

# ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- 189-20,354-~~400~~-01  
County Stevens ✓  
SE SE NW NW Sec. 14 Twp. 34S Rge. 39 X East West  
4030 ✓ Ft. North from Southeast Corner of Sec  
4030 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Kerr "B" ✓ Well # 1H  
Field Name Hugoton  
Producing Formation Chase  
Elevation: Ground 3317 KB NA

Operator: License # 4549  
Name: Anadarko Petroleum Corporation  
Address: P. O. Box 351  
City/State/Zip: Liberal, KS 67905-0351

Purchaser:  
Panhandle Eastern Pipe Line Company  
(Transporter)  
Operator Contact Person: J. L. Ashton  
Phone: (316) 624-6253

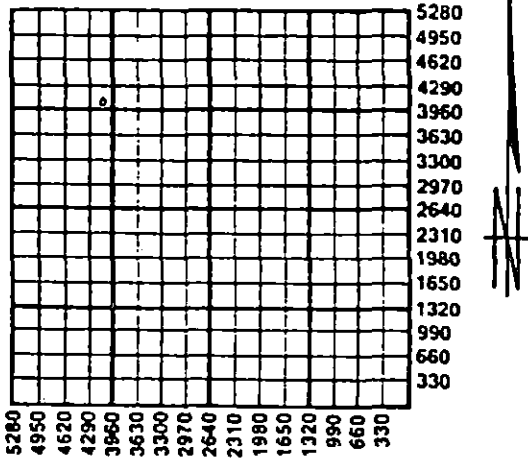
Designate Type of Original Completion  
 New Well  Re-Entry  Workover  
Date of Original Completion 7-7-78  
Name of Original Operator Anadarko Petroleum Corp.  
Original Well Name Kerr "B" No. 1

Date of Recompletion:  
8-22-90 10-18-90  
Commenced  Completed

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil  SWD  Temp. Abd.  
 Gas 5Z  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)  
 Deepening  Re-perforation  
 Plug Back 3051 PBD  
 Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (Disposal or Injection?) Docket No. \_\_\_\_\_

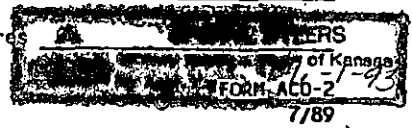


K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.  
NOV 19 1990

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 11-12-90  
Subscribed and sworn to before me this 12th day of November 19 90  
Notary Public Cheryl Steed Date Commission Expires \_\_\_\_\_



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**SIDE TWO**

Operator Name Anadarko Petroleum Corporation Lease Name Kerr "B" Well # 1H

Sec. 14 Twp. 34S Rge. 39  
 East  
 West

County Stevens

**RECOMPLETION FORMATION DESCRIPTION**

Log  Sample

Name	Top	Bottom
Blaine	NA	NA
Cedar Hills	NA	NA
Stone Corral	NA	NA
Chase	2640	NA
Panoma Council Grove	2984	NA
TD	NA	3051

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)
2	2971-2982, 2929-43, 2873-2907,	Brk dwn w/21,700 gals 2% KCL wtr +
	2818-61, 2754-88, 2697-2738,	473 BS. Frac w/136,600 gals x-linked
	2668-81, 2641-48	2% KCL wtr + 401,700# 12/20 snd.

PBTD 3051 Plug Type cmt

**TUBING RECORD**

Size None Set At \_\_\_\_\_ Packer At \_\_\_\_\_ Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI-WO Pipeline

Estimated Production Per 24 Hours Oil \_\_\_\_\_ Bbls. Water \_\_\_\_\_ Bbls. Gas-Oil-Ratio  
 Gas 1450 Mcf

**Disposition of Gas:**  
 Vented  Sold  Used on Lease (If vented, submit ACO-18.)