ORIGINALONE API NO. 15. 18997256 189-00670.00.0/ STATE CORPORATION COMMISSION OF KANS OIL & GAS CONSERVATION DIVISION County __Stevens RECOMPLETION FORM ACO-2 AMENDMENT TO WELL HISTORY NE NW NW Sec. 12 Twp. 34S Rge. 39 Operator: License # ___5153 Ft. North from Southeast Corner of Section Name: Texaco Exploration & Production, Inc. Ft. West from Southeast Corner of Section (NOTE: Locate well in section plat below.) Address: P. O. Box 2700 Lease Namo T. J. Isom Well # 1 City/State/Zip: Pampa, TX 79066-2700 Hugoton Field Name Purchaser: Producing Formation Herrington, Krider, Winfield Panhandle Eastern Operator Contact Person: J. M. Barnum Phone: (806) 665-1876 Elevation: Ground __3,266_DF Designate Type of Original Completion 4950 __X New Well ____ Re-Entry _ _ Workover 4620 Date of Original Completion ____6-17-50 4290 3960 3630 Name of Original Operator The Texas Company 3300 2970 Original Well Name T. J. ISOM Unit #1 2640 2310 Date of Recompletion: 1980 1650 12-18-90 2-21-91 1320 Completed 990 660 Re-entry Workover X 330 FEB 28 1991 % Designate Type of Recompletion/Workover: _ SWD ____ Temp. Abd. Oil Inj Delayed comp.
Other (Core, Water Supply, etc. SRVA 10N BIVIOUS) Gas K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Deepening _ __ Re-perforation Wireline Log Received Plug Back ____ Drillers Timelog Received Conversion to Injection/Disposal Distribution Is recompleted production: KCC SWD/Rep NGPA Other Commingled Docket No. (Specify) Dual Completion Docket No. Other (Disposal or Injection?) Docket No. INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must approval before use; submit form U-1. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. _ Title area Coochinates Date fel 25 1991 day of February

> FORM ACO-2 7/89

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| Operator NameTe | xaco, Inc. | • (| Lease Name | T. J. Isom | Well# 1 |
| 10 0 | | East | r | | |
| Sec. <u>12</u> Twp. <u>34S</u> | Dee 30 - | West | County | Stevens | |
| | | | | | |
| RECOMPLETION FORMATION DESCRIPTION | | | | | |
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| Name | | | 1 | Тор | Bottom |
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| r | | | 1 | | |
| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | | |
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives | |
| Perforate Protect Casing | 7. | · · · | | | |
| Plug Back TD Plug Off Zone | | <u> </u> | | | |
| | | | , | | |
| | | _ | | | |
| | | PERFORATION RECOR | | Acid. Fracture. | Shot, Cement Squeeze Record |
| Shots Per Foot | | | | | Kind of Material Used) |
| 2 | 2486-90 | | | Frac w/ 20/40 I | Trac |
| 2 | 2514-36 | | | | |
| 2 | 2612-30 | <u> </u> | | | |
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| | | | | | |
| PBTD 2,648 | Pl | ug Type | | | |
| | | | TUBING RECORD | | |
| Size No tubing Set At Date of Resumed Production, Disposal or Injection | | | Packer At | Was Liner Run X Y | |
| Date of Resumed Prod | uction, Disposal | or Injection | 1-20-91 | N. Water Co. | F |
| Estimated Production Per 24 Hours Oil Bbls. | | | | 8bls. | Gas-Oil-Ratio |
| Disposition of Gastan Castan Mcf | | | | | |
| Vented: Used on Lease (1) yented, submit ACO-18.) | | | | | |
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