

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15-129-21502-0000  
County Morton  
SE - NE - SE Sec. 29 Twp. 34S Rge. 41 X <sup>E</sup> <sub>W</sub>

Operator: License # 5447 **KCC**

2010 FSL Feet from SW (circle one) Line of Section

Name: OXY USA Inc. **JUN 19**

660 FEL Feet from E/W (circle one) Line of Section

Address P. O. Box 300 **CONFIDENTIAL**

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

City/State/Zip Tulsa, OK 74102-0300

Lease Name WMSU Well # 2A02W

Purchaser: Citgo Petroleum Corp.

Field Name Wilburton

Operator Contact Person: Raymond Hui

Producing Formation Morrow

Phone (918) 561-3548

Elevation: Ground 3438' KB 3460'

Contractor: Name: Beredco Drilling Co.

Total Depth 5000' PBDT 4981'

License: 5147

Amount of Surface Pipe Set and Cemented at 1458' Feet

Wellsite Geologist: None on location

Multiple Stage Cementing Collar Used? X Yes      No

Designate Type of Completion

If yes, show depth set DV Tool at 3492' Feet

X New Well      Re-Entry      Workover

If Alternate II completion, cement circulated from     

     Oil      SWD      SIOW      Temp. Abd.  
     Gas X ENHR      SIGW  
     Dry      Other (Core, WSW, Expl., Cathodic, etc)

feet depth to      w/      sx cmt.

If Workover:

Drilling Fluid Management Plan AH-1, 9-23-98 U.C.  
(Data must be collected from the Reserve Pit)

Operator:     

Chloride content 3200 ppm Fluid volume 800 bbls

Well Name:     

Dewatering method used Evaporation X

Comp. Date      Old Total Depth     

Location of fluid disposal if hauled offsite:  
**RELEASED**

     Deepening      Re-perf.      Conv. to Inj/SWD  
     Plug Back      PBDT  
     Commingled      Docket No.       
     Dual Completion      Docket No.       
     Other (SWD or Inj?)      Docket No.     

Operator Name      **SEP 25 1996**

Lease Name      License No.     

3-25-97 4-5-97 5-15-97  
Spud Date Date Reached TD Completion Date

     Quarter      Sec.      **FROM CONFIDENTIAL**      E/W

County      Docket No.     

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Raymond Hui

Title Analyst Date 6-10-97

Subscribed and sworn to before me this 10th day of June, 1996.

Notary Public: Karen Anne Wells

Date Commission Expires 9-22-97

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received - CBK with VIC  
C  Geologist Report Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

ATTACHED

Operator Name OXY USA, Inc.

Lease Name WMSU

Well # 2A02W

Sec. 29 Twp. 34S Rge. 41

County Morton

East

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

| Drill Stem Tests Taken<br>(Attach Additional Sheets.) | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample<br><table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Lansing</td> <td>3606</td> <td>-160</td> </tr> <tr> <td>Winter/Mar</td> <td>3817</td> <td>-371</td> </tr> <tr> <td>Cherokee</td> <td>4466</td> <td>-1020</td> </tr> <tr> <td>Morrow</td> <td>4720</td> <td>-1274</td> </tr> <tr> <td>Morrow-C Sand</td> <td>4838</td> <td>-1392</td> </tr> </tbody> </table> | Name  | Top | Datum | Lansing | 3606 | -160 | Winter/Mar | 3817 | -371 | Cherokee | 4466 | -1020 | Morrow | 4720 | -1274 | Morrow-C Sand | 4838 | -1392 |
|---|---|---|-------|-----|-------|---------|------|------|------------|------|------|----------|------|-------|--------|------|-------|---------------|------|-------|
| Name  | Top   |   | Datum |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Lansing   | 3606  |   | -160  |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Winter/Mar  | 3817  |   | -371  |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Cherokee  | 4466  |   | -1020 |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Morrow  | 4720  | -1274   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Morrow-C Sand   | 4838  | -1392   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Samples Sent to Geological Survey                     | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Cores Taken   | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| Electric Log Run<br>(Submit Copy.)                    | <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No |   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |
| List All E.Logs Run:<br>Dual Spaced Neutron           | Ran Dual Induction lgo;   |   |       |     |       |         |      |      |            |      |      |          |      |       |        |      |       |               |      |       |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used |                   |                           |                 |               |                |  |                            |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc.           |                   |                           |                 |               |                |  |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used                           | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 24              | 1458'         | CL A           | 445                                    | 3% cc                      |
| Production  | 7 7/8"            | 5 1/2"                    | 14              | 4995          | CL A           | 1st stage: 170 sx<br>2nd stage: 490 sx |                            |

| ADDITIONAL CEMENTING/SQUEEZE RECORD     |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) Depth |            |
|----------------|---|---|------------|
|                |   | 4   | 4822-4839' |
|                |   | 7 1/2%  |            |

|               |                    |                     |           |   |
|---------------|--------------------|---------------------|-----------|---|
| TUBING RECORD | Size <u>2 3/8"</u> | Set At <u>4788'</u> | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|--------------------|---------------------|-----------|---|

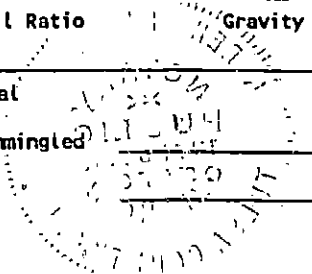
|  |   |
|--|---|
| Date of First, Resumed Production, SWD or Inj. Pump Testing Waiting for Inj. Order | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input checked="" type="checkbox"/> Inj. Other (Explain) |
|--|---|

|                                   |           |         |             |               |         |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_



05/29/1997

CHRONOLOGICAL WELL REPORT

ORIGINAL

RELEASED

WMSU 2A02, OXY USA INC  
MORTON, KS; FIELD: WILBURTON; OBJ FORM: MORROW C  
CWI ; CNI ; WSN 46190

SEP 25 1998

CONFIDENTIAL

BIT #2 2332', 54-1/2 HRS.  
DAILY COST \$ 6940; CUM COST \$ 42819;

