STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY

MORTON DESCRIPTION OF WELL AND LEASE .-\_\_\_\_-<u>SW - NW</u>Sec. <u>20</u> Twp. <u>34</u> Rge. 41 3300 \_\_\_\_\_Feet from(\$/X (circle one) Line of Section Operator: License # \_\_\_\_\_\_4549 \_\_\_Feet from X() (circle one) Line of Section Name: \_\_ANADARKO PETROLEUM CORPORATION Address P. O. BOX 351 Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or (W)(circle one) Lease Name \_\_TUCKER\_"C" \_\_\_\_ Well # \_\_\_\_\_1-20 City/State/Zip LIBERAL, KANSAS 67905-0351 Field Name \_\_GREENWOOD Purchaser: ANADARKO ENERGY SERVICES CONSERVATION DIVISI Producing Formation WABAUNSEE TOPEKA Operator Contact Person: SHAWN D. YOUNG 中的 Ground 3463 \_\_\_\_\_ KB \_\_\_\_\_ Phone (<u>316</u>) 624-6253 \_\_\_\_\_ PBTD \_\_\_\_\_3212\_\_\_\_ Potal Beoth \_ 5250 Contractor: Name: \_\_\_\_NA Amount of Surface Pipe Set and Cemented at \_\_\_\_\_\_\_1529 \_\_\_ Feet NA ₩altipe Stage Cementing Collar Used? \_\_\_\_\_X\_\_\_ Yes \_\_\_\_\_ No Wellsite Geologist: NA If yes⊋ show depth set \_\_ Designate Type of Completion \_\_\_New Well \_\_\_\_\_Re-Entry \_\_\_X\_Workover If Alternate II completion, cement circulated from \_\_\_\_ SWD \_ Ωil \_SIOW \_\_\_\_\_Temp. Abd. . W/ \_\_ ENHR . \_\_\_SIGW Gas Dry \_Other (Core, WSW, Expl., Cathodic, etc) Drilling Fluid Management Plan REWORK 9# 10/23/00 (Data must be collected from the Reserve Pito If Workover: NOT APPLICABLE Chloride content \_\_\_ Operator: \_\_\_ANADARKO PETROLEUM CORPORATION \_\_\_\_ppm Fluid volume \_\_\_\_\_bbls Well Name: \_\_\_\_TUCKER\_C1-20\_ Dewatering method used \_\_\_ Comp. Date <u>2-13-59</u> Old Total Depth <u>5250</u> Location of fluid disposal if hauled offsite: \_\_\_ Conv. to Inj/SWD Deepening \_\_\_X\_Re-perf. \_\_ Plug Back \_ PBTD Operator Name \_\_\_\_ Docket No. \_ \_ Commingled \_\_\_\_License No.\_\_\_\_ \_ Dual Completion Docket No. \_ Lease Name \_\_\_\_ \_ Other (SWD or Inj?) Docket No. \_\_\_\_\_Quarter Sec.\_\_\_\_\_Twp.\_\_\_\_S Rng.\_\_\_\_E/W 5-16-2000 8-14-2000 Sout Date of START Date Reached TD Completion Date o≓ \_\_\_\_\_ Docket No.\_\_ WORKOVER OF WORKOVER INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well.
Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12

SIDE ONE

API NO. 15- \_\_\_

129-10567-0001

NA (SPUD 2-8-1959)

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

1.
Signature My Rom
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 7/12/08
Subscribed and sworn to before me this day of Aptember
Notary Public
Date Commission Expires NOTARY PUBLIC State of Kansas SHIPLEY J. CHILDERS

K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received  C Geologist Report Received								
KGS	Distribution SWD/Rep Plug	NGPA Other (Specify)						

ORIGINAL

Operator NameA	ANADARKO PETROLEUM CORPORATION				Lease	Name <u>TUCKE</u>	K IICII	Well	#1-20	
		_	East		Coun	tyMORIC	)NN		<u> </u>	
Sec20_ Twp	_34 Rge		⊠ West							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.										
Drill Stem Tests 1			] Yes ⊠	No	⋈	Log Forma	ation (Top), Dep	th and Datums	□ Sample	
		l Yes ⊠	No	Name Top Datum						
Cores Taken	, _			No						
Electric Log Run Yes 🖂										
List All E.Logs Ru	List All E.Logs Run:									
** Origina	ıl Completi			RECORD	⊠ New	□ Used	duntin			
Dunnan of Station		·	Size Ca	<del></del> -	Weight	Setting	e, production, e	# Sacks	Type and Percent	
Purpose of Strir		Hole lled	Set (In		Lbs./Ft.	Depth	Cement	Used	Additives	
** SURFACE 12-1/4"		8-5/8"			1529		800			
** PRODUCTION	7-	7/8"	5-1/2"		• ,	4808		305		
					_					
ADDITIONAL CEMENTING/SQUEEZE RECORD										
Purpose:		pth				<u></u>	<u> </u>			
Perforate		Bottom	Type of Co	ement	#Sacks Used	<u> </u>	Type and Percent Additives			
Protect Cas	Protect Casing									
Plug Off Zone									graphs to a	
	PERFO	RATION RE	CORD - Brid	dge Plu	gs Set/Type	Acid	Fracture, Shot,	Cement Squeez	e Record	
Shots Per Foot					(Amount and Kind of Material Used) Depth					
4	4 2848-2856, 2824-2836, 2812-2820 CIBP @ 3212						ACID W/ 2800 GAL 70Q N2 FOAMED 15% FeHCL 2812-2856			
						RRAC W/ 94	RRAC W/ 9498 GAL 70Q N2 FOAMED 30# LINEAR GELLED 2% KCl + 8000# 20/40 SND. 2812-2856			
4	3179'-3187'+3169'-3173'+3112'-3124'									
4						,				
TUBING RECORD	3086-3094 + 3072-3075 + 3030 - 3032 / Size Set At Packer At Liner Run									
Date of First, Resumed Production, SWD or Inj. Producing Method  RESUMED: 6-3-2000										
Estimated Produc Per 24 Hours	tion '	Oil O	Bbls.	Gas	Mcf 158	Water B	bls. Gas-	Oil Ratio	Gravity	
Disposition of Gas:				METHOD OF COMPLETION Production Interval						
☐ Vented ☒ Sold ☐ Used on Lease				☐ Open Hole   ☑ Perf.   ☐ Dually Comp.   ☐ Commingled <u>2812-3187 OA</u>						
(If vented,	submit ACO	-18.)		⊟: Oth	Other (Specify)					