

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-21,413-R 00-01  
County Stevens  
App C NE Sec. 10 Twp. 34S Rge. 39  East  West  
4030 Ft. North from Southeast Corner of Sec  
1320 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Stainbrook "C" Well # 2H  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3262 KB 3284

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address: P.O. Box 351  
City/State/Zip: Liberal, KS 67905-0351  
Purchaser: Panhandle Eastern Pipe Line Company  
(Transporter)  
Operator Contact Person: J. L. Ashton  
Phone: (316) 624-6253

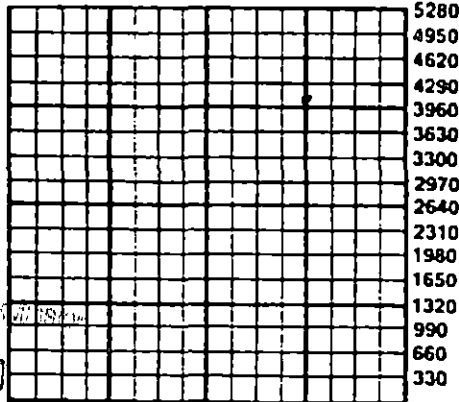
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 5-23-90  
Name of Original Operator Anadarko Petroleum Corp.  
Original Well Name Stainbrook "C" No. 2

Date of Recompletion:  
6-12-90 6-30-90  
Commenced Completed

Re-entry  Workover  INFILL COMPLETION **AUG 10 1990**

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3255 PBTD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_



RECEIVED  
STATE CORPORATION COMMISSION  
WICHITA, KANSAS  
AUG 10 1990

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Time Log Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 8-8-90  
Subscribed and sworn to before me this 8th day of August 19 90  
Notary Public Cheryl Steers Date Commission Expires \_\_\_\_\_



ORIGINAL

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Stainbrook "C" Well # 2H

Sec. 10 Twp. 34S Rge. 39  
 East  
 West

County Stevens

RECOMPLETION FORMATION DESCRIPTION

Log  Sample

Name	Top	Bottom
Blaine	1142	1230
Cedar Hills	1266	1502
Stone Corral	1708	1790
Chase	2604	2930
Council Grove	2930	NA
PBTD	2979	
TD		6800

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	3040	3255	Class "H"	75	Not Available
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2914-28	A/1400 gals 15% fe acid + 35 BS. CIBP 2900.
2	2872-80	A/800 gals 15% fe acid + 20 BS.
2	2816-46, 2756-97, 2682-2737, 2636-72	A/2000 gals 15% fe acid + additivs. Brk down w/19,300 gals 2% KCL wtr + 433 BS. Frac w/58,000 gals x-linked gelled 2% KCL wtr + 250,200# 12/20 snd.
	2611-22	

PBTD 2979 Plug Type CIBP

TUBING RECORD

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI - WO Production Equipment

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio

Gas 734 Mcfd @ 90 psi.

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)



August 9, 1990

Kansas Corporation Commission  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202

Attn: Priscilla Zadoka

Re: Stainbrook "C" No. 2H (Formerly Stainbrook "C" No. 2)  
Section 10-34S-39W  
Stevens County, Kansas

Dear Ms. Zadoka:

Enclosed in triplicate is the ACO-2 Amendment to Well History on the above referenced well. Also enclosed is the corrected original ACO-1 on the Stainbrook "C" No. 2.

Very truly yours,



Beverly J. Williams  
Engineering Technician  
:cs

Enclosures

cc: Well File  
Steve Hamilton - OK City  
Manager Land Administration  
Ellen Cobb  
WI Owners

RECEIVED  
STATE CONSERVATION COMMISSION

AUG 10 1990

CONSERVATION DIVISION  
Wichita, Kansas