FROM CONFIDENTIAL

15-129-21502

03/31/97 JOB: D & E; CMIC: C. WYLIE  
DSS 6; DOL 6; MD 4250; TVD 3150; DRLD(MD) 460; PR OPNS: DRL'G @ 4250';  
FORM: LM & SH; MW 9.2; FV 42; LCM 3; PH 8.5; WL 10; CHL 1200; FC 1;  
SLD % 5.8; CASING 8.625 @ 1458

ACTIVITY SUMMARY:

CIRC'D FOR SAMPLES @ 4056'. BIT #2 2792', 75 HRS.  
DAILY COST \$ 5379; CUM COST \$ 48198;

KCO

JUN 1 9

04/01/97 JOB: D & E; CMIC: C. WYLIE  
DSS 7; DOL 7; MD 4675; TVD 4675; DRLD(MD) 425; PR OPNS: DRILLING;  
FORM: LM & SH; MW 8.9; FV 48; LCM 3; PH 9; WL 8.8; CHL 1000; FC 1; SLD  
% 4.2; CASING 8.625 @ 1458  
DAILY COST \$ 9615; CUM COST \$ 57813;

CONFIDENTIAL

04/02/97 JOB: D & E; CMIC: C. WYLIE  
DSS 8; DOL 8; MD 4854; TVD 4854; DRLD(MD) 179; PR OPNS: FISHING; FORM:  
MORROW C; MW 9; FV 58; LCM 3; PH 9.5; WL 7.2; CHL 800; FC 1; SLD %  
4.8; CASING 8.625 @ 1458; DEV MD 4854; ANGLE 1.25

ACTIVITY SUMMARY:

BIT #2, 3396' IN 102-3/4 HRS. DRILLED TO 4821'. CIRC FOR  
SAMPLES. DRILLED TO 4854'. CIRC F/ SAMPLES. SHORT TRIPPED  
37 STANDS. C&C HOLE FOR DST #1 2-3/4 HRS. POOH WITH  
DRILLING TOOLS. DROPPED BULL PLUG & 1 JNT DRILL PIPE DOWN  
HOLE. RIH WITH OEDP. SCREWED INTO FISH. STARTED POOH WITH  
FISH.  
DAILY COST \$ 5698; CUM COST \$ 63511;

04/03/97 JOB: D & E; CMIC: C. WYLIE  
DSS 9; DOL 9; MD 4870; TVD 4870; DRLD(MD) 16; PR OPNS: DRILLING; FORM:  
MORROW C; MW 9; FV 55; LCM 16; PH 9.5; WL 7.2; CHL 1200; FC 1; SLD %  
4.8; CASING 8.625 @ 1458

ACTIVITY SUMMARY:

FINISHED POOH WITH FISH. PU & RIH WITH TEST TOOLS. SET PKR  
BTM PKR @ 4806'. TEST INTERVAL 4806'-4854'. OPENED TOOL  
FOR 30 MIN PREFLOW. GAS TO SURFACE IN 2 MINUTES. AFTER 5  
MIN GAS RATE 436 MCFPD. AT END OF 30 MIN PREFLOW GAS RATE  
DROPPED TO 156 MCFPD. SI FOR 60 MIN INITIAL SHUT IN. HAD  
BLOW BACK THROUGH OUT INITIAL SHUT IN. OPENED WELL FOR 60  
MIN FINAL FLOW. GAS RATE 25.1 MCFPD. GAS RATE FLUCUATED  
THROUGH FINAL FLOW FROM 18 MCFPD TO 132 MCFPD. SI FOR 120  
MIN FINAL FLOW. UNSEATED PKR & POOH WITH DST #1. RECOVERED  
A TOTAL OF 2115' OF FLUID. 180' GAS CUT MUD. 630' HEAVY GAS  
WITH WATER & OIL. 360' OIL & GAS CUT WATER. 945' GASSY  
SALT WATER. RW WATER .26 @ 58 DEGREES F. CL 29,500 PPM.  
IHP=2346 PSIG. 1st IFP 800 PSIG. 1st FFP 735 PSIG. ISIP  
959 PSIG. 2nd IFP 860 PSIG. 2nd FFP 952 PSIG. FSIP 971  
PSIG. FHP 2337 PSIG. SAMPLE CHAMBER HAD 150 CC OIL, 2300  
CC SW & 4.86 CU FT GAS. RW OF WATER IN SAMPLE CHAMBER WAS  
.26 @ 58 DEGREES F. LAID DOWN TEST TOOLS. RIH WITH  
DRILLING TOOLS. CIRC ON BOTTOM 30 MIN. DRILLED 2' & LOST  
CIRC. PULLED UP TO 4380'. PUMPED AWAY APPROX 500 BBL MUD

RECEIVED  
KANSAS CORP COMM  
1997 JUN 23 12 12 PM



HALLIBURTON

HALLIBURTON ENERGY SERVICES

HAL-1906-P

CHARGE TO: **OXY USA INC.**  
 ADDRESS:  
 CITY, STATE, ZIP CODE:

CUSTOMER COPY

TICKET

No.

185243

3

KANSAS RECEIVED  
 1997 JUN 10 10:52  
 PAGE 1 OF 1  
 CONFIDENTIAL  
 OWNER: COM

|   |   |   |                         |                                   |                                      |                          |              |
|---|---|---|-------------------------|-----------------------------------|--------------------------------------|--------------------------|--------------|
| SERVICE LOCATIONS<br>1. 025540<br>2. 025535 | WELL/PROJECT NO.<br>21902   | LEASE<br>WMSU   | COUNTY/PARISH<br>Morton | STATE<br>KS.                      | CITY/OFFSHORE LOCATION<br>Willburton | DATE<br>7-26-97          | OWNER<br>COM |
|   | TICKET TYPE<br><input type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br>Beredco   | RIG NAME/NO.<br>1                 | SHIPPED VIA<br>Hawco                 | DELIVERED TO<br>Location | ORDER NO.    |
|   | WELL TYPE<br>02   | WELL CATEGORY<br>01   | JOB PURPOSE<br>010      | WELL PERMIT NO.<br>15129215020000 | WELL LOCATION<br>Lard.               |                          |              |

