

# ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
 OIL & GAS CONSERVATION DIVISION  
 WELL COMPLETION FORM  
 ACO-1 WELL HISTORY  
 DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: DAVID W. KAPPLF

Phone (316) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: \_\_\_\_\_

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.

Gas  ENHR  SIGW

Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD

Plug Back  PBSD

Commingled  Docket No. \_\_\_\_\_

Dual Completion  Docket No. \_\_\_\_\_

Other (SWD or Inj?)  Docket No. \_\_\_\_\_

<u>6-6-97</u>	<u>6-16-97</u>	<u>7-11-97</u>
Spud Date	Date Reached TD	Completion Date

API NO. 15- 129-21513 - 0000

County MORTON

- - - NW - SW Sec. 17 Twp. 34 Rge. 41 X E

1980 Feet from X (S) (circle one) Line of Section

660 Feet from X (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or (SW) (circle one)

Lease Name HILL "B" Well # 2

Field Name TALOGA NE

Producing Formation CHEROKEE

Elevation: Ground 3450.9 KB \_\_\_\_\_

Total Depth 5400 PBSD 4492

Amount of Surface Pipe Set and Cemented at 1500 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan A.H. 1.4-10-98 U.C.  
(Data must be collected from the Reserve Pkt)

Chloride content 800 ppm Fluid volume 700 bbls

Dewatering method used DRY, BACKFILL & RESTORE LOCATION.

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No. \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

RECEIVED  
 KANSAS CORPORATION  
 OCT 11 1997

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. Marc Harvey

L. MARC HARVEY

Title DRILLING TECHNICAL ASSISTANT Date 9-29-97

Subscribed and sworn to before me this 29th day of September 1997.

Notary Public Freda L. Hinz

Date Commission Expires \_\_\_\_\_

**FREDA L. HINZ**  
 Notary Public - State of Kansas  
 My Appt. Expires 5-15-99

K.C.C. OFFICE USE ONLY		
F	<input type="checkbox"/>	Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/>	Wireline Log Received
C	<input type="checkbox"/>	Geologist Report Received
Distribution		
<input checked="" type="checkbox"/>	KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/>	KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name HILL "B" Well # 2

Sec. 17 Twp. 34 Rge. 41  East  West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	CHASE	2119	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	COUNCIL GROVE	2410	
List All E.Logs Run: CBL-CCL-GR, DIL, CNL-LDT, ML, SONIC.		WABAUNSEE	2788	
		TOPEKA	3008	
		LANSING	3512	
		KANSAS CITY	3692	
		MARMATON	4035	
		CHEROKEE	4269	
		MORROW	4614	
		MISSISSIPPIAN	5139	
		ST. LOUIS	5296	

CASING RECORD							
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4"	8-5/8"	23.0	1500	P+ MIDCON 2/ P+	340/100	3%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8"	5-1/2"	15.5	4554	VERSASET	150	.6% HALAD 322, 5% KCL, .9% VERSASET, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
2	4411-4440.		ACID: 1500 GAL 7% FeHCL.	4411-4440
			FRAC: 21500 GAL FMD GEL & 44000# 20/40 SD.	4411-4440

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8	4367		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method		
7-25-97		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
		254	20	

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: 4411-4440

# TRILOBITE TESTING L.L.C.

P.O. Box 362 • Hays, Kansas 67601

## Test Ticket

# ORIGINAL 9137

Well Name & No. H. 1 P. 2 Test No. 1 Date 6-12-97  
 Company MAIDARMO PET. CO. Zone Tested CHEROKEE SAND  
 Address P.O. Box 351 Liberal KS. Elevation 3468 KB 3455 GL  
 Co. Rep / Geo. Ed Graves Cont. Cherokee Drly. Est. Ft. of Pay      Por.      %  
 Location: Sec. 17 Twp. 34 S Rge. 41 W Co. MURTON State KS  
 No. of Copies NML Distribution Sheet (Y, N) N/O Turnkey (Y, N) N Evaluation (Y, N)     

Interval Tested ~~41342-4460~~ 41392-4460 Initial Str Wt./Lbs. 84,000 Unseated Str Wt./Lbs. 86,000  
 Anchor Length 68 Wt. Set Lbs. 54,000 Wt. Pulled Loose/Lbs. 100,000  
 Top Packer Depth 4387 Hole Size — 7 7/8"  Rubber Size — 6 3/4"   
 Bottom Packer Depth 4392 Wt. Pipe I.D. — 2.7 Ft. Run       
 Total Depth 4460 Drill Collar — 2.25 Ft. Run 726 697  
 Mud Wt. 8.9 LCM 7 Vis. 49 WL 8.5 Drill Pipe Size 4.5 Ft. Run 3772 3691  
 Blow Description STRONG BLOW BUILT TO BOTTOM OF BUCKET IN 1 MIN (NO GAS)  
Blow Built TO Surface  
STRONG BLOW BUILT TO BOTTOM OF BUCKET IMMEDIATELY W/ GAS TO SURFACE  
gas w. 11 Burn.

