SIDE ONE ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS API NO. 15- 129-20,947-ROÓ-O OIL & GAS CONSERVATION DIVISION RECOMPLETION FORM County ____ Morton ACO-2 AMENDMENT TO WELL HISTORY <u>SE SE NE Sec. 16 Twp. 34S Rge. 39</u> Ft. North from Southeast Corner of Sec \cdot : Operator: License # 4549 Name: Anadarko Petroleum Corporation Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Address: P.O. Box 351 Lease Name <u>McCalip</u> "A" Well # 1H City/State/Zip: Liberal, KS 67905-0351 Field Name _____ Hugoton Purchaser: Panhandle Eastern Pipe Line Company Producing Formation __ Chase (Transporter)
Operator Contact Person: J. L. Ashton Elevation: Ground 3291.3 KB 3303.3 Phone: (316_) 624-6253 Designate Type of Original Completion X New Well ____ Re-Entry _ _ Workover 4950 4620 Date of Original Completion ____12-15-88 4290 3960 Name of Original Operator Anadarko Petroleum Corp. 3630 3300 Original Well Name McCalip "A" No. 1 2970 2640 2310 Date of Recompletion: 1980 -chasehvania 1650 Wichita, K Completed 1320 990 Re-entry Workover I INFIII Completion 660 330 Designate Type of Recompletion/Workover: pil _____ SMD _____ Temp. Abd. _____ Inj ____ Delayed Comp. Other (Core, Water Supply, etc.) K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Deepening Re-perforation
X Plug Back 2956 PBTD Wireline Log Received Drillers Timelog Received Conversion to Injection/Disposal Distribution Is recompleted production: _ SWD/Rep NGPA Plug Other Commingled Docket No. (Specify) Dual Completion Docket No. Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. MOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Successful Welliams

Subscribed and syorn to before me this the day of August 19 20 Date Commission Expires A CHERYL STEERS

Notary Public - State of Kanas

My Appl. ExpiredRM ACO-26-7/R9

Notary Public - State of Kanage

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SIDE THO

| erator Name <u>Ana</u> c | darko Petroleu | ım Corporati | on Lease Name | McCalip "A" | Well # _ | 1H |
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| Ceder Hills Stone Corral | | | • | NA 1710 | NA 1763 | |
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| Perforate Protect Casing Plug Back TD | Depth Top Bottom | Type of Cement | # Sacks Used | Type a | nd Percent Additive | S |
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| _ Plug Off Zone | | | | l | | |
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| Shots Per Foot | PERFORATION RECORD Specify Footage of Each Interval Perforated | | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | |
| 2 | 2786-2818, 27 | 727-71 , 2648 | -2704, | Brk dwn w/20. | ,400 gals 2% K | CL wtr + 4 |
| · | 2610-2642, 2578-98 | | | BS. Frac w/59,000 gals x-linked gel | | |
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| imated Production | 1701 24 110015 | | _ bots. Water _ | í : | 7 | 12 14 1 2 PRE 131 |