ORIGINAL

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |        | DESCRIPTION   | QTY. |      | UNIT PRICE |          | AMOUNT  |         |
|-----------------|-------------------------------------|------------|------|--------|---------------|------|------|------------|----------|---------|---------|
|                 |                                     | LOC        | ACCT | DF     |               | QTY. | U/M  | QTY.       | U/M      |         |         |
| 000-117         | ORIGINAL                            | 1          |      |        | MILEAGE       | RIT  | 118  | m          | 11Eg     | 2.99    | 352.182 |
| 000-119         |                                     | 1          |      |        | CREW mileage  | RIT  | 118  | m          | 1Eg      | 1.60    | 188.180 |
| 001-016         |                                     | 1          |      |        | pump charge   |      | 1459 | ft         | 6hr      | 1180.00 | 1180.00 |
| 030-018         |                                     | 1          |      |        | 5W TOP Plug   |      | 1    | Eg         | 8 1/2 in | 130.00  | 130.00  |
| 121A            |                                     | 825.217    | 1    |        | Guide shoe    |      |      |            |          | 216.00  | 216.00  |
| 27              |                                     | 815.19415  | 1    |        | Fill up       |      |      |            |          | 64.00   | 64.00   |
| 24A             |                                     | 815.19502  | 1    |        | Insert        |      |      |            |          | 221.00  | 221.00  |
| 41              |                                     | 806.61048  | 1    |        | Centralizers  |      | 4    | Eg         |          | 61.00   | 244.00  |
| 66              |                                     | 806.72750  | 1    |        | Limit clamp   |      | 1    | Eg         |          | 21.00   | 21.00   |
| 320             |                                     | 806.71460  | 1    |        | Cement Basket |      | 1    | Eg         |          | 124.00  | 124.00  |
| 350             | 890.10802                           | 1          |      | Weld P |               | 1    | Eg   | 1 lb       | 16.75    | 16.75   |         |

RELEASED SEP 25 1990

FROM CONFIDENTIAL

JUN 19 1997

CONFIDENTIAL

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to: **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**  
 DATE SIGNED: \_\_\_\_\_ TIME SIGNED: \_\_\_\_\_  
 A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

|                         |                 |            |
|-------------------------|-----------------|------------|
| TYPE LOCK               | DEPTH           |            |
| BEAN SIZE               | SPACERS         |            |
| TYPE OF EQUALIZING SUB. | CASING PRESSURE |            |
| TUBING SIZE             | TUBING PRESSURE | WELL DEPTH |
| TREE CONNECTION         | TYPE VALVE      |            |

|  |  |            |           |
|--|--|------------|-----------|
| <b>SURVEY</b>  | AGREE  | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |

|   |      |    |
|---|------|----|
| PAGE TOTAL  | 2758 | 37 |
| FROM CONTINUATION PAGE(S)                           | 9403 | 73 |
| SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE |      |    |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|   |   |   |       |                      |
|---|---|---|-------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)<br><b>X</b> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)<br><b>Joyce Dany</b> | HALLIBURTON OPERATOR/ENGINEER<br><b>F4550</b> | EMP # | HALLIBURTON APPROVAL |
|---|---|---|-------|----------------------|

## TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

**A. CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

**B. PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

**C. RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS, OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY, AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

**D. EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

**E. LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART-INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

**F. GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

**G. WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

**H. MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION CUSTOMER COPY

TICKET No. 185243

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER: **QRY USA INC.**

WELL: **UMET 2492**

DATE: **09-26-97** PAGE: **2** OF: **2**

| PRICE REFERENCE  | SECONDARY REFERENCE / PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                               | QTY.         |              | U/M       |          | UNIT PRICE | AMOUNT |
|--|-----------------------------------|------------|------|----|---|--------------|--------------|-----------|----------|------------|--------|
|  |                                   | LOC        | ACCT | DF |   |              |              |           |          |            |        |
| 504-050  | 516.00265                         |            |      |    | Premium Plus Cement                       | 100          | sk           |           |          |            | 100.00 |
| 504-282  |                                   |            |      |    | Midcon Premium Plus Cement                | 345          | sk           |           |          |            | 119.10 |
| 507-285  | 70.15250                          |            |      |    |   |              |              |           |          |            |        |
| 508-127  | 516.00335                         |            |      |    |   |              |              |           |          |            |        |
| 507-210  | 890.50071                         |            |      |    | Floccle 1/2" / 345, 1/2" / 100            | 193          | lb           |           |          | 1.65       | 326.70 |
| 509-406  | 890.50312                         |            |      |    | Calcium Chloride 3/8" / 345, 2 3/8" / 100 | 12           | sk           |           |          | 40.75      | 489.00 |
| <div style="display: flex; justify-content: space-around;"> <span style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em;">ORIGINAL</span> <span style="writing-mode: vertical-rl; transform: rotate(180deg); font-size: 2em;">CONFIDENTIAL</span> </div> |                                   |            |      |    |   |              |              |           |          |            |        |
| <div style="display: flex; justify-content: space-around;"> <span>RELEASED</span> <span>SEP 25 1998</span> </div>  |                                   |            |      |    |   |              |              |           |          |            |        |
| <div style="display: flex; justify-content: space-around;"> <span>FROM CONFIDENTIAL</span> </div>  |                                   |            |      |    |   |              |              |           |          |            |        |
| 500-207  |                                   |            |      |    | SERVICE CHARGE                            | CUBIC FEET   |              | 499       |          | 1.35       | 673.65 |
| 500-206  |                                   |            |      |    | MILEAGE CHARGE                            | TOTAL WEIGHT | LOADED MILES | TON MILES | 597.8475 | 1.05       | 627.74 |

