

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 4549Name: Anadarko Petroleum CorporationAddress P. O. Box 351City/State/Zip Liberal, KS 67905-0351Purchaser: Panhandle Eastern Pipe Line CompanyOperator Contact Person: J. L. AshtonPhone (316) 624-6253Contractor: Name: NALicense: NAWellsite Geologist: NA

Designate Type of Completion

☐ New Well ☐ Re-Entry ☒ Workover

☒ Oil ☐ SWD ☐ SIOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☐ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: Anadarko Petroleum Corp.Well Name: Sleeth "A" No. 2HComp. Date 10/28/93 Old Total Depth 2180

☐ Deepening ☒ Re-perf. ☐ Conv. to Inj/SWD
☒ Plug Back 2070 ☐ PBTD
☐ Commingled ☐ Docket No. ☐
☐ Dual Completion ☐ Docket No. ☐
☐ Other (SWD or Inj) ☐ Docket No. ☐

5-5-94 NA 5/9/94
Start Date of START Date Reached TD Completion Date OF
OF WORKOVER WORKOVER

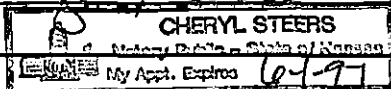
API NO. 15- 129-21,213County MortonC N/2 SE Sec. 19 Twp. 34S Rge. 41 X E1980 Feet from S/N (circle one) Line of Section1320 Feet from E/W (circle one) Line of SectionFootages Calculated from Nearest Outside Section Corner:
NE, SE NW or SW (circle one)Lease Name SLEETH "A" Well # 2HField Name HugotonProducing Formation ChaseElevation: Ground 3455 KB NATotal Depth 2180 PBTD 2070Amount of Surface Pipe Set and Cemented at 667 FeetMultiple Stage Cementing Collar Used? ☐ Yes ☐ NoIf yes, show depth set ☐ FeetIf Alternate II completion, cement circulated from ☐feet depth to ☐ w/ ☐ sx cat.Drilling Fluid Management Plan REWORK J# 10-17-94
(Data must be collected from the Reserve Pit)

NOT APPLICABLE

Chloride content ☐ ppm Fluid volume ☐ bblsDewatering method used RECEIVEDKANSAS CORPORATION COMMISSION
Location of fluid disposal if hauled offsite:Operator Name MAY 24 1994Lease Name CONSERVATION DIVISIONWICHITA, KS
Quarter Sec. 1 Twp. S Rng. E/WCounty ☐ Docket No. ☐

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Leslie I. BarnesTitle Sr. Technical Assistant Date 5/18/94Subscribed and sworn to before me this 18th day of May 1994.Notary Public Cheryl SteersDate Commission Expires 6-1-97

K.C.C. OFFICE USE ONLY

F ☐ Letter of Confidentiality Attached
C ☐ Wireline Log Received
C ☐ Geologist Report Received

Distribution
☒ KCC ☐ SVD/Rep ☐ NGPA
☐ KGS ☐ Plug ☐ Other (Specify)

P1

Operator Name Anadarko Petroleum CorporationLease Name SLEETH-"A"Well # 2H☐ EastCounty Morton

Morton

Sec. 19 Twp. 34S Rge. 41☒ West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken
(Attach Additional Sheets.)☐ Yes ☒ No☒ Log

Formation (Top), Depth and Datum

☐ Sample

Samples Sent to Geological Survey

☐ Yes ☒ No

Name

Top

Datum

Cores Taken

☐ Yes ☒ No

Blaine

844

Cedar Hills

1116

Stone Corral

1134

Electric Log Run

☐ Yes ☒ No

Chase

2128

(Submit Copy.)

TD

2180

List All E.Logs Run:

CASING RECORD

☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	667	Pozmix & Common	350	2% cc 1#/sx floce 3% cc 1#/sx floce
Production	7 7/8	5 1/2	15.5	2180	Class "C"	170	20% DEC 2% cc 1#/sx floce

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	[SEE ATTACHMENT] 1974'-1982' KCC 22	SEE ATTACHMENT	
4	2096'-2108'		
4	2130'-2138'		
	CIBP @ 2070'		

TUBING RECORD			Size	Set At	Packer At	Liner Run	☐ Yes ☒ No	
			2 3/8	2007				
Date of First, Resumed Production, SWD or Inj.				Producing Method				
4/27/94				☒ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)				
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity
	-		12		11		-	-

Disposition of Gas:

METHOD OF COMPLETION

Production Interval

☐ Vented ☒ Sold ☐ Used on Lease
(If vented, submit ACO-18.)

☐ Open Hole ☒ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify)

1974-1982

ATTACHMENT

API #15-129-21213-0001

Sleeth "A" No. 2H
Section 19-34S-41W
Morton County, Kansas

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	2130-2138	Pmpd 1600 gal 2% KCL wtr w/2 gal/1000 gal	2096-2158
4	2096-2108	clay sta + 40 BS (1.3 SG). Frac w/3500 gals linear gelled lse wtr + 2000# 40/70 sd. Fl w/600 gal lse wtr, SI 30 mins, frac w/16,500 gal 25# linear gelled lse wtr + 36,500# 20/40 sd. Prop Loc last 12,000#.	
4	CIBP @ 2070 1974-1982	A/w 250 gal 15% Fe HCL acid. Frac w/6500 gal 25# linear gelled Hugoton lse wtr + 14,600# 20/40 sd.	1974-82

ORIGINAL

RECEIVED
KANSAS CORPORATION COMMISSION

MAY 24 1994

CONSERVATION DIVISION
WICHITA, KS