

FORM MUST BE TYPED

SIDE ONE

15-129-10218-0001

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- NA (SPUD 9-6-62)

County MORTON

NW-SE-9W Sec. 21 Twp. 34 Rge. 41 X E/W

1011 Feet from S/X (circle one) Line of Section

1926 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SNYDER "A" Well # 2

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation Ground 3432 KB --

Total Depth 5317 PBDT 3240

Amount of Surface Pipe Set and Cemented at 1444 Feet

Multiple Stage Cementing Collar Used? Yes X No

If Yes, how depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK JH 8/29/00
(Data must be collected from the Reserve Pit) NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

--- New Well --- Re-Entry X Workover

--- Oil --- SWD --- SIOH --- Temp. Abd.

X Gas --- ENHR --- SIGW

--- Dry --- Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SNYDER A-2

Comp. Date 9-21-62 Old Total Depth 5317

--- Deepening X Re-perf. --- Conv. to Inj/SWD

X Plug Back 3240 PBDT

--- Commingled Docket No. _____

--- Dual Completion Docket No. _____

--- Other (SWD or Inj?) Docket No. _____

7-20-2000 -- 7-31-2000

Spud Date Date Reached TD Completion Date

CONSERVATION DIVISION
Wichita, Kansas

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. - Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

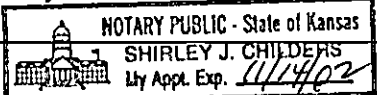
Signature Shawn D. Young
SHAWN D. YOUNG

Title DIVISION PRODUCTION ENGINEER Date 8/17/00

Subscribed and sworn to before me this 17 day of August
2000

Notary Public Shirley J. Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F --- Letter of Confidentiality Attached
C --- Wireline Log Received
C --- Geologist Report Received

Distribution
--- KCC --- SWD/Rep --- NGPA
--- KGS --- Plug --- Other
(Specify)

X

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SNYDER "A" Well # 2

Sec. 21 Twp. 34 Rge. 41 East West
 County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run (Submit Copy.) Yes No
 List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample
 Name Top Datum

SEE ATTACHED DRILLER'S LOG.

** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"		1444		625	
** PRODUCTION	7-7/8"	4-1/2"		5099		225	

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2985-2995, 2868-2874, 2847-2856 CIBP @ 3240	ACID W/ 3300 GAL 15% FeHCl	2847-2995
2	3103'-3108' + 3122'-3128' + 3148'-3153'		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	2-3/8'	3139		

Date of First, Resumed Production, SWD or Inj.	Producing Method
RESUMED: 7-27-2000	<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	102	4	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Conningled 2847-3153 OA

Other (Specify) _____

Production Interval: _____

DRILLER'S LOG

ORIGINAL

WELL NAME Snyder "A" #2

COMPANY OPERATING Anadarko Production Company

ADDRESS of COMPANY Box 351, Liberal, Kansas

WELL LOCATION 1/2 1/2 1/2

1011 ft. North of South line,

1926 ft. East of West line; Sec. 21 Twp. 35 Rge. 41, Horton County, Kansas

DRILLING STARTED September 6, 19 62

DRILLING COMPLETED September 21, 19 62

WELL COMPLETED October 1, 19 62

WELL CONNECTED _____, 19 _____

ELEVATION 3432 ft. Ground Level

CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Topoka	3103	3108	10	500	Acid
Topoka	3122	3128	12	3,000	Acid
Topoka	3148	3153	10		

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 3/8"	1444'	625	
4 1/2"	3099'	225	

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface Sand	0	1445			
Shale & Shale	1445	2615			
Shale & Limestone	2615	4935			
Sand	4935	4980			
Sand & Shale	4980	5000			
Limestone & Shale	5000	5317			
Total Depth	5317				

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Wichita, Kansas

RESULTS of INITIAL PRODUCTION TEST: October 1, 1962: 821007 of 3,800 MCFD with
WHP of 3079.