No. B 389184

CONTINUATION TOTAL 9403.75

**JOB LOG** 4239-5

|                      |             |
|----------------------|-------------|
| TICKET #             | TICKET DATE |
| 157245               | 9/25/98     |
| BDA / STATE          | COUNTY      |
| PSL DEPARTMENT       |             |
| CUSTOMER REP / PHONE |             |
| API / UWI #          |             |
| JOB PURPOSE CODE     |             |

|                |                 |
|----------------|-----------------|
| REGION         | NW/COUNTRY      |
| North America  |                 |
| MBU ID / EMP # | EMPLOYEE NAME   |
|                |                 |
| LOCATION       | COMPANY         |
|                |                 |
| TICKET AMOUNT  | WELL TYPE       |
|                |                 |
| WELL LOCATION  | DEPARTMENT      |
|                |                 |
| LEASE / WELL # | SEC / TWP / RNG |
|                |                 |

|  |  |  |  |
|--|--|--|--|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS |
|  |  |  |  |

FROM CONFIDENTIAL

SEP 25 1998

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESS. (psi) |     | JOB DESCRIPTION / REMARKS                          |
|-----------|------|------------|-------------------|-------|---|--------------|-----|--|
|           |      |            |                   | T     | C | Tbg          | Csg |  |
| 1740      | 1730 |            | 5                 |       |   |              |     | RELEASED   |
|           | 1735 |            | 5                 |       |   |              |     | Called out for job.                                |
|           | 1745 |            |                   |       |   |              |     | ON LOT KID CIRC ON BOA.                            |
|           | 1750 |            |                   |       |   |              |     | START SBWP.  |
|           | 1755 |            |                   |       |   |              |     | OUT OF HOPE WITH 1/2 UP (4) P/L.                   |
|           |      |            |                   |       |   |              |     | START 8 7/8 (5) S.F.E. 8 7/8 (5) BSKT AT 80' + 40' |
|           |      |            |                   |       |   |              |     | START  |
|           | 1705 |            |                   |       |   |              |     | CONFINED   |
|           | 1710 |            |                   |       |   |              |     | 6 L NOB  |
|           | 1712 |            |                   |       |   |              |     | CSY ON BOA HOPE UP 8 7/8 P.L. & (1) P/L ON.        |
|           | 1725 |            |                   |       |   |              |     | BRK CIRC   |
|           |      |            |                   |       |   |              |     | CIRC TO PIT  |
|           |      |            |                   |       |   |              |     | THRU CIRC HOPE UP TO P.L.                          |
|           | 1732 | 6.5        | 178               |       | ✓ | 150          |     | JUMP 345x P/L at 11.1' 1791                        |
|           | 1803 | 6.5        | 23.5              |       | ✓ | 150          |     | JUMP 1001x P/L at 14.8' 1791                       |
|           | 1809 | 0          | 23.5              |       | ✓ | 0            |     | SHUT DOWN DIOP P/L.                                |
|           | 1811 | 6.0        | 90                |       | ✓ | 100          |     | JUMP 1130.   |
|           | 1811 | 6.0        | 90                |       | ✓ | 100          |     | 0 1135 IN CMT TO PIT                               |
|           | 1825 | 2.0        | 90                |       | ✓ | 230          |     | BBK IN SLO RATE.                                   |
|           | 1830 | 2.0        | 90                |       | ✓ | 230          |     | LONG P/L.  |
|           | 1831 | 0          | 90                |       | ✓ | 230          |     | RELEASE FIGHT - HOLD                               |
|           | 1835 |            | 90                |       | ✓ |              |     | JOB OVER   |
|           |      |            |                   |       |   |              |     | THORNS FOR CATH. P/L.                              |
|           |      |            |                   |       |   |              |     | TYPE SAM & C/PW                                    |
|           |      |            |                   |       |   |              |     | 90 BBL CMT TO PIT ✓                                |
|           |      |            |                   |       |   |              |     | 1575x CMT TO PIT                                   |

ORIGINAL



JOB SUMMARY 4239-1

TICKET # 185243 TICKET DATE 3-26-97

REGION North America NWA/COUNTRY USA BDA/STATE KS COUNTY Morton
MBU ID/EMP.# L10103 F4550 EMPLOYEE NAME TYOE DAVIS PSL DEPARTMENT CMT
LOCATION Liberal COMPANY OKY USA. CUSTOMER REP / PHONE Ken Collins
TICKET AMOUNT WELL TYPE 02 API / UWI # 15129215020000
WELL LOCATION LONG DEPT DEPARTMENT CMT JOB PURPOSE CODE 010
LEASE / WELL # W1454 SEC / TWP / RNG 29-34S-41W

Table with 4 columns: HES EMP NAME/EMP#(EXPOSURE HOURS) | HRS. Includes handwritten entries: J. WRIGHT 44674, G. HUMPHRIES 44692, T. WEIGAND 50033.

Table with 4 columns: HES UNIT NUMBERS | R/T MILES. Includes handwritten entries: 52447-75374 120, 4461-6611 50, 50502-75505 30.

Form Name, Type, Form Thickness, From, To, Packer Type, Set At, Bottom Hole Temp., Pressure, Misc. Data, Total Depth.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY, MAKE. Includes items like Float Collar, Float Shoe, Guide Shoe, Centralizers, Bottom Plug, Top Plug, Head, Packer, Other.

MATERIALS table with columns: Treat Fluid, Density, Lb/Gal; Disp. Fluid, Density, Lb/Gal; Prop. Type, Size, Lb.; Acid Type, Gal., %; Surfactant, Gal., In; NE Agent, Gal., In; Fluid Loss, Gal/Lb, In; Gelling Agent, Gal/Lb, In; Fric. Red., Gal/Lb, In; Breaker, Gal/Lb, In; Blocking Agent, Gal/Lb, Qty; Perpac Balls, Other.

Table with 5 columns: DATE, CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes handwritten times: 0930, 1315, 1730.

WELL DATA table with columns: NEW/USED, WEIGHT, SIZE, FROM, TO, MAX ALLOW. Includes handwritten entries: W., 24, 8 3/8, 105, 1459.

HOURS ON LOCATION and OPERATING HOURS tables. Includes handwritten date 3-26-97 and total hours.

