

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 129-21352-0001  
County Morton  
Appr 70' S of C-SW  
Sec. 26 Twp. 34S Rge. 40 X E W

Operator: License # 5208  
Name: Mobil Oil Corporation  
Address P.O. Box 4358  
City/State/Zip Houston, TX 77210-4358

1250 Feet from S (circle one) Line of Section  
1350 Feet from E (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or S (circle one)

Purchaser: Spot Market  
Operator Contact Person: Jacqueline P. Davis  
Phone (713) 431-1214

Lease Name 0' Conner Well # 3  
Hugoton  
Producing Formation Chase  
Elevation: Ground 3360 KB 3371  
Total Depth 2900 PBDT 2834

Contractor: Name: Key Energy  
License: 32393  
Wellsite Geologist: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 490 Feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Designate Type of Completion  
New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ X Workover  
Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW \_\_\_\_\_  
Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc.) \_\_\_\_\_

Drilling Fluid Management Plan REWORK g9 6/7/01  
(Data must be collected from the Reserve Pit)

If Workover/Reentry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: 0' Conner Unit Well #3  
Comp. Date 1-11-95 Old Total Depth 2900  
Deepening X Re-perf. \_\_\_\_\_ Conv. to Inj/SWD \_\_\_\_\_  
Plug Back \_\_\_\_\_ PBDT \_\_\_\_\_  
Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
Other (SWD or Inj?) \_\_\_\_\_ Docket No. \_\_\_\_\_  
6-8-2000 6-17-2000  
Spud Date Date Reached TD Completion Date

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Not Applicable  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name \_\_\_\_\_  
Lease Name \_\_\_\_\_ License No. \_\_\_\_\_  
Quarter Sec. KANSAS CORPORATION COMMISSION EAW  
County \_\_\_\_\_ Docket No. \_\_\_\_\_

MAR 30 2001

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

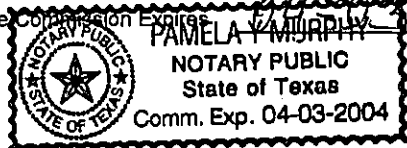
Signature Jacqueline P. Davis

Title Support Staff Office Assistant Date 3/29/01

Subscribed and sworn to before me this 29th day of March, 2001.

Notary Public Pamela Y. Murphy

Date Commission Expires 2004



K.C.C. OFFICE USE ONLY  
F \_\_\_\_\_ Letter of Confidentiality Attached  
C \_\_\_\_\_ Wireline Log Received  
C \_\_\_\_\_ Drillers Timelog Received  
Distribution  
 KCC \_\_\_\_\_ SWD/Rep \_\_\_\_\_ NGPA  
 KGS \_\_\_\_\_ Plug \_\_\_\_\_ Other  
(Specify)

Operator Name Mobil Oil Corporation Lease Name O'Conner Unit Well # 3  
 Sec. 26 Twp. 34S Rge. 40  East County Morton  West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run (Submit Copy.)  Yes  No

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum

List All E.Logs Run:

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	12.250	8.625	24	490	Class C	300	50:50 C/poz
Production Casing	7.875	5.500	14	2890	Class C	220	3% D79
					Class C	200	2% B28

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
Perforate					
Protect Casing					
Plug Back TD					
Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)		Depth
4	2686-2696 Towanda (New perms)	N2 Foam-Frac well @ 80 BPM		
4	2605'-2615' + 2615'-2625' + 2565'-2575'	w/80 Q Foam; acidize		
4	2582'-2592' + 2535'-2555'	w/ 500 gals 15% HCL		

TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Size	Set At	Packer At			
0	0	0			
Date of First, Resumed Production, SWD or Inj. 1-16-2001			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas 70 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION  Open Hole  Perforation  Dually Comp.  Commingled 2686-2696  
 Other (Specify) \_\_\_\_\_