Recovery — Total Feet	Ft. in DC	Ft. in WP	Ft. in DP
Rec. <u>195</u>	Feet Of <u>51. gas cut mud</u>	<u>10</u> % gas	<u>90</u> % mud
Rec. <u>    </u>	Feet Of <u>    </u>	<u>    </u> % gas	<u>    </u> % mud
Rec. <u>    </u>	Feet Of <u>    </u>	<u>    </u> % gas	<u>    </u> % mud
Rec. <u>    </u>	Feet Of <u>    </u>	<u>    </u> % gas	<u>    </u> % mud
Rec. <u>    </u>	Feet Of <u>    </u>	<u>    </u> % gas	<u>    </u> % mud

BHT 115 °F Gravity      °API D@      °F Corrected Gravity      °API

RW      @      °F Chlorides      ppm Recovery Chlorides 1400 ppm System

(A) Initial Hydrostatic Mud 2215 PSI Recorder No. 1033 T-Started 11:40  
 (B) First Initial Flow Pressure 44 PSI @ (depth) 4455 T-Open 1:27  
 (C) First Final Flow Pressure 75 PSI Recorder No. 3024 T-Pulled 5:57  
 (D) Initial Shut-in Pressure 841 PSI @ (depth) 4436 T-Out       
 (E) Second Initial Flow Pressure 54 PSI Recorder No.       
 (F) Second Final Flow Pressure 83 PSI @ (depth)       
 (G) Final Shut-in Pressure 981 PSI Initial Opening 30 Test CONCENTRATED  
 (H) Final Hydrostatic Mud 2128 PSI Initial Shut-in 60 Jars   
 Final Flow 60 Safety Joint   
 Final Shut-in 120 Straddle       
 Circ. Sub  N/C  
 Sampler   
 Extra Packer       
 Elect. Rec.   
 Other       
 TOTAL PRICE \$     

TRILOBITE TESTING L.L.C. SHALL NOT BE LIABLE FOR DAMAGE OF ANY KIND OF THE PROPERTY OR PERSONNEL OF THE ONE FOR WHOM A TEST IS MADE, OR FOR ANY LOSS SUFFERED OR SUSTAINED, DIRECTLY OR INDIRECTLY, THROUGH THE USE OF ITS EQUIPMENT, OR ITS STATEMENTS OR OPINION CONCERNING THE RESULTS OF ANY TEST. TOOLS LOST OR DAMAGED IN THE HOLE SHALL BE PAID FOR AT COST BY THE PARTY FOR WHOM THE TEST IS MADE.

Approved By Ed Graves

Our Representative

# TRILOBITE TESTING L.L.C. ORIGINAL

P.O. Box 362 - Hays, Kansas 67601

## FLUID SAMPLER DATA

Ticket No. 1937 Date 6-12-97  
Company Name ANADARKO PET. CO.  
Lease H.11 B2 Test No. 1  
County MORTON Sec. 17 Twp. 34S Rng. 41W

### SAMPLER RECOVERY

Gas 3100 ML  
Oil \_\_\_\_\_ ML  
Mud 900 ML  
Water \_\_\_\_\_ ML  
Other .32 CF GAS ML  
Pressure 50 PSI  
Total 4000 ML

### PIT MUD ANALYSIS

Chlorides 1400 ppm.  
Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
Viscosity 49  
Mud Weight 9.1  
Filtrate 8.8  
Other ~~3.2~~

### SAMPLER ANALYSIS

Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
Chlorides 1400 ppm.  
Gravity \_\_\_\_\_ corrected @ 60 F

### PIPE RECOVERY

TOP  
Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
Chlorides \_\_\_\_\_ ppm.

MIDDLE  
Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
Chlorides \_\_\_\_\_ ppm.

BOTTOM  
Resistivity \_\_\_\_\_ ohms @ \_\_\_\_\_ F  
Chlorides \_\_\_\_\_ ppm.