HYDRAULIC HORSEPOWER table with columns: ORDERED, TREATED, FEET, Avail., Used, AVERAGE RATES IN BPM, Disp., Overall, CEMENT LEFT IN PIPE, Reason. Includes handwritten values: 43, Shoe Joint.

CEMENT DATA table with columns: STAGE, SACKS, CEMENT, BULK/SKS, ADDITIVES, YIELD, LBS/GAL. Includes handwritten entries for Stage 1 and 2.

Circulating Breakdown, Displacement Maximum, Frac Gradient, Preflush, Load & Bkdn, Treatment, Cement Slurr, Total Volume, Type, Pad, Disp, Overall. Includes handwritten values: 15 Min, 1986.5 23.5 r.s.

Frac Ring #1, #2, #3, #4. THE INFORMATION STATED HEREIN IS CORRECT. CUSTOMER'S REPRESENTATIVE SIGNATURE.





**HALLIBURTON ENERGY SERVICES**

HAL-1906-P

CHARGE TO: ON USA INC  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

FIELD COPY

TICKET

185800 - X

PAGE 1 OF 2

|  |  |   |                                     |                            |                                |                       |                      |
|--|--|---|-------------------------------------|----------------------------|--------------------------------|-----------------------|----------------------|
| SERVICE LOCATIONS<br>1. <u>Liberal</u> | WELL/PROJECT NO.<br><u>2A02</u>  | LEASE<br><u>WINSU</u>   | COUNTY/PARISH<br><u>MOULTON Co.</u> | STATE<br><u>KS</u>         | CITY/OFFSHORE LOCATION         | DATE<br><u>4-5-97</u> | OWNER<br><u>SAME</u> |
| 2. <u>Liberal</u>                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br><u>BREDCO</u>         | RIG NAME/NO.<br><u># 1</u> | SHIPPED VIA<br><u>LOCATION</u> | ORDER NO.             |                      |
| 3.                                     | WELL TYPE<br><u>02</u>   | WELL CATEGORY<br><u>01</u>  | JOB PURPOSE<br><u>035</u>           | WELL PERMIT NO.            | WELL LOCATION<br><u>LAND</u>   |                       |                      |
| 4.                                     | REFERRAL LOCATION  | INVOICE INSTRUCTIONS  |                                     |                            |                                |                       |                      |

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RELEASED

SEP 25 1996

FROM CONFIDENTIAL

RECEIVED  
HANSAS COMPTON  
1997 JUN 23

| PRICE REFERENCE | SECONDARY REFERENCE/PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                         | QTY.  | U/M | QTY. | U/M | UNIT PRICE | AMOUNT  |
|-----------------|---------------------------------|------------|------|----|-------------------------------------|-------|-----|------|-----|------------|---------|
|                 |                                 | LOC        | ACCT | DF |                                     |       |     |      |     |            |         |
| 207-117         |                                 |            |      |    | MILEAGE                             |       | 1/4 | 118  | MI  | 3.20       | 377.60  |
| 207-117         |                                 |            |      |    | COELL MILEAGE                       |       | 1/4 | 118  | MI  | 1.95       | 230.10  |
| 207-013         |                                 |            |      |    | PUMP CHARGE - FIRST STAGE           | 6     | HR  | 4995 | FT  | 20.00      | 120.00  |
| 71              | 815.56325                       |            |      |    | ES "P" CEMENTER                     | 5 1/2 | IN  | 1    | EA  | 2675.00    | 2675.00 |
| 75              | 813.16511                       |            |      |    | LATCH DOWN PLUG SET                 | 5 1/2 | IN  | 1    | EA  | 840.00     | 840.00  |
| 207-161         |                                 |            |      |    | PUMP CHARGE - SECOND STAGE          | 6     | HR  | 4975 | FT  | 1705.00    | 1705.00 |
| 720             | 806.71430                       |            |      |    | CEMENT BASKET                       | 5 1/2 | IN  | 1    | EA  | 116.00     | 116.00  |
| 730             | 890.10802                       |            |      |    | WELD A                              | PER   | IPD | 2    | IPD | 16.75      | 33.50   |
| 740             | 806.60772                       |            |      |    | CENTRALIZERS                        | 5 1/2 | IN  | 16   | EA  | 67.00      | 1072.00 |
| 77              | 815.19311                       |            |      |    | F. HUP ASSEMBLY                     | 1     | IN  | 1    | EA  | 76.00      | 76.00   |
| 78              | 847.6218                        |            |      |    | INSERT FLOAT SIDE                   | 5 1/2 | IN  | 1    | EA  | 385.00     | 385.00  |
| 215-052         |                                 |            |      |    | AS PORTABLE DATA ACQUISITION SYSTEM | 1     | LN  | 1    | EA  | 660.00     | 660.00  |

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JUN 19 1997

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

X

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

|                         |                 |            |
|-------------------------|-----------------|------------|
| TYPE LOCK               | DEPTH           |            |
| BEAN SIZE               | SPACERS         |            |
| TYPE OF EQUALIZING SUB. | CASING PRESSURE |            |
| TUBING SIZE             | TUBING PRESSURE | WELL DEPTH |
| TREE CONNECTION         | TYPE VALVE      |            |

|  |  |            |           |
|--|--|------------|-----------|
| <b>SURVEY</b>  | AGREE  | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |

|   |        |    |
|---|--------|----|
| PAGE TOTAL  | 10222  | 70 |
| FROM CONTINUATION PAGE(S) #                         | 16057  | 70 |
| SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE | 262705 | 28 |

DATE SIGNED: 4-5-97 TIME SIGNED:  A.M.  P.M.  
 do  do not require IPC (Instrument Protection).  Not offered

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES** The customer hereby acknowledges receipt of the materials and services listed on this ticket.

|   |  |  |                       |                      |
|---|--|--|-----------------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)<br><u>CAL WILEY</u> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)<br><u>X</u> | HALLIBURTON OPERATOR/ENGINEER<br><u>JAMES S. NICHOLS</u> | EMP #<br><u>61087</u> | HALLIBURTON APPROVAL |
|---|--|--|-----------------------|----------------------|

