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## ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS	API NO. 15- NA (SPUD 4-13-63)/5-/29-00/60-0000
OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM	CountyMORTON
ACO-1 WELL HISTORY	<u>E</u>
DESCRIPTION OF WELL AND LEASE	
Operator: License #	Feet from SX (circle one) Line of Section
Name:ANADARKO_PEIROLEUM_CORPORATION	Feet from X() (circle one) Line of Section
Address P. O. BOX 351	Footages Calculated from Nearest Outside Section Corner:  NE, SE, NW or SN (circle one)
City/State/Zip LIBERAL, KANSAS 67905-0351	Lease Name <u>SNYDER "B"</u> Well # <u>1</u> <u>Cr</u> prield Name <u>GREENWOOD</u>
Purchaser: ANADARKO_ENERGY_SERVICES	T T
Operator Contact Person: SHAWN D. YOUNG STORY Phone (_316_) 624-6253	Sproducing Formation <u>WABAUNSEE</u> The state of the state
Phone (_316_) 624-6253	September   Size   PBTD   2950
Contractor: Name: NA SS 4	
Phone (_316_) _624-6253	And Annual of Surface Pipe Set and Cemented at Feet
Wellsite Geologist: NA	Multiple Stage Cementing Collar Used? YesX No
Designate Type of Completion	If yes, show depth set Feet
New WellRe-EntryX_Workover	If Alternate II completion, cement circulated from
OilSWDSIOWTemp. Abd. XGasENHRSIGW	feet depth to w/ sx cmt.
DryOther (Core, WSW, Expl., Cathodic, etc)	Drilling Fluid Management Plan Re-work, 9-5-200 (Data must be collected from the Reserve Pit)
If Workover:	NOT APPLICABLE
Operator: <u>ANADARKO PETROLEUM CORPORATION</u>	Chloride contentppm Fluid volumebbls
Well Name:SNYDER B-1	Dewatering method used
Comp. Date <u>4-28-63</u> Old Total Depth <u>5320</u>	Location of fluid disposal if hauled offsite:
Deepening X Re-perf Conv. to Inj/SWD	Operator Name
_X_ Plug Back <u>2950</u> PBTD PBTD	Operator Name
Commingled Docket No Dual Completion Docket No	Lease NameLicense No
Other (SWD or Inj?) Docket No	A
5-18-00 5-26-00	Quarter SecTwpS RngE/W
Sport-Date Date Reached TD Completion Date	County Docket No
INSTRUCTIONS: An original and two copies of this form sha - Room 2078, Wichita, Kansas 67202, within 120 days of the Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of 12 months if requested in writing and submitted with the	ll be filed with the Kansas Corporation Commission, 130 S. Market spud date, recompletion, workover or conversion of a well. In side two of this form will be held confidential for a period of the form (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promits and the statements herein are complete and correct to the	mulgated to regulate the oil and gas industry have been fully complied e best of my knowledge.
Signature Mark 1- 20/	K O C OFFICE HOE ONLY
Signature SHAWN D. YOUNG  Title DIVISION PRODUCTION ENGINEER Date	K.C.C. OFFICE USE ONLY  F Letter of Confidentiality Attached  C Wireline Log Received
Subscribed and sworn to before me this day of day of	C Geologist Report Received
19 2000 Jan Maria	DistributionKCCNGPA
Notary Public	KGS Plug Other (Specify)
Date Commission Expires NOTARY PURILC - State of Kansa	
SHIRLEY J. CHILDERS  Wy Appl. Exp. 11/14/02	

