

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21154-00-08
County Morton
Approx- NW - SW - SE Sec. 18 Twp. 34S Rge. 41 X W

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, KS 67905-351

1250 Feet from S/N (circle one) Line of Section
2000 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Turner "B" Well # 2
Field Name Greenwood

Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. KSMYK

Producing Formation Topeka
Elevation: Ground 3467 KB NA
Total Depth 3240 PBDT 3240

Phone (316) 624-6253
Contractor: Name: Gabbert-Jones Inc.
License: 5842

Amount of Surface Pipe Set and Cemented at 669 Feet
Multiple Stage Cementing Collar Used? Yes X No

Wellsite Geologist: NA
Designate Type of Completion
 New Well Re-Entry Workover

If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Drilling Fluid Management Plan BLT
(Data must be collected from the Reserve Pit)

If Workover/Re-Entry: old well info as follows:

Chloride content 6,000 ppm Fluid volume 700 bbls
Dewatering method used Natural Evaporation

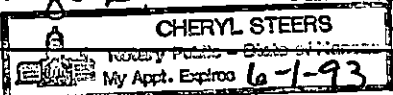
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
12-11-92 12-15-92 4-6-93
Spud Date Date Reached TD Completion Date

Location of fluid disposal if hauled offsite:
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-6 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 4-23-93
Subscribed and sworn to before me this 23 day of April
19 93.
Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name Turner "B" Well # 2

Sec. 18 Twp. 34S Rge. 41 East County Morton West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| | | | | |
|---|---|---|----------------------------------|---------------------------------|
| Drill Stem Tests Taken (Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
| Samples Sent to Geological Survey | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | Name | Top | Datum |
| Cores Taken | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | B/Cimarron | 1426 | |
| Electric Log Run (Submit Copy.) | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | T/Wellington | 1880 | |
| List All E.Logs Run: | | Herrington | 2094 | |
| | | Krider Ss | 2134 | |
| | | Krider LMS | 2162 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|--------------------|--------------|--|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 12 1/4 | 8 5/8 | 24# | 669 | Pozmix & Class "H" | 354 | 4% gel 2% cc flocele; 2% cc #/sk flocele |
| Production | 7 7/8 | 7 | 23# | 3019 | Class "C" | 190 | 20% DCD 2% cc #/sk flocele 10% DCD 2% cc #/sk flocele |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| | 3019-3240 - Slotted Liner | A/15,000 gal 15% fe acid. | |

| | | | | |
|----------------------|---------------|----------------|----------------|---|
| TUBING RECORD | Size 2 3/8 | Set At 3174 | Packer At - | Liner Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |
|----------------------|---------------|----------------|----------------|---|

| | |
|--|--|
| Date of First, Resumed Production, SWD or Inj. 3-5-93 | Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

| | | | | | |
|-----------------------------------|-------------|-------------|------------------|-----------------|-----------|
| Estimated Production Per 24 Hours | Oil - Bbls. | Gas Mcf 141 | Water Bbls. 1.05 | Gas-Oil Ratio - | Gravity - |
|-----------------------------------|-------------|-------------|------------------|-----------------|-----------|

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval: 3019-3240



INVOICE

REMIT TO: P O BOX 201556 HOUSTON TX 77216

ORIGINAL

0312

| INVOICE DATE |
|--------------|
| 12/11/92 |

556028
 ANADARKO PETROLEUM CORP
 BOX 351
 LIBERAL KS 67901

| PAGE |
|------|
| 1 |

| INVOICE NUMBER |
|----------------|
| 03-12-4946 |

| TYPE SERVICE |
|-------------------------------|
| CEMENTING CEMENT SURFACE C |

| WELL NAME / JOB SITE | STATE | COUNTY / CITY | SERVICE FROM LOCATION | SHIPPED VIA | CUSTOMER P.O. NO./REF |
|--------------------------|-----------------------|---------------------------------------|-----------------------|-------------|-----------------------|
| GURNER 2 | KS | HORTON | ULYSSES | DS | |
| LOCATION / PLANT ADDRESS | DATE OF SERVICE ORDER | CUSTOMER OR AUTHORIZED REPRESENTATIVE | | | |
| SEC 18-34E-410 | 12/11/92 | JOHN SHILLING | | | |

| ITEM CODE | DESCRIPTION | UOM | QTY | UNIT PRICE | AMOUNT |
|-----------|------------------------------|-----|-----|---------------|-----------|
| 102871010 | CSNG CMNT 501-1000' 1ST 8 HR | HR | 1 | 740.0000 | 740.00 |
| 059697000 | PACR TREAT ANALYSIS RECORDER | JOB | 1 | 140.0000 | 140.00 |
| 049102000 | TRANSPORTATION CMNT TON MILE | MT | 246 | .8600 | 211.86 |
| 049100000 | SERVICE CHG CEMENT MATL LND | CFT | 379 | 1.2000 | 454.80 |
| 059200002 | MILEAGE, ALL OTHER EQUIPMENT | MT | 40 | 2.6500 | 106.00 |
| 040015000 | D909, CEMENT CLASS H | CFT | 253 | 7.4700 | 1,899.91 |
| 045000000 | D35, LITEPOZ 3 EXTENDER | CFT | 102 | 3.9400 | 401.68 |
| 045014050 | D20, BENTONITE EXTENDER | LBS | 689 | .1500 | 103.35 |
| 067005100 | S1, CALCIUM CHLORIDE | LBS | 626 | .3600 | 225.36 |
| 044003025 | D29, CELLOPHANE FLAKES | LBS | 89 | 1.5900 | 141.51 |
| 053003095 | INSERT ORIFICE FILL 9-5/8" | EA | 1 | 350.0000 | 350.00 |
| 040601000 | CEMENT HEAD RENTAL | JOB | 1 | .0000 | N/C |
| 057998000 | PLUG CENG 9-5/8" TOP PLASTIC | EA | 1 | 125.0000 | 125.00 |
| | DISCOUNT - MATERIAL | | | | 1,262.43- |
| | DISCOUNT - SERVICE | | | | 646.34- |
| | | | | SUB TOTAL -- | 2,985.52 |
| N C | STATE TAX ON | | | 2,106.63 | 103.22 |
| N F C | LOCAL TAX ON | | | 2,106.63 | 21.07 |
| | | | | AMOUNT DUE -- | 3,109.81 |

John Shilling

4033-2041
KA

12-28-92

WITH QUESTIONS CALL 316-356-1272
 FEDERAL TAX ID # 38-239-7173
 TERMS -- NET 30 DAYS DUE ON OR BEFORE JAN 10, 1993

THANK YOU. WE APPRECIATE YOUR BUSINESS.
 T. B. Watson
 T B WATSON



P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

ORIGINAL

| | |
|-------------|------------|
| INVOICE NO. | DATE |
| 304965 | 12/16/1992 |

| | | | |
|---------------------------|---------------------|--------------------------|----------------------|
| WELL LEASE NO./PLANT NAME | WELL/PLANT LOCATION | STATE | WELL/PLANT OWNER |
| TURNER "B" 2 | MORTON | KS | SAME |
| SERVICE LOCATION | CONTRACTOR | JOB PURPOSE | TICKET DATE |
| LIBERAL | GABBERT & JONES 11 | CEMENT PRODUCTION CASING | 12/16/1992 |
| ACCT. NO. | CUSTOMER AGENT | VENDOR NO. | CUSTOMER P.O. NUMBER |
| 019595 | JOHN SHILLING | | 33876 |
| | | SHIPPED VIA | FILE NO |
| | | COMPANY TRUCK | 44299 |

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 06 1993
CONSERVATION DIVISION
WICHITA, KS

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

| PRICE REF. NO. | DESCRIPTION | QUANTITY | U/M | UNIT PRICE | AMOUNT |
|--|---|----------|-----|------------|------------|
| 000-117 | PRICING AREA - EASTERN AREA1 MILEAGE | 30 | MI | 2.75 | 82.50 |
| 001-016 | CEMENTING CASING | 1 | UNT | | |
| 030-016 | CEMENTING PLUG SW ALUM TOP | 3034 | FT | 1,285.00 | 1,285.00 |
| 218-738 | CLAYFIX II | 1 | UNT | | |
| 018-315 | MUD FLUSH | 7 | IN | 90.00 | 90.00 |
| 12A | GUIDE SHOE - 7" BRD THD. | 1 | EA | | |
| 825.212 | | 2 | GAL | 21.50 | 43.00 |
| 24A | INSERT FLOAT VALVE - 7" BRD | 1260 | GAL | .65 | 819.00 |
| 815.19401 | | 1 | EA | 157.00 | 157.00 |
| 27 | FILL-UP UNIT 7"- 8 5/8" | 1 | EA | 105.00 | 105.00 |
| 815.19415 | | 1 | EA | 30.00 | 30.00 |
| 40 | CENTRALIZER 7" X 8.5-8.75" | 4 | EA | 57.00 | 228.00 |
| 807.93043 | | | | | |
| 504-050 | PREMIUM PLUS CEMENT | 190 | SK | 8.95 | 1,700.50 |
| 507-210 | FLOCELE | 48 | LB | 1.40 | 67.20 |
| 500-959 | CELITE | 3200 | LB | .42 | 1,344.00 |
| 509-406 | ANHYDROUS CALCIUM CHLORIDE | 4 | SK | 28.25 | 113.00 |
| 500-207 | BULK SERVICE CHARGE | 389 | CFT | 1.25 | 486.25 |
| 500-306 | MILEAGE CMTG MAT DEL OR RETURN | 321.420 | TMI | .85 | 273.21 |
| | | | | | 6,823.66 |
| | | | | | 1,705.90- |
| | | | | | 5,117.76 |
| * KANSAS STATE SALES TAX | | | | | 168.83 |
| * SEWARD COUNTY SALES TAX | | | | | 34.47 |
| INVOICE TOTAL - PLEASE PAY THIS AMOUNT | | | | | \$5,321.06 |

FINAL APPROVAL
LOCATION
INVOICE SUBJECT
LIBERAL OPERATIONS
RECEIVED
DISCOUNT-(BID)
INVOICE BID AMOUNT
* KANSAS STATE SALES TAX
* SEWARD COUNTY SALES TAX
A-21.592
TANGIBLE
CODED BY OPERATIONS

4033-2041
JA

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.