

ORIGINAL

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO ENERGY SERVICES

Operator Contact Person: SHAWN D. YOUNG

Phone (316) 624-6253

Contractor: Name: NA

License: NA

Wellsite Geologist: NA

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: ANADARKO PETROLEUM CORPORATION

Well Name: SNYDER B-1

Comp. Date 4-28-63 Old Total Depth 5320

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back 2950 PBD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

5-18-00 -- 5-26-00
Start Date Date Reached TD Completion Date

API NO. 15- NA (SPUD 4-13-63) 15-129-00160-0000

County MORTON

Sec. 16 Twp. 34 Rge. 41 E W

1250 Feet from SX (circle one) Line of Section

1250 Feet from XW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name SNYDER "B" Well # 1

Field Name GREENWOOD

Producing Formation WABAUNSEE

Elevation: Ground 3420.6 KB --

Total Depth 5320 PBD 2950

Amount of Surface Pipe Set and Cemented at 1451 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Re-work, 9-5-'00
(Data must be collected from the Reserve Pit) etc.
NOT APPLICABLE

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECEIVED
Wichita, Kansas
JUN 4 2000

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

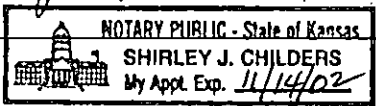
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Shawn D. Young
Title DIVISION PRODUCTION ENGINEER Date 6/2/00

Subscribed and sworn to before me this 12th day of June
19 2000

Notary Public Shirley Childers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received

Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name SNYDER "B" Well # 1

Sec. 16 Twp. 34 Rge. 41 East West County MORTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level; hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No (Submit Copy.)

List All E.Logs Run:

Log Formation (Top), Depth and Datums Sample Name Top Datum

SEE ATTACHED DRILLER'S LOG

** Original Completion CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
** SURFACE	12-1/4"	8-5/8"		1451		625	
** PRODUCTION	7-7/8"	5-1/2"		5151		190	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
		CIBP @ 2950		ACID W/ 3000 GAL 15% FeHCl
4	2886-2894, 2862-2876, 2850-2858			

TUBING RECORD	Size 2-1/16"	Set At 2887	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. RESUMED: 5-24-00 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil 0 Bbls.	Gas 114 Mcf	Water 5 Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Conmingled 2850-2894 OA
 Other (Specify) _____

Production Interval

ORIGINAL

DRILLER'S LOG

WELL NAME Snyder "D" #1

COMPANY OPERATING Anadarko Production Company
 ADDRESS of COMPANY Box 351, Liberal, Kansas

WELL LOCATION 1/4 1/4 1/4

1250 ft. North of South line,
1250 ft. East of West line; Sec. 16 Twp. 34 Rge. 41, Harmon County, Kansas

DRILLING STARTED 4-13, 1963 DRILLING COMPLETED 6-28, 1963
 WELL COMPLETED 6-19, 1963 WELL CONNECTED _____, 19____

ELEVATION 3430.50 ft. Ground Level CHARACTER OF WELL (Oil, Gas, or Dry Hole) Gas

OIL OR GAS SANDS OR ZONES - PERFORATIONS - ACIDIZING AND FRACTURING INFORMATION					
Name	From	To	No. of Shots	Gallons Used	Kind Used
Upper Harrow	2 006	2 010	16	300 / 5000	7 1/2 cleanup - Grude
Upper Harrow	4 766	4 769	13		
Topoka	3 156	64	16	2500	15% acid
Topoka	3 134	3 134	8	1300	15% acid
Topoka	3 117	3 120	6	2500	15% acid

CASING RECORD

Size	Amount Set	Sacks of Cement	Amount Pulled
8 3/8	1 421	523	None
8 1/2	2 151	120	None

FORMATION RECORD

Formation	Top	Bottom	Formation	Top	Bottom
Surface sand & clay		230	Surface sand	230	
Surface sand & gypsum	230	320			
Sand & red soil	320	372			
Gypsum	372	3 000			
Red & red soil	3 000	3 400			
Red soil, sand & shale	3 400	3 650			
Shale & sand	3 650	3 740			
Sand & shale	3 740	3 850			
Shale	3 850	3 900			
Sand & shale	3 900	3 940			
Lime	3 940	3 950			
Sand & lime	3 950	3 950			

RESULTS of INITIAL PRODUCTION TEST: _____