**JOB LOG** 4239-5

TICKET #	1811365	TICKET DATE	2-1-77
REG/STATE	North America	BDA / STATE	MIAMI BEACH FL
MBU ID / EMP #	62792	PSL DEPARTMENT	ENERGY
LOCATION	LIFELAC	CUSTOMER REP / PHONE	
TICKET AMOUNT		API / UWI #	
WELL LOCATION	NEW LAINCTON	DEPARTMENT	
LEASE / WELL #	1411 2-24	SEC / TWP / RNG	

**ORIGINAL**

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
TELEFORD							
LAY							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1345							CALLED OUT
	1615							ON LOCATION
	1957							HOOK UP TO RIG TO CIRCULATE
	2013	6.7	195		✓	239/30		Pump LEAD CEMENT 340 SKS MIDCON PREMIUM PLUS 3% CC 1/4" FLOCELE at 11.1#/gal
	2038	4.7	235		✓	200		Pump TAIL CEMENT 100 SKS PREMIUM PLUS 2% CC 1/4" FLOCELE at 14.8#/gal
	2043							SHUT DOWN DROP PLUG
	2044	4.4	94		✓	25/30		Dump DISPLACEMENT H <sub>2</sub> O
	2100							SLDW DOWN
	2105					30/30		PLUG LANDED - FLOAT HELD
								<u>CIRCULATED 3000 S CEMENT TO RTE</u> ✓
								THANK YOU FOR CALLING HALLIBURTON ENERGY SERVICES
								NICHOLAS, LAY, TELEFORD



**JOB SUMMARY** 4239-1

TICKET # <b>235661</b>	TICKET DATE <b>6-18-97</b>
BDA / STATE <b>Ks.</b>	COUNTY <b>MORTON</b>
PSL DEPARTMENT <b>CEMENT</b>	CUSTOMER REP / PHONE <b>OJ STUCK</b>
API / UWI #	<b>ORIGINAL</b>
JOB PURPOSE CODE <b>035</b>	

REGION <b>North America</b>	NWA/COUNTRY <b>INDIA CONTINENT</b>
UNIT ID / EMP # <b>L10101 24604</b>	EMPLOYEE NAME <b>JIM BROADFOOT</b>
LOCATION <b>LIBERAL KS</b>	COMPANY <b>ANADARKO PETR.</b>
TICKET AMOUNT <b>7445.52</b>	WELL TYPE <b>02</b>
WELL LOCATION <b>LAND</b>	DEPARTMENT <b>CEMENT</b>
LEASE / WELL # <b>HILL B-2</b>	SEC / TWP / RNG <b>17-34S-41W</b>

HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS)	HRS
<b>T. BROADFOOT</b>		<b>S. GRANT</b>		<b>A CORPENING</b>			
<b>24604</b>		<b>44639</b>		<b>42441</b>			

HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES	HES UNIT NUMBERS	R/T MILES
<b>420045</b>	<b>122</b>	<b>52947-75496</b>	<b>122</b>	<b>52276-5742</b>	<b>50</b>		

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

**TOOLS AND ACCESSORIES**

TYPE AND SIZE	QTY	MAKE
Float Collar <b>INSERT 5/2</b>	<b>1</b>	<b>H</b>
Float Shoe <b>FILLUP</b>	<b>1</b>	
Guide Shoe <b>REGULAR</b>	<b>1</b>	<b>O</b>
Centralizers <b>S-4</b>	<b>13</b>	
Bottom Plug		<b>W</b>
Top Plug <b>SW</b>	<b>1</b>	
Head		<b>C</b>
Packer		
Other		<b>O</b>

**MATERIALS**

Treat Fluid _____	Density _____	Lb/Gal _____
Disp. Fluid _____	Density _____	Lb/Gal _____
Prop. Type _____	Size _____	Lb. _____
Prop. Type _____	Size _____	Lb. _____
Acid Type _____	Gal. _____	% _____
Acid Type _____	Gal. _____	% _____
Surfactant _____	Gal. _____	In _____
NE Agent _____	Gal. _____	In _____
Fluid Loss _____	Gal/Lb _____	In _____
Gelling Agent _____	Gal/Lb _____	In _____
Fric. Red. _____	Gal/Lb _____	In _____
Breaker _____	Gal/Lb _____	In _____
Blocking Agent _____	Gal/Lb _____	
Perfpac Balls _____	Qty. _____	
Other _____		
Other _____		
Other _____		
Other _____		

DATE TIME	CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
<b>6-17-97</b>	<b>1700</b>	<b>6-17-97</b>	<b>6-18-97</b>	<b>6-18-97</b>
		<b>2000</b>	<b>0200</b>	<b>0315</b>

**WELL DATA**

	NEW/USED	WEIGHT	SIZE	FROM	TO	MAX ALLOW
Casing	<b>N</b>	<b>15.5</b>	<b>5/2</b>	<b>GL.</b>	<b>4565</b>	
Linear Csg	<b>U</b>	<b>23</b>	<b>8 3/8</b>	<b>GL.</b>	<b>1500</b>	
Liner						
Tbg/D.P.						
Tbg/D.P.						
Open Hole			<b>7 7/8</b>	<b>1500</b>	<b>5440</b>	<b>SHOTS/FT.</b>
Perforations						
Perforations						
Perforations						

