUM 0  
 MEAS. LINE SHOE JOINT  
 CEMENT LEFT IN CSG. 42.20  
 PERFS.  
 DISPLACEMENT

OWNER American Warrior  
 CEMENT  
 AMOUNT ORDERED 225 sy 65:35:6 3% cc  
 + 1/4" fb Seal, 100 SX Class A + 3% cc +  
 2% gel

COMMON @  
 POZMIX @  
 GEL @  
 CHLORIDE @  
 HANDLING @  
 MILEAGE @

RECEIVED  
 MAY 02 2002  
 KCC WICHITA

APR 30 2002  
 CONFIDENTIAL

EQUIPMENT  
 PUMP TRUCK CEMENTER Mike / Carl  
 #352 HELPER Dave F  
 BULK TRUCK  
 #353 DRIVER Eric B.  
 BULK TRUCK  
 # DRIVER

REMARKS:  
 Pipe on bottom break circ. 6:45  
 rig returns start cement 7:00 pm  
 pump 225 sy 65:35:6 + 3% cc + 1/4" fb Seal  
 tail pump 100 SX Class A + 3% cc + 2% gel  
 Stop cement 7:30 pm start Disp. Pump  
 35 1/2 bbl fresh h<sub>2</sub>O landed Rubber  
 plug shut in tear down. 7:30 pm

SERVICE  
 DEPTH OF JOB 602'  
 PUMP TRUCK CHARGE  
 EXTRA FOOTAGE @  
 MILEAGE @  
 PLUG @  
 @  
 @

CHARGE TO: American Warrior  
 STREET  
 CITY STATE ZIP

FLOAT EQUIPMENT  
 1-baffle Plate  
 2-Centralizers @  
 10-baskets @  
 @  
 @  
 @

To Allied Cementing Co., Inc.  
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TOTAL  
 TAX  
 TOTAL CHARGE  
 DISCOUNT IF PAID IN 30 DAYS

SIGNATURE: *Kenneth M. Guire*

X KENNETH M. GUIRE  
 PRINTED NAME



CHARGE TO:  
 AMERICAN WARRIOR Z.C.  
 ADDRESS  
 CITY, STATE, ZIP CODE

TICKET  
 No 4181

PAGE 1 OF 2

RVCE LOCATIONS NESS CITY KS	WELL/PROJECT NO. 8	LEASE SEACAP	COUNTY/PARISH CURK	STATE KS	CITY	DATE 2-12-02	OWNER SAME
	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	CONTRACTOR DUKE DRILLING "7"	RIG NAME/NO.	SHIPPED VIA CT	DELIVERED TO LOUNTON	ORDER NO.	
	WELL TYPE INTERWELL	WELL CATEGORY DEVELOPMENT	JOB PURPOSE 4 1/2" LONGHOLE	WELL PERMIT NO.	WELL LOCATION Box 466 KS - 15 1/2 W 2750		
FERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE		AMOUNT
		LOC	ACCT	DF		QTY.	UM	QTY.	UM	
575		1			MILEAGE " 104	60	ME	2.50		150.00
578		1			PUMP SERVICE	1	JOB	549.00		549.00
281		1			MUDFOUN	500	GA	.50		250.00
402		1			CEMENT BASKETS	10	EA	30.00		300.00
403		1			CEMENT BASKETS	2	EA	100.00		200.00
405		1			FORMATION PACKER SHO	1	EA	1200.00		1200.00
406		1			LATCH DOWN PLUG - BAFFLE	1	EA	190.00		190.00

RECEIVED  
 MAY 02 2002  
 KCC WICHITA

CONFIDENTIAL  
 FROM  
 MAY 13 2004  
 KCC

CONFIDENTIAL  
 APR 30 2002  
 KCC

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

DATE SIGNED: 2-12-02  
 TIME SIGNED: 0600  
 A.M.  
 P.M.

