

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: To be determined

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Murfin Drilling, Inc.

License: 30606

Wellsite Geologist: NA

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIGW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to  SIGW  
 Plug Back  PBTB  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

7-26-93 7-29-93 10-28-93  
Spud Date Date Reached TD Completion Date

API NO. 15- **ORIGINAL** 129-21,213-0000

County Morton

C - N/2 - SE Sec. 19 Twp. 34S Rge. 41 X W

1980 Feet from  S/W (circle one) Line of Section

1320 Feet from  E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name Sleeth "A" Well # 2H

Field Name Hugoton

Producing Formation Chase

Elevation: Ground 3455 KB NA

Total Depth 2180 PBTB 2151

Amount of Surface Pipe Set and Cemented at 667 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cnt.

Drilling Fluid Management Plan ALT 1 2/2 2-24-94  
(Data must be collected from the Reserve Pit)

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STATE CORPORATION COMMISSION

DEC 02 1993

Fluid content 6000 ppm Fluid volume 700 bbls

Deaerating method used Natural Evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams  
Title Technical Assistant Date 11-30-93

Subscribed and sworn to before me this 30th day of November 1993.

Notary Public Cheryl Steers

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify) \_\_\_\_\_

Operator Name Anadarko Petroleum Corporation Lease Name Sleeth "A" Well # 2H  
 Sec. 19 Twp. 34S Rge. 41  East  West  
 County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Name	Formation (Top), Depth and Datum		Sample
	Top	Datum	
Blaine	844		
Cedar Hills	1116		
Stone Corral	1134		
Chase	2128		
TD	2180		

List All E.Logs Run: CALIPER  
KCC DUAL INDUCTION  
JH COMPENSATED DENSITY/SPECTRALOG  
CEMENT BOND

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	667	Pozmix & Common	350	2% cc 1#/sx flocele 3% cc 1#/sx flocele
Production	7 7/8	5 1/2	15.5#	2180	Class "C"	170	20% DCD 2% cc 1#/sx flocele 10% DCD 1#/sx flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2130-2138		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj. SI Gas Well Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-	49	-	-	-

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)  
 Production Interval: 2130-2138

CUSTOMER COPY

INVOICE



REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
507372	07/30/1993

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SLEETH 2H		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		NONE	CEMENT PRODUCTION CASING		07/30/1993
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	JIM BARLOW		33876	COMPANY TRUCK	54192

DIRECT CORRESPONDENCE TO:

ANADARKO PETROLEUM CORP  
P. O. BOX 351  
LIBERAL, KS 67905-0351

OKLAHOMA TOWER  
210 WEST PARK AVENUE  
SUITE 2000  
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	20	MI	2.75	55.00
001-016	CEMENTING CASING	1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	1	UNT	1,165.00	1,165.00
018-315	MUD FLUSH	1	UNT		
218-738	CLAYFIX II	1/2	IN	60.00	60.00
504-050	CEMENT - PREMIUM PLUS	1	EA		
507-210	FLOCELE	1260	GAL	.65	819.00
508-143	DIACEL D	2	GAL	21.50	43.00
509-406	ANHYDROUS CALCIUM CHLORIDE	170	SK	8.95	1,521.50
500-207	BULK SERVICE CHARGE	43	LB	1.40	60.20
500-306	MILEAGE CMTG MAT DEL OR RETU	2820	LB	.42	1,184.40
		3	SK	28.25	84.75
		345	CFT	1.25	431.25
		190.99	TMI	.85	162.34

RECEIVED  
STATE CORPORATION COMMISSION  
DEC 02 1993  
CONSERVATION DIVISION  
Wichita, Kansas

INVOICE SUBTOTAL

5,586.44

DISCOUNT-(BID)

2,234.57-

INVOICE BID AMOUNT

3,351.87

\*-KANSAS STATE SALES TAX

103.02

\*-SEWARD COUNTY SALES TAX

21.03

4233-2040

8-5-93

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,475.92

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.



DOWELL SCHLUMBERGER INCORPORATED

REMITTANCE

INVOICE

REMIT TO:

P O BOX 201556  
HOUSTON TX 77216

0312

556028  
ANADARKO PETROLEUM CORP

BOX 351  
LIBERAL KS 67901

ORIGINAL

PAGE	INVOICE NUMBER
	83-12-5401
TYPE SERVICE	
CEMENTING CEMENT SURFACE C.	

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF.
CEMENT	KS	HORTON	WYLSSES	TRUCK	
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
SEC 19-34S-41H			07/27/93	JOHN SKILLING	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
102871010	CSNG CMNT 501-1000' 1ST 8 HR	BHR	1	790.0000	790.00
059697000	PACR TREAT ANALYSIS RECORDER	JOB	1	150.0000	150.00
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	40	2.8000	112.00
049102000	TRANSPORTATION CMNT TON MILE	MI	393	.9400	369.42
049100000	SERVICE CHG CEMENT MATL LAND	CFT	366	1.2800	468.48
040015000	D909, CEMENT CLASS H	CFT	300	7.9900	2,397.00
045000000	D35, LITEPOZ 3 EXTENDER	CFT	50	4.2200	211.00
067005100	S1, CALCIUM CHLORIDE	LBS	779	.3900	303.81
044003025	D29, CELLOPHANE FLAKES	LBS	88	1.7000	149.60
056702085	PLUG CEMG 8-5/8" TOP PLASTIC	EA	1	105.0000	105.00
048401000	CEMENT HEAD RENTAL	JOB	1	.0000	N/C
	DISCOUNT - MATERIAL				1,266.57
	DISCOUNT - SERVICE				755.96

SUB-TOTAL 3,033.78

H C STATE TAX ON  
W F C LOCAL TAX ON

2,121.49 103.96  
2,121.49 21.21

AMOUNT DUE -- 3,158.95

*Jim Barlow*

4233-2040  
KA

8-6-93

WITH QUESTIONS CALL 316-356-1272  
FEDERAL TAX ID # 39-239-7173  
TERMS -- NET 30 DAYS DUE ON OR BEFORE AUG 26, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS.

*John Bryant for T. Watson*  
T B WATSON

\*\* WE CAN INVOICE YOU VIA EDI. CALL (713)556-7700 FOR INFORMATION \*\*