## TERMS AND CONDITIONS

(1295)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered, or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



**HALLIBURTON ENERGY SERVICES**

HAL-1908-P

CHARGE TO: Oil Well Inc  
 ADDRESS: \_\_\_\_\_  
 CITY, STATE, ZIP CODE: \_\_\_\_\_

FIELD COPY

TICKET

185800 - X

PAGE \_\_\_\_\_ OF \_\_\_\_\_

|                                      |  |   |                                     |                           |                              |                    |
|--------------------------------------|--|---|-------------------------------------|---------------------------|------------------------------|--------------------|
| SERVICE LOCATIONS<br>1. <u>11501</u> | WELL/PROJECT NO.<br><u>282E</u>  | LEASE<br><u>LINCOLN</u>   | COUNTY/PARISH<br><u>Madison Co.</u> | STATE<br><u>MS</u>        | CITY/OFFSHORE LOCATION       | DATE<br><u>4-5</u> |
| 2. <u>11502</u>                      | TICKET TYPE<br><input checked="" type="checkbox"/> SERVICE<br><input type="checkbox"/> SALES | NITROGEN JOB?<br><input type="checkbox"/> YES<br><input checked="" type="checkbox"/> NO | CONTRACTOR<br><u>B&amp;B</u>        | RIG NAME/NO.<br><u>#1</u> | SHIPPED VIA<br><u>LOCAL</u>  | ORDER NO.          |
| 3.                                   | WELL TYPE<br><u>OC</u>   | WELL CATEGORY<br><u>.01</u>   | JOB PURPOSE<br><u>035</u>           | WELL PERMIT NO.           | WELL LOCATION<br><u>LAND</u> |                    |
| 4.                                   | REFERRAL LOCATION  | INVOICE INSTRUCTIONS  |                                     |                           |                              |                    |

RELEASED SEP 25 1996

FROM CONFIDENTIAL

RECEIVED COMM. DIV. JUN 23 1997 P. 12-53

| PRICE REFERENCE | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                    | QTY. |       | U/M |           | UNIT PRICE |  | AMOUNT  |
|-----------------|-------------------------------------|------------|------|----|--------------------------------|------|-------|-----|-----------|------------|--|---------|
|                 |                                     | LOC        | ACCT | DF |                                |      |       |     |           |            |  |         |
|                 |                                     |            |      |    | MILEAGE                        |      | 184   |     | 118.15    | 3.20       |  | 377.28  |
|                 |                                     |            |      |    | FIELD MILEAGE                  |      | 184   |     | 118.15    | 1.95       |  | 230.10  |
|                 |                                     |            |      |    | PUMP CHANGE - FIRST STAGE      |      | 6.12  |     | 445.5 FT. |            |  |         |
|                 |                                     |            |      |    | EQUIP. CEMENTS                 |      | 52.12 |     | 1150.     | 26.15      |  | 2625.10 |
|                 |                                     |            |      |    | LATCH DOWN PLUG SET            |      | 52.12 |     | 1150.     |            |  | 2625.10 |
|                 |                                     |            |      |    | PUMP CHANGE - SECOND STAGE     |      | 6.12  |     | 445.5 FT. | 1705.10    |  | 1725.10 |
|                 |                                     |            |      |    | CEMENT BASKET                  |      | 52.12 |     | 1 SA      | 116.00     |  | 116.10  |
|                 |                                     |            |      |    | FIELD A                        |      | 52.12 |     | 2.20      | 10.75      |  | 33.10   |
|                 |                                     |            |      |    | CENTRALIZERS                   |      | 52.12 |     | 10.12     | 17.00      |  | 1.37.10 |
|                 |                                     |            |      |    | EQUIP. BASKET                  |      | 1.12  |     | 1 SA      | 70.00      |  | 70.10   |
|                 |                                     |            |      |    | TR. WELT FLAT SHIP             |      | 52.12 |     | 1 SA      | 375.00     |  | 375.10  |
|                 |                                     |            |      |    | PUMP & DATA ACQUISITION SYSTEM |      | 1.12  |     | 11.00     | 11.00      |  | 11.10   |

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JUN 19 1996

**LEGAL TERMS:** Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS

**X**

DATE SIGNED: 4-5-97 TIME SIGNED: \_\_\_\_\_  A.M.  P.M.

do  do not require IPC (Instrument Protection).  Not offered

SUB SURFACE SAFETY VALVE WAS:  
 PULLED & RETURN  PULLED  RUN

|                         |                 |            |
|-------------------------|-----------------|------------|
| TYPE LOCK               | DEPTH           |            |
| BEAN SIZE               | SPACERS         |            |
| TYPE OF EQUALIZING SUB. | CASING PRESSURE |            |
| TUBING SIZE             | TUBING PRESSURE | WELL DEPTH |
| TREE CONNECTION         | TYPE VALVE      |            |

|  |  |            |           |
|--|--|------------|-----------|
| <b>SURVEY</b>  | AGREE  | UN-DECIDED | DIS-AGREE |
| OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?                               |  |            |           |
| WE UNDERSTOOD AND MET YOUR NEEDS?  |  |            |           |
| OUR SERVICE WAS PERFORMED WITHOUT DELAY?                                 |  |            |           |
| WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? |  |            |           |
| ARE YOU SATISFIED WITH OUR SERVICE?                                      | <input type="checkbox"/> YES <input type="checkbox"/> NO |            |           |
| <input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND                |  |            |           |

|   |          |
|---|----------|
| PAGE TOTAL  | 10227    |
| FROM CONTINUATION PAGE(S)                           | 16057    |
| SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE | 26255.42 |

**CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES:** The customer hereby acknowledges receipt of the materials and services listed on this ticket:

|  |  |  |                      |                      |
|--|--|--|----------------------|----------------------|
| CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)<br><u>CAL WILLEY</u> | CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE)<br><b>X</b> | HALLIBURTON OPERATOR/ENGINEER<br><u>JAMES WILLEY</u> | EMP #<br><u>2157</u> | HALLIBURTON APPROVAL |
|--|--|--|----------------------|----------------------|

## TERMS AND CONDITIONS

(12951)

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

A. **CUSTOMER REPRESENTATION** - Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.

B. **PRICE AND PAYMENT** - The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

C. **RELEASE AND INDEMNITY** - CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER; SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP, WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

D. **EQUIPMENT LIABILITY** - Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless such loss is caused by Halliburton's sole negligence. If a radioactive source becomes lost or lodged in the well, this agreement will constitute Customer's written agreement under 10 CFR Sec. 39.15 (a) that Customer shall be responsible for meeting all requirements of 10 CFR Sec. 39.15 and any other applicable laws or regulations concerning retrieval, monitoring, decontamination and abandonment, and Customer shall permit Halliburton to observe the recovery or abandonment efforts, all without risk or expense to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.

E. **LIMITED WARRANTY** - Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.

F. **GOVERNING LAW** - The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.

G. **WAIVER** - Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.

H. **MODIFICATIONS** - Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President - Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 175500

HALLIBURTON ENERGY SERVICES

|                         |                   |                  |           |         |
|-------------------------|-------------------|------------------|-----------|---------|
| CUSTOMER<br>OXYSEA INC. | WELL<br>WYND 2ACB | DATE<br>04-04-97 | PAGE<br>2 | OF<br>2 |
|-------------------------|-------------------|------------------|-----------|---------|

FORM 1911 R-10

| PRICE REFERENCE   | SECONDARY REFERENCE/<br>PART NUMBER | ACCOUNTING |      |    | DESCRIPTION                 | QTY.         |              | UNIT PRICE |       | AMOUNT   |        |
|---|-------------------------------------|------------|------|----|-----------------------------|--------------|--------------|------------|-------|----------|--------|
|   |                                     | LOC        | ACCT | DF |                             | QTY.         | U/M          | QTY.       | U/M   |          |        |
| 507-202   |                                     |            |      |    | Midcon Premium Plus Cement  | 685          | sk           |            | 17.06 | 21686.10 |        |
| 507-210   | 890.50071                           |            |      |    | Mocula 1/2" 615 1/2" 70     | 189          | lb           |            | 1.90  | 359.10   |        |
| 509-405   | 890.50812                           |            |      |    | Calcium Chloride 2 1/2" 685 | 13           | sk           |            | 46.90 | 609.70   |        |
| 007-203   |                                     |            |      |    | ADDITIONAL HOURS            | PER          | HR           | 9          | HR    | 256.00   | 859.00 |
| 012-215   |                                     |            |      |    | MILD FLUSH                  | PER          | 100L         | 500        | GAL   | 1.75     | 375.00 |
| <p>FROM CONFIDENTIAL</p> <p>RELEASED</p> <p>SEP 25 1998</p> <p>CONFIDENTIAL</p> <p>JUN 19</p> <p>CONFIDENTIAL</p> <p>CONFIDENTIAL</p> <p>ORIGINAL</p> |                                     |            |      |    |                             |              |              |            |       |          |        |
| 500-207   |                                     |            |      |    | SERVICE CHARGE              |              | CUBIC FEET   | 738        | 1.55  | 1174.90  |        |
| 500-206   |                                     |            |      |    | MILEAGE CHARGE              | TOTAL WEIGHT | LOADED MILES | TON MILES  | 1.18  | 605.128  |        |
|   |                                     |            |      |    | 691.05                      | 27           | 520.6271     |            |       |          |        |

No. B 389250

CONTINUATION TOTAL

216,057.06





JOB LOG 4239-5

|                |               |                 |                |
|----------------|---------------|-----------------|----------------|
| TICKET #       | 185800        | TICKET DATE     | 9-25-97        |
| REGION         | North America | NWA/COUNTRY     | USA            |
| MBU ID / EMP # | 21191         | EMPLOYEE NAME   | JAMES NICHOLAS |
| LOCATION       | K. F. ...     | COMPANY         | ... INC.       |
| TICKET AMOUNT  |               | WELL TYPE       |                |
| WELL LOCATION  |               | DEPARTMENT      | CEMENT         |
| LEASE / WELL # | ...           | SEC / TWP / RNG | ...            |

|                                    |     |                                    |     |                                    |     |                                    |     |
|------------------------------------|-----|------------------------------------|-----|------------------------------------|-----|------------------------------------|-----|
| HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS) | HRS |
| CONFIDENTIAL                       |     |                                    |     | CONFIDENTIAL                       |     |                                    |     |
| FROM CONFIDENTIAL                  |     |                                    |     |                                    |     |                                    |     |

