

FORM MUST BE TYPED

SIDE ONE

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21514-0002

County MORTON

C - NE - NW Sec. 19 Twp. 34S Rge. 41 X W

Operator: License # 4549

660 Feet from S/N (circle one) Line of Section

Name: ANADARKO PETROLEUM CORPORATION

1980 Feet from E/W (circle one) Line of Section

Address 701 S TAYLOR, SUITE 400

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip AMARILLO, TEXAS 79101

Lease Name TURNER D Well # 2

Purchaser: ANADARKO ENERGY SERVICE

Field Name TALOGA NE

Operator Contact Person: CRAIG R. WALTERS, P.E.

Producing Formation CHEROKEE, AMERICUS, ADMIRE

Phone (806) 457-4600

Elevation: Ground 3462 KB --

Contractor: Name: NA

Total Depth 5200 PBTD 4460

License: NA

Amount of Surface Pipe Set and Cemented at 1420 Feet

Wellsite Geologist: NA

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion

If yes, show depth set 3260 Feet

 New Well Re-Entry X Workover

If Alternate II completion, cement circulated from

 Oil SWD SIOW Temp. Abd.

feet depth to w/ sx cmt.

X Gas ENHR SIGW

 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan REWORK 97 02/22/02
(Data must be collected from the Reserve Pipe)
NOT APPLICABLE

If Workover:

Chloride content ppm Fluid volume bbls

Operator: ANADARKO PETROLEUM CORPORATION

Dewatering method used

Well Name: TURNER D-2

Location of fluid disposal if hauled offsite:

Comp. Date 6-25-97 Old Total Depth 5200

 Deepening X Re-perf. Conv. to Inj/SWD

X Plug Back 4460 PBTD

X Commingled Docket No. PENDING

 Dual Completion Docket No.

 Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

 Quarter Sec. Twp. S Rng. E/W

County Docket No.

8-22-01 -- 9-7-01
Date OF START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Craig R. Walters
CRAIG R. WALTERS, P.E.

Title DIVISION PRODUCTION ENGINEER Date 1/15/2002

Subscribed and sworn to before me this 15 day of January

Notary Public Lori Pearson

Date Commission Expires 2/26/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
1 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

RECEIVED

JAN 22 2002

KCC WICHITA



Form ACO-1 (7-91)

X

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name TURNER D Well # 2

Sec. 19 Twp. 34S Rge. 41 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No List All E.Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED ORIGINAL ACO-1 FORM
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** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"	23.0	1420	P+MIDCON 2/P+	340/100	3%CC, 1/4# SK FLC/2%CC, 1/4#SK FLC
** PRODUCTION	7-7/8"	5-1/2"	15.5	4520	VERSASET	90	.6% HALAD 322, 5% KCL, .9% VERSASET, 1/4# SK FLC
			DV TOOL @	3260	P+ MIDCON2	230	2%CC, 2% ECONOLITE, .6% HALAD 322.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	2748-2756, 2692-2698	ACID W/ 800 GAL 15% FeHCL	2748-2756
2	4379'-4396'	ACID W/ 600 GAL 15% FeHCL	2692-2698

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2-3/8	4411		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. RESUMED: 9-1-01	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	2	102	55	--	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 2692-4396 OA

COPY ORIGINAL

STATE CORPORATION COMMISSION KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21514
County MORTON
NE NW Sec. 19 Twp. 34 Rge. 41 X W

Operator: License # 4549
Name: ANADARKO PETROLEUM CORPORATION
Address P. O. BOX 351

660 Feet from X (circle one) Line of Section
1980 Feet from X (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

City/State/Zip LIBERAL, KANSAS 67905-0351

Lease Name TURNER "D" Well # 2

Purchaser: ANADARKO ENERGY SERVICES

Field Name TALOGA NE

Operator Contact Person: DAVID W. KAPPLE

Producing Formation CHEROKEE

Phone (316) 624-6253

Elevation: Ground 3462.3 KB

Contractor: Name: CHEYENNE DRILLING

Total Depth 5200 PBD 4465

License: 5382

Amount of Surface Pipe Set and Cemented at 1420 Feet

Wellsite Geologist:

Multiple Stage Cementing Collar Used? X Yes No

Designate Type of Completion
X New Well Re-Entry Workover

If yes, show depth set 3260 Feet

If Alternate II completion, cement circulated from

Oil SWD SLOW Temp. Abd.
X Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

feet depth to w/ sx cmt.

If Workover:

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Operator:

Chloride content 1000 ppm Fluid volume 700 bbls

Well Name:

Dewatering method used DRY, BACKFILL & RESTORE LOCATION

Comp. Date Old Total Depth

Location of fluid disposal if hauled offsite:

Deepening Re-perf. Conv. to Inj/SWD
Plug Back PBD
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Inj?) Docket No.

Operator Name

Lease Name License No.

5-27-97 6-3-97 6-25-97
Spud Date Date Reached TD Completion Date

Quarter Sec. Twp. S Rng. E/W

County Docket No.

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey
Title DRILLING TECHNICAL ASSISTANT Date 9-24-97

Subscribed and sworn to before me this 24th day of September 1997.

Notary Public Freda L. Minz

Date Commission Expires

FREDA L. MINZ
Notary Public - State of Kansas
My Comm Expires 5-15-99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
KCC SWD/Rep NGPA
KGS Plug Other (Specify)

RECEIVED

JAN 22 2002

KGG WICHITA

Operator Name ANADARKO PETROLEUM CO. Lease Name TURNER 14 Well # 2

Sec. 19 Twp. 34 Rge. 41 East West County HORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E.Logs Run: SBT-CCL-GR, DIL, ML, CNL-LDT, SONIC.

Log Formation (Top), Depth and Datums Sample

Name	Top	Datum
WELLINGTON ANHY.	1874	
CHASE	2108	
COUNCIL GROVE	2402	
WABAUNSEE	2776	
TOPEKA	3024	
LANSING	3504	
KANSAS CITY	3675	
MARMATON	4014	
CHEROKEE	4242	
MORROW	4478	
MISSISSIPPIAN	5120	

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1420	P+ MIDCON 2/ P+	340/100	3%CC, 1/4%SK FLC/ 2%CC, 1/4%SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	4520	VERSASET	90	.6% HALAD 322, 5% KCL, .9% VERSASET, 1/4%SK FLC.
			D.V. TOOL @	3260	P+ MIDCON 2	230	2%CC, 2%CONOLITE, .6% HALAD 322.

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	2	4379-4396.	ACID: 850 GAL 7 1/2% FeHCL.	4379-4396
		FRAC: 11000 GAL FOAMED 2%KCL WTR. &	4379-4396	
		44200# 16/30 SD.		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4356		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. 6-27-97 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6	658	20		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Production Interval 4379-4396

Other (Specify) _____