

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0001

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: LEWIS B1-17

Comp. Date 12-27-57 Old Total Depth 3340

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBSD

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

4-11-2000 -- 4-24-2000

4-11-2000 Date OF START OF WORKOVER Date Reached TD Completion Date OF WORKOVER

SIDE ONE

15-129-10535-0001

ORIGINAL

API NO. 15- NA (SPUD 12-9-57)

County MORTON

- C - SE - NW Sec. 17 Twp. 34 Rge. 41 X E/W

3300 Feet from (S)N (circle one) Line of Section

3300 Feet from (E)W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE), NW or SW (circle one)

Lease Name LEWIS "B" Well # 1-17

Field Name GREENWOOD

Producing Formation WABAUNSEE, TOPEKA

Elevation: Ground 3450 KB --

Total Depth 3340 PBSD 3258

Amount of Surface Pipe Set and Cemented at 724 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan REWORK 99/ 1-10-01
(Data must be collected from the Reserve Pit)
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite:

Operator Name _____

Lease Name _____ License No. _____

_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION RECEIVED

CONSERVATION DIVISION
Wichita, Kansas

MAY 3 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
SHAWN D. YOUNG
Title DIVISION PRODUCTION ENGINEER Date 5/1/00

Subscribed and sworn to before me this 1st day of May

19th 20⁰⁰
Notary Public Tammy Cranford

Date Commission Expires 3/22/2004

TAMMY CRANFORD
Notary Public - State of Kansas
My Appt. Expires 3/22/2004

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

X

ORIGINAL

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name LEWIS "B" Well # 1-17

Sec. 17 Twp. 34 Rge. 41 East County MORTON West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy.)
List All E.Logs Run:

Log Formation (Top), Depth and Datums
Name Top Datum
SEE ATTACHED DRILLER'S LOG.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include SURFACE and PRODUCTION.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes options for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 3 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth.

TUBING RECORD Size 2-3/8" Set At 3220 Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. RESUMED: 4-16-2000 Producing Method Flowing Pumping Gas Lift Other (Explain)

Table with 5 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio Gravity.

Disposition of Gas: Vented Sold Used on Lease
METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled
Production Interval: 2808-3250 OA

DRILLER'S IOG

WELL NAME: **Lewis "B" #1-17** WELL LOCATION: _____ ft. _____ of _____ line,
 and _____ ft. _____ of _____ line, (**C SE NW**) Sec. **17**, Twp. **34**, Rge. **41**,
Morton County, Kansas. Elevation: **3450** ft. G.L.

COMPANY: Panhandle Eastern Pipe Line Company, Box #979, Liberal, Kansas

CONTRACTOR: **Musgrove Pet. Corp. 801 Union Center Bldg, Wichita, Kansas**

DRILLING COMMENCED: **12-9-57**
 DRILLING COMPLETED: **12-19-57**
 WELL COMPLETED: **12-27-57**
 WELL CONNECTED:

PRODUCTION INFORMATION:

SOURCE OF DATA: Driller's Reports

ROTARY IOG

Description of Formation	Top	Bottom
Surface Clay	0	72
Shale & Red Bed	72	591
Shale & Cyp.	591	725
Shale & Red Bed	725	950
Lime & Shale	950	1000
Shale & Red Bed	1000	1429
Shale & Lime	1429	2522
Lime	2522	2638
Shale & Lime	2638	2820
Lime	2820	3340 ^{TD}

FORMATIONS	Tops
Krider	2111
Winfield	2189
Wahaunsee	2809
*Topeka	3035
Greenwood	3317

RECEIVED
 STATE CORPORATION COMMISSION

MAY 3 2000

CONSERVATION DIVISION
 Wichita Kansas

*Producing Formation(s)

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 PERFORATIONS:

3247-52
 3225-30
 3070-82

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 WELL TREATMENT RECORD:

A/500 gals 15% - 12/22/57
 F/30,000 gals 5% - 12/27/57