REMIT PAYMENT TO:

SWIFT SERVICES, INC.  
 P.O. BOX 466  
 NESS CITY, KS 67560  
 785-798-2300

SURVEY	AGREE	UN-DECIDED	DIS-AGREE
OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?			
WE UNDERSTOOD AND MET YOUR NEEDS?			
OUR SERVICE WAS PERFORMED WITHOUT DELAY?			
WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?			
ARE YOU SATISFIED WITH OUR SERVICE?	<input checked="" type="checkbox"/> YES	<input type="checkbox"/> NO	
<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND			

PAGE TOTAL	"1"	3490.00
TAX	"2"	3503.00
TOTAL		

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

SWIFT OPERATOR: [Signature]  
 APPROVAL:

Thank You!

CONFIDENTIAL

ORIGINAL



PO Box 466  
Ness City, KS 67560  
Off: 785-798-2300

TICKET CONTINUATION

TICKET No. 11181

CUSTOMER: AMERICAN WARRIOR  
WELL: SQUAT "R"  
DATE: 2-12-02  
PAGE: 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING			TIME	DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT.	DF			QTY.	U/M	QTY.	U/M		
330		1				SWIFT MULT-DENSITY STANDARDS	225	SVS			9.50	2137.50
276		1				FLOCSII	56	IRS			90	5040
285		1				CIR-1	106	IRS			2.75	2915
290		1				A-DR-1	106	IRS			2.75	2915
581		1				SERVICE CHARGE					1.00	225.00
583		1				MILEAGE CHARGE					75	507.11
RECEIVED MAY 02 2004 KCC WICHITA												
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APR 30 2002 CONFIDENTIAL KCC												

CONTINUATION TOTAL 3503.0

JOB LOG

**CONFIDENTIAL**

SWIFT Services, Inc.

**ORIGINAL**

DATE 2-12-02 PAGE NO.

CUSTOMER AMERICAN WATER WELL NO. 8 LEASE ~~SECRET~~ SEACAT JOB TYPE 4 1/2" LONGSTRETCH TICKET NO. 4181

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0100							ON LOCATION
								<b>KCC</b>
								APR 30 2002 TD - 6193 SITE S191
								TD - 3491 4 1/2" #/FT 10.5 - 11.6
								<b>CONFIDENTIAL</b> SS - 42
								CEMT - 2, 4, 7, 10, 12, 14, 16, 19, 21, 24
								BKLT - 8, 19
								KCC WICHITA
								MAY 02 2002
	0430							RECEIVED START 4 1/2" CASING
	0715						600	BREAK CIRCULATION - DROP BALL SET PACK PUMP
	0745							PLUG RUN MH
	0750	6	12				500	PUMP MODIFIED
	0755	6	86.2				400	MIX CEMENT (225 SPS SAIDC W/ADDITIVE @ 12.5 PPM)
	0812							WASH OUT PUMP & LINES
								DROP LATCH DOWN PLUG
	0815	7	0				300	DISPLACE PLUG
			85				1000	
	0830		85.5				1750	PLUG DOWN - PUT UP
	0835						OK	REMOVED PUMP HEAD
								RAVE UP
	0900							JOB COMPLETE

Release  
MAY 13 2004  
From  
Confidential

THANK YOU  
WAYNE DUSTY SHANK

4-30-2004

~~4-30-2004~~



**CONFIDENTIAL**

RECEIVED  
MAY 02 2002  
KCC WICHITA

State of Kansas  
Kansas Corporation Commission  
130 S. Market - Room 2078  
Wichita, Kansas 67202

Release  
MAY 13 2004  
From  
Confidential

Dear Corporation Commission,

American Warrior, Inc. request that you please hold the enclosed information confidential for as long as the law allows.

Thank you.

Sincerely,

Kevin Wiles, Sr  
Production Manager

**KCC**  
APR 30 2002  
**CONFIDENTIAL**

KW/kk  
enclosure