HOURS ON LOCATION		OPERATING HOURS		DESCRIPTION OF JOB
DATE	HOURS	DATE	HOURS	
<b>TOTAL</b>		<b>TOTAL</b>		

**HYDRAULIC HORSEPOWER**

ORDERED \_\_\_\_\_ Avail. \_\_\_\_\_ Used \_\_\_\_\_

TREATED \_\_\_\_\_ AVERAGE RATES IN BPM \_\_\_\_\_ Overall \_\_\_\_\_

FEET **44.10** CEMENT LEFT IN PIPE \_\_\_\_\_ Reason **SKOE JT.**

**CEMENT DATA**

STAGE	SACKS	CEMENT	BULK/SKS	ADDITIVES	YIELD	LBS/GAL
<b>1</b>	<b>150</b>	<b>PREM</b>	<b>B</b>	<b>9/10% VERSASET - 5% KCL - 6/10% HALAD 322 - 1/4% BK FLOCELE</b>	<b>1.41</b>	<b>14.5</b>
<b>2</b>	<b>25</b>	<b>PREM</b>	<b>B</b>		<b>1.18</b>	<b>15.6</b>

Circulating _____	Displacement _____	Preflush: Gal - BBI _____	Type _____
Breakdown _____	Maximum _____	Load & Bkdn: Gal - BBI _____	Pad: BBI - Gal _____
Average _____	Frac Gradient _____	Treatment Gal - BBI _____	Disp: BBI Gal <b>107.7</b>
Shut In: Instant _____	5 Min _____ 15 Min _____	Cement Slurr Gal <b>BBI 38 - 5</b>	
		Total Volume Gal - BBI _____	

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT

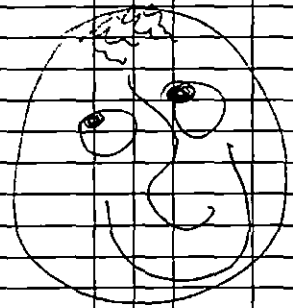
CUSTOMER'S REPRESENTATIVE SIGNATURE *OJ Stuck*

TICKET # <b>235161</b>	TICKET DATE <b>6-18-97</b>
BDA / STATE <b>Ks.</b>	COUNTY <b>MURKIN</b>
PSL DEPARTMENT <b>CEMENT</b>	CUSTOMER REF / PHONE # <b>05 STUCK</b>
API / UWI #	JOB PURPOSE CODE <b>035 ORIGINAL</b>

REGION <b>North America</b>	NWA/COUNTRY <b>M.A. CONTINENT</b>
MBU ID / EMP #	EMPLOYEE NAME <b>TIM BROADFOOT</b>
LOCATION <b>HILL B-2</b>	COMPANY <b>ANNAKOR PETRO</b>
TICKET AMOUNT	WELL TYPE <b>02</b>
WELL LOCATION <b>HILL B-2</b>	DEPARTMENT <b>CEMENT</b>
LEASE / WELL #	SEC-TWP-RNG <b>17-34S-41W</b>

HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)   HRS
<b>T BROADFOOT</b> #2444	<b>S GRANT</b> #1139	<b>A CORPENING</b> #2441	

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1700							CALLER OUT - READY 2100
	2000							ON HOCT. - LD NP.
	2300							START CSG IN HOLE
	0140							HOOK UP CMT HEAD
	0145							CIRCULATE TO PIT - SAFETY MEETING
	0200							HOOK UP CMT LINE
	0226					1100		PRESSURE TEST LINES
	0228	5.3	8					PUMP H <sub>2</sub> O
	0229	5.3	10					PUMP SUPER FLUSH
	0231	5.3	8					PUMP H <sub>2</sub> O
	0240	0	0					SHUT OFF
	0206	0	5			80	80	PUMP M.H. - R.H
	0225	0	0					SHUT OFF CHANGE TO DOWN HOLE
	0233	5.3	38					PUMP CMT 14.5#/GAL
	0240	0	0					SHUT OFF WASH UP - DROP PLUG
	0245	5.8	105					START DISPLACEMENT H <sub>2</sub> O
	0303	2	2.7					SLOW RATE 107.7 TOTAL BBL
	0304		0					PLUG LANDED



THANKS FOR CALLING  
 HALLIBURTON ENERGY SERVICES  
 LIBERAL KS.  
 HAVE A GOOD NIGHT  
 BROADFOOT - GRANT - CORPENING  
 MS DS ON HOCT.