MARIAN

East   County   MORTON   Mor	perator Name <u>ANA</u>	DARKO PETI	ROLEUM CO	RPORATION		Leas	e Name	SNYDER	ııBıı -	Wel	l#1	
West						Cour	ity	MORTON			_	
ASTRUCTIONS: Show important tops and base of formations panetrated. Detail all cores. Report all drill stem tests givinterval tested, time tool open and closed, flowing and admitting pressures, whether whitting pressure resched static level protection by the protection proper bettermile by the protection of the protection proper bettermile between bettermile and support in pressure proper bettermile between bettermine and support in pressure protection. Attach capy of log.  **Original Completion	ес. <u>16</u> Тwp. <u>34</u>	Rge		⊠ West								
#** Original Completion	nterval tested, t vdrostatic pressur	ime tool ( es, botto	nt tops a open and m hole te	nd base of closed, f amperature,	lowing	and shut-in	pressur	es, wheth	er shut-in p	ressure read	ched stat	ic level
mples Sent to Geological Survey				Yes ⊠	No	×	Log	Formatio		h and Datums		Sample
ectric Log Run (Submit Copy.)  at All E.logs Run:  ** Original Completion  Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String Size Note Orilled Set (In O.D.) Lbs./Ft. Depth Cement Used Additives  ** SURFACE 12-1/4" 8-5/8" 12-1/4" 5-1/2" 5-1/2" 5-151 190  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Spacify Footage of Each Interval Perforated  CIBP 3-2550 4 2886-2894, 2862-2876, 2850-2858  Date of First, Resumed Production, SND or Inj. RESUMED: 5-24-00  Betimated Production Pro 24 Hours Oisposition of Gae:  METHOD OF COMPLETION  Production Interv Production Interv Production Interv Production Intervise  Production Intervise  SEE ATTACHED DRILLER'S LOG  SHOW SEE ATTACHED DRILLER'S LOG  SHOW SEE ATTACHED DRILLER'S LOG  New Used Used Type of Greduction, etc.  Type and Percunt Additives  Type and Percent Additives  Type and Percent Additives  Perforate (Amount and Kind of Material Used) Depth CIBP 3-2550 ACID M. 3000 GAL 15% FeHcl  2850-2894  ACID M. 3000 GAL 15% FeHcl  CIBP 3-256  CIBP 3-256 ACID M. 3000 GAL 15% FeHcl  CIBP	imples Sent to Geo	logical Su	urvey 🗆	Yes ⊠	No	Name			Тор	Da	atum	
#* Original Completion	res Taken			Yes ⊠	No							
*** Original Completion				Yes ⊠	No	ji.	- 2		ED DRILLER'S	LOG		
Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String	st All E.Logs Run	:		•								
Purpose of String	** Original	•				⊠ Ne⊮			production, e	tc.		
** SURFACE 12-1/4" 8-5/8" 1451 625  *** PRODUCTION 7-7/8" 5-1/2" 5151 190  ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives  Protect Casing Plug Back TO Plug Off Zone  Plug Off Zone  Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth  CIBP a 2050 ACID M/ 3000 GAL 15% FeHCL 2850-2894  4 2886-2894, 2862-2876, 2850-2858  TUBING RECORD Size 2-1/16" Set At 2-1/16" Perducing Method Flowing Plug Plug Plug Plug Plug Plug Plug Plu	Purpose of String	Size	Hole	Size Ca	sing	Weight		Setting	Type of	# Sacks		
ADDITIONAL CEMENTING/SQUEEZE RECORD  Purpose:  Perforate Protect Casing Plug Back ID Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated  CIBP a 2950  ACID M/ 3000 GAL 15% FeHCL 2850-2894  4 2886-2894, 2862-2876, 2850-2858  TUBING RECORD Size 2-1/16" Size 2-1/16" Set At 2887  Production Method RESUMBE 5-24-00  Date of First, Resumed Production, SWD or Inj. Producing Method RESUMBE 5-24-00  Bods  Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Production Interval	** SURFACE	12-1	1/4"	8-5/8	ıı		1	451		625		-
Purpose: PerforatePerforateProtect CasingPlug Back TDPlug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth CIBP a 2950	** PRODUCTION	7-7	7/8"	5-1/2	ıı		5	151		190		_
Perforate Protect Casing Plug Back TD Plug Off Zone  PERFORATION RECORD - Bridge Plugs Set/Type Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  CIBP a 2950  ACID W/ 3000 GAL 15% FeHCl  2850-2894  ACID W/ 3000 GAL 15% FeHCl  2850-2894  ACID W/ 3000 GAL 15% FeHCl  2850-2894  TUBING RECORD  Size 2-1/16" 2887  Producting Method RESUMED: 5-24-00  Estimated Production Per 24 Hours  Oll  Bbls.  Gas MCf Water Bbls.  Gas-Oil Ratio Gravity Production Interval Production Interval Production Interval Production Interval Production Interval Production Interval Packer At Liner Run Per 24 Hours  Oll  Bbls.  Gas MCf Water Bbls.  Gas-Oil Ratio Gravity Production Interval Product	Purpose:	Der	oth	•								
Shots Per Foot   Specify Footage of Each Interval Perforated   (Amount and Kind of Material Used)   Depth	Perforate Protect Casing Plug Back TD				ment #Sacks L		d	Type and Percent Additives				
4 2886-2894, 2862-2876, 2850-2858  TUBING RECORD Size Set At Packer At Liner Run Yes ⋈ No  Date of First, Resumed Production, SWD or Inj. Producing Method RESUMED: 5-24-00 □ Flowing ⋈ Pumping □ Gas Lift □ Other (Explain Fer 24 Hours □ Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours □ OF COMPLETION □ Production Interv												
TUBING RECORD  Size Set At Packer At Liner Run  2-1/16"  Date of First, Resumed Production, SWD or Inj. Producing Method  RESUMED: 5-24-00  Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  114  METHOD OF COMPLETION  Production Interv	CIBP a 2950						AC	ACID W/ 3000 GAL 15% FeHCL 285				-2894
2-1/16"   2887     Yes   No	4	2886-2894	<u>4, 2862-2</u>	876 <u>,</u> 2850-	2858							
RESUMED: 5-24-00    Flowing   Pumping   Gas Lift   Other (Explain   Estimated Production Per 24 Hours   O	TUBING RECORD						t	Li <b>n</b> er Run	☐ Yes ⊠	No		
Per 24 Hours 0 114 5 Disposition of Gas: METHOD OF COMPLETION A Production Interv	Date of First, Re RESUMED: 5-2	sumed Prod 4-00	duction,	SWD or Inj	. Prod	lucing Method		Lowing 🛛	Pumping 🔲	Gas Lift [	Other	(Explain)
1   1   1   1   1   1   1   1   1   1		ion			Gas		Water		. Gas-	Dil Ratio	G	ravity
☐ Vented ☑ Sold ☐ Used on Lease ☐ Open Hole ☑ Perf. ☐ Dually Comp. ☐ Commingled <u>2850-2894 OA</u> (If vented, submit ACO-18.)	Vented                    Vented	.d 🔲 Us		ase	☐ 0p	1		10 69 11	in it <u>al</u> a	Commingled		