| CHART NO. | TIME | RATE (BPM) | VOLUME (BBL)(GAL) | PUMPS |   | PRESS. (psi) |     | JOB DESCRIPTION / REMARKS                         |
|-----------|------|------------|-------------------|-------|---|--------------|-----|---|
|           |      |            |                   | T     | C | Tbg          | Csg |   |
|           | 0630 |            |                   |       |   |              |     | CALLED UNIT                                       |
|           | 1930 |            |                   |       |   |              |     | ON LOCATION - LDRP.                               |
|           |      |            |                   |       |   |              |     | ORIGINAL  |
|           | 0353 | 6          | 12                |       | ✓ | 125          |     | Pig up Circulate to PIT                           |
|           | 0355 |            |                   |       |   |              |     | SHUT DOWN   |
|           | 0358 | 1          | 1                 |       | ✓ | 200          |     | Pump CEMENT RAT 9 MOUSE HOLES                     |
|           | 0405 |            |                   |       |   |              |     | SHUT DOWN   |
|           | 0406 | 6.7        | 40                |       | ✓ | 200          |     | PUMP LEAD CEMENT - 11.1                           |
|           | 0418 | 6.6        | 33                |       | ✓ | 200          |     | PUMP TAIL CEMENT - 13.2                           |
|           | 0417 |            |                   |       |   |              |     | SHUT DOWN - CLEAN TRUCK - DROP PLUG               |
|           | 0421 | 5.5        | 121.5             |       | ✓ | 540          |     | Pump DISPLACEMENT H <sub>2</sub> O - MID.         |
|           | 0443 |            |                   |       |   | 540          |     | PLUG LANDED                                       |
|           | 0445 |            |                   |       |   |              |     | DROP TOOL OPENING DEVICE. WAIT 25 MINUTES.        |
|           | 0504 | 2          | 1                 |       | ✓ | 130          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0508 | 2          | 1                 |       | ✓ | 125          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0513 | 2          | 1                 |       | ✓ | 125          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0516 | 2          | 1                 |       | ✓ | 130          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0520 | 2          | 1                 |       | ✓ | 200          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0523 | 2          | 1                 |       | ✓ | 220          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0534 | 2          | 1                 |       | ✓ | 220          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0549 | 2          | 1                 |       | ✓ | 300          |     | PRESSURE UP ON TOOL - DID NOT OPEN - RELEASE BACK |
|           | 0555 | 2          | 1                 |       | ✓ | 700          |     | PRESSURE UP ON TOOL - OPENED - CIRCULATING        |
|           | 1000 |            |                   |       |   |              |     | CIRCULATING - 1000                                |
|           | 1010 | 5.8        | 29                |       | ✓ | 125          |     | SECOND STAGE                                      |
|           | 1015 | 7.2        | 144               |       | ✓ | 220          |     | PUMP LEAD CEMENT                                  |
|           | 1035 |            |                   |       |   |              |     | PUMP TAIL CEMENT                                  |
|           | 1039 | 5.3        | 85                |       | ✓ | 100          |     | SHUT DOWN - WASH TRUCK - DROP PLUG                |
|           | 1055 |            |                   |       |   |              |     | Pump Disp. - H <sub>2</sub> O                     |
|           |      |            |                   |       |   |              |     | PLUG LANDED.                                      |
|           |      |            |                   |       |   | 2200         |     | CLOSE TOOL  |
|           |      |            |                   |       |   |              |     | (CIRCULATED) 30 BBL TO PIT.                       |
|           |      |            |                   |       |   |              |     | DV TOOL - AB135C325A 4478                         |
|           |      |            |                   |       |   |              |     | THANK YOU FOR CALLING HALLIBURTON                 |
|           |      |            |                   |       |   |              |     | NICHOLAS, WOODROW, CHANCE                         |

RECEIVED  
 KANSAS SURF CORP  
 1997 JUN 2 10 53



**JOB SUMMARY** 4239-1

TICKET # **185800** TICKET DATE **4-5-97**

|                                      |   |  |                         |
|--------------------------------------|---|--|-------------------------|
| REGION<br><b>North America</b>       | NWA/COUNTRY<br><b>MID CONTINENT USA</b> | BDA/STATE<br><b>MIDCONTINENT KS</b>      | COUNTY<br><b>MORTON</b> |
| MBU ID / EMP #<br><b>L1104 62098</b> | EMPLOYEE NAME<br><b>JASON NICHOLAS</b>  | PSL DEPARTMENT<br><b>CEMENT</b>          |                         |
| LOCATION<br><b>LIBERAL</b>           | COMPANY<br><b>OXY USA INC</b>           | CUSTOMER REF / PHONE<br><b>CAL WYLIE</b> |                         |
| TICKET AMOUNT                        | WELL TYPE<br><b>02</b>                  | API / UWI #                              |                         |
| WELL LOCATION                        | DEPARTMENT<br><b>CEMENT 5001</b>        | JOB PURPOSE CODE<br><b>035</b>           |                         |
| LEASE / WELL #<br><b>WMSU 2A02</b>   | SEC / TWP / RNG<br><b>29 34S 41W</b>    |  |                         |

| HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS | HES EMP NAME/EMP#/(EXPOSURE HOURS)   HRS |
|--|--|--|--|
| <b>J NICHOLAS 62098</b>                  | <b>S TELFORD H</b>                       |  |  |
| <b>J WOODROW 62573</b>                   | <b>T WELAND 70832</b>                    |  |  |
| <b>E CHANCE H3454</b>                    |  |  |  |
| <b>C WOODS 60783</b>                     |  |  |  |

**ORIGINAL**

| HES UNIT NUMBERS   | R/T MILES  | HES UNIT NUMBERS  | R/T MILES | HES UNIT NUMBERS | R/T MILES | HES UNIT NUMBERS | R/T MILES |
|--------------------|------------|-------------------|-----------|------------------|-----------|------------------|-----------|
| <b>420044</b>      | <b>118</b> | <b>52276-5742</b> | <b>27</b> |                  |           |                  |           |
| <b>42554-76900</b> | <b>118</b> |                   |           |                  |           |                  |           |
| <b>51984-77031</b> | <b>27</b>  |                   |           |                  |           |                  |           |
| <b>50737</b>       | <b>27</b>  |                   |           |                  |           |                  |           |

**CONFIDENTIAL**

Form Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Misc. Data \_\_\_\_\_ Total Depth \_\_\_\_\_

| DATE | CALLED OUT    | ON LOCATION   | JOB STARTED   | JOB COMPLETED |
|------|---------------|---------------|---------------|---------------|
|      | <b>4-4-97</b> | <b>4-4-97</b> | <b>4-4-97</b> | <b>4-5-97</b> |
| TIME | <b>1000</b>   | <b>1930</b>   | <b>0305</b>   | <b>1100</b>   |

**TOOLS AND ACCESSORIES**

| TYPE AND SIZE           | QTY | MAKE |
|-------------------------|-----|------|
| Float Collar            |     | H    |
| Float Shoe              |     |      |
| Guide Shoe Insert Float | 1   | O    |
| Centralizers 5 1/2      | 16  |      |
| Bottom Plug E.H. ASS.   | 1   | W    |
| Top Plug [ATCH DOWN R]  | 1   |      |
| Head BASKET             | 1   | C    |
| Packer ES "P" CEMENTED  | 1   |      |
| Other WELDA             | 2   | O    |

**WELL DATA**

|              | