

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549
Name: Anadarko Petroleum Corporation
Address P. O. Box 351
City/State/Zip Liberal, KS 67905-0351
Purchaser: Panhandle Eastern Pipe Line Co.
Operator Contact Person: J. L. Ashton
Phone (316) 624-6253
Contractor: Name: Gabbert-Jones, Inc.
License: 5842
Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back _____ PBTB
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Inj?) _____ Docket No. _____
12-21-92 12-29-92 5-11-93
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21,158-00-00
County Morton **ORIGINAL**
SW SE NE _____ Sec. 18 Twp. 34S Rge. 41 X W

2590 Feet from S/W (circle one) Line of Section
1250 Feet from E/W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE SE, NW or SW (circle one)
Lease Name E. P. Lewis "B" Well # 2
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3463.0 KB NA
Total Depth 2222 PBTB 2206
Amount of Surface Pipe Set and Cemented at 657 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan 6-3-93
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 700 bbls
Dewatering method used Natural evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams
Title Technical Assistant Date 6-9-93
Subscribed and sworn to before me this 9th day of June 19 93.
Notary Public Cheryl Steers
Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Received
C Wireline Log Received CORPORATION COMMISSION
C Geologist Report Received
Distribution JUN 17 1993
 KCC SWD/Rep NGPA
 KGS CONSERVATION DIVISION
Wichita, (Specify)

Operator Name Anadarko Petroleum Corporation Lease Name E. P. Lewis "B" Well # 2

Sec. 18 Twp. 34S Rge. 41 East West County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Blaine	822	
Electric Log Run (Submit Copy.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Cedar Hills	1015	
List All E.Logs Run:		Stone Corral	1406	
		Chase	2100	
		Council Grove	Not Logged	
		TD	2222	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	657	Pozmix & Common	350	2% cc, 1#/sk flocele 3% cc, 1#/sk flocele
Production	7 7/8	5 1/2	15.5	2220	Class "C"	240	20% DCD, 2% cc, 1#/sk flocele 10% DCD, 2% cc, 1#/sk flocele

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4	2112-2130	Brk dwn w/4000 gals 2% KCL wtr & 100 BS. 2112-2130

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
	None	-	-		
Date of First, Resumed Production, SWD or Inj.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
5-11-93					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls. Gas-Oil Ratio Gravity
	-	-	219	-	-

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2112-2130



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
305086	12/30/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
EWIS EP "B" 2		MORTON		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	GABBERT & JONES	CEMENT PRODUCTION CASING		12/30/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
19595	JIM BARLOW		33876	COMPANY TRUCK	44721

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	30	MI	2.75	82.50
001-016	CEMENTING CASING	2228	FT	1,165.00	1,165.00
030-016	CEMENTING PLUG 5W ALUM TOP	5 1/2	IN	60.00	60.00
213-009	MUD FLUSH	1260	GAL	.65	819.00
218-738	CLAYFIX II	1	GAL	21.50	21.50
504-050	PREMIUM PLUS CEMENT	240	SK	8.95	2,148.00
507-210	FLOCELE	60	LB	1.40	84.00
500-959	CELITE	4150	LB	.42	1,743.00
509-406	ANHYDROUS CALCIUM CHLORIDE	5	SK	28.25	141.25
500-207	BULK SERVICE CHARGE	498	CFT	1.25	622.50
500-306	MILEAGE CMTG MAT DEL OR RETURN	406.755	TMI	.85	345.74

INVOICE SUBTOTAL 7,232.49

DISCOUNT-(BID)
INVOICE BID AMOUNT 5,424.39

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

189.08
38.58

4053-2041
H

Jim Barlow

AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
JAN 5 1993	
APPROVED	ISS
<i>DATE-93</i>	TANCIS S
CODED BY	OPERATIONS

RECEIVED
OPERATION COMMISSION

JUN 17 1993

CONSERVATION DIVISION
Wichita, Kansas
\$5,652.05

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE, APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.



INVOICE

HALLIBURTON SERVICES

ORIGINAL

A Halliburton Company

INVOICE NO.	DATE
305004	12/21/1992

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
EWIS E P 2		MORTON		KS	SAME	
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL		GABBERT & JONES	CEMENT SURFACE CASING		12/21/1992	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.	
19595	JIM BARLOW		33876	COMPANY TRUCK	44502	

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	29	MI	2.75	79.75
001-016	CEMENTING CASING	659	FT	735.00	735.00
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8	IN	130.00	130.00
504-043	PREMIUM CEMENT	150	SK	8.69	1,303.50
506-105	POZMIX A	3700	LB	.067	247.90
504-043	PREMIUM CEMENT	150	SK	8.69	1,303.50
507-210	FLOCELE	88	LB	1.40	123.20
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK	28.25	226.00
500-207	BULK SERVICE CHARGE	372	CFT	1.25	465.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	472.8595	TMI	.85	401.93

INVOICE SUBTOTAL

5,015.78

DISCOUNT-(BID)

1,253.92

INVOICE BID AMOUNT

3,761.86

*-KANSAS STATE SALES TAX

154.39

*-SEWARD COUNTY SALES TAX

31.52

Jim Barlow

4053-2041
14

FINAL APPROVAL

APR # LOCATION

LIBERAL OPERATIONS RECEIVED

1-5-93 JAN 4 1993

APPROVED DATE

IDC TAXABLE

RECEIVED
CONSERVATION COMMISSION
JUN 17 1993
CONSERVATION DIVISION
Wichita Kansas 7.77

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS

INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

ORIGINAL

GABBERT-JONES, INC.
WICHITA, KANSAS

- DRILLERS' WELL LOG -

WELL NAME: E.P. LEWIS
SEC: 18-34S-41W
MORTON COUNTY, KANSAS

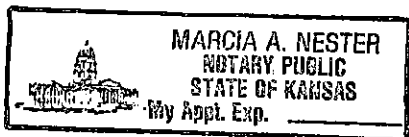
COMMENCED: 12-21-92
COMPLETED: 12-30-92
OPERATOR: ANADARKO PETROLEUM CORPORATION

DEPTH		FORMATION	REMARKS
From	To		
0	455	sand-redbed	Ran 16jts of 24#8 5/8" csg LD@657'w/200sks 75/25 posmix 2%CC 1/4#CF 150sks common 3%CC 1/4#CF PD@8:45pm 12-21-92
455	659	gyp-redbed	
659	1020	redbed-gyp	
1020	1165	sand	
1165	1475	redbed-gyp	
1475	2222	shale	Ran 52jts of 15 1/2#5 1/2" csg LD@2220w/200sks class C 20%DCD 2%CC 1/4#CF 40sks class C 10%DCD 2%CC 1/4#CF PD@2:45pm 12-30-92 RR@3:45pm 12-30-92
2222-TD			

STATE OF KANSAS]
COUNTY OF SEDGWICK]

I, the undersigned, being duly sworn on oath, state that the above Drillers' Well Log is true and correct to the best of my knowledge and belief and according to the records of this office.

GABBERT-JONES, INC.



[Signature]
James S. Sutton, II President

Subscribed & sworn to before me this 5th day of January, 1993

[Signature]
Marcia A. Nester, Notary Public

My commission expires June 30, 1994.

RECEIVED
STATE CORPORATION COMMISSION

JUN 17 1993

CONSERVATION DIVISION
Wichita, Kansas