## ORIGINAL

## DRILLER'S LOG

WELL NAME _ Enyler "V" #1				COMPANY OF	ERATING An	adarko	Production	Company
-	. [			ADDRESS of	COMPANY B	ox 351	, Liberal, K	ansas
WELL LOCATION	2	<u>,</u>						
1230 ft. North of Sou	ith li	<u></u>						
1230 ft. East of Wes	t line	Sec.	16 I	wp. 💥 :	Rge.	šio:	Rom Count	y, Kansa
		•	. <del>1   1   1   1   1   1   1   1   1   1 </del>					
DRILLING STARTED	.a.	13	19 63	DRILLIN	G COMPLETED		5-2B	. 19 63
WELL COMPLETED	5.	19	19 03	WELL CO	G COMPLETED NNECTED		*****	. 19
		<u> </u>					4	
ELEVATION _ 3430.38 ft.	Ground	Level	CHARA	CTER OF WE	LL (Oil, Gas	, or Di	ry Hole) 🦿	îon -
	ĺ				•	•	·	<b>&gt;</b>
	į							the second
OIL OR GAS SANDS OR	ZONES	- PERF	ORATION	S - ACID	IZING AND FR	ACTURI	NG INFORMATION	ON
Name	Fron	ı To	No.	of Shots	Gallons	Used	Kind U	sed
Uppar Moreou	5 500			16	300 \$ 5000	·	74 gleoner	r - Crude
Voyer Morrow	4 166			13				
Topeka	3 50			1.6	2,200		13% acto	
Topeka	3 134			3	13(1)	•	15% actd	**-
Topaka	3 117	3 120		b	. 2200		15% actd	
·								
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	7	•	*		. "		** r . *	) 
	. \$	,				1.7	`, `	
				G RECORD				
Size		Amount S	et	Sack	s of Cement	· ·	Amount Pu	Lled '
2 1/2		121 121		<u>*</u> *				
# #/ ··		***		**			A152 2044	
	<del></del>				· · · · · · · · · · · · · · · · · · ·			<del>- ` </del>
								<u>.</u>
	**************************************							
	***		FORMATT	ON RECORD				•
Formation							Top	Bottom
Suchage Seed of Stay	<u> </u>		6.70	1000	-4(7E-1)		- J.J.J.	1
marrens point a chlamp		4.50	20.60					
BANG BANG STATE	i	340	3/2	1	······································			
<b>4.</b> (4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.4.	-	475	3 000		<del>""</del>			
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Sink	ļ.	7 470	2 302					
savin & sim	1	6 3240 ************************************	J. 1942					
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Shale & Lies	i		3 230					
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RESULTS of INITIAL PRODUC	T MOIT	EST:						<u></u>
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