

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5038

Name: Robinson Oil Company

Address 300 W. Douglas, Suite 420

City/State/Zip Wichita KS 67202

Purchaser: na

Operator Contact Person: Bruce M. Robinson

Phone (316) 262-6734

Contractor: Name: Duke Drilling Co., Inc.

License: 5929

Wellsite Geologist: Ben C. Landes

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOH Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBTB

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

11-13-94 11-23-94

Spud Date _____ Date Reached TD _____ Completion Date _____

API NO. 15- 025-21120-000 ORIGINAL

County Clark

S/2 NW - SE - _____ Sec. 21 Twp. 31 Rge. 21 XXX ^E _W

1665 Feet from S/N (circle one) Line of Section

1820 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Strodtman Well # 1-1/2

Field Name Lexington East

Producing Formation na

Elevation: Ground 2061 KB 2070

Total Depth 5250 PBTB _____

Amount of Surface Pipe Set and Cemented at 628 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ W/ _____ SX cmt.

Drilling Fluid Management Plan D&A JH 6-11-96
(Data must be collected from the Reserve Pit)

Chloride content unavailable ppm Fluid volume 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 3/3/95

Subscribed and sworn to before me this 3rd day of March, 1995.

Notary Public CYNTHIA WINDO

Date Commission Expires 3/28/98

RECEIVED
CORPORATION COMMISSION
MAR 13 1995
OFFICE USE ONLY
Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Operator Name Robinson Oil Company Lease Name Strodtman Well # 1-1/2
 Sec. 21 Twp. 31 Rge. 21 East County Clark
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Brown Lime	4398	(-2328)
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing KC	4418	(-2348)
List All E.Logs Run:	N o DST's	Base KC	4867	(-2798)
Dual Induction Log		Marmaton	4884'	(-2814)
Comp. Density		Cherokee Shale	5012	(-2942)
Comp. Neutron Log		Inola	5106	(-3036)
		Morrow Shale	5114	(-3044)
		Morrow Sand	absent	
		Mississippian	5120	(-3050)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8-5/8"	23#	635'	Class A +4% calc.	300	1/2 flo, 2% cc

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

ALBERT D CEMENTING COMPANY, Inc.
 913-483-2627
 P. O. BOX 31
 RUSSELL, KANSAS 67665

To: Robinson Oil Company Invoice No. 67850
300 W. Douglas #420 Purchase Order No. _____
Wichita, KS 67202 Lease Name Strodtman A-1 1/2
 _____ Date 11-13-94

Service and Materials as Follows:

Common 75 sks @\$5.75	\$431.25	
Chloride 4 sks @\$25.00	100.00	\$ 531.25
Handling 75 sks @\$1.00	75.00	
Mileage (60) @\$.04¢ per sk per mi	180.00	
Conductor	<u>430.00</u>	<u>685.00</u>

Total \$1,216.25
 - 182.43
 CK 1033.82

182.43

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1 1/2% Charged Thereafter

caused

...of the success or the effectiveness of the result of...
...this contract...
...consulted as a warranty of the accuracy...
...unless the inaccuracy...
...any interpretation of tests, meter...

INC

0846

ALFED CEMENTING COMPANY, INC.
913-483-2627
P. O. BOX 31
RUSSELL, KANSAS 67665

plug

ORIGINAL

To: <u>Robinson Oil Company</u>	Invoice No. <u>67900</u>
<u>300 W. Douglas #420</u>	Purchase Order No. _____
<u>Wichit, Kansas 67202</u>	Lease Name <u>Strodtman A-11</u>
_____	Date <u>Nov. 23, 1994</u>

Service and Materials as Follows:

Common 75 sks @\$5.75	\$ 431.25	
Pozmix 50 sks @\$3.00	150.00	
Gel 7 sks @\$9.00	<u>63.00</u>	\$ 644.25
Handling 125 sks @\$1.00	125.00	
Mileage (60) @\$0.04¢ per s per mi	300.00	
Mileage (60) @\$2.25 pmp. trk.	135.00	
Plugging	<u>430.00</u>	<u>990.00</u>
40 sks. @1100'		
50 sks. @ 660'		
10 sks. @ 40'		
15 sks. in R. H.		
10 sks. in M. H.		
326.85		
	Total	\$ 1,634.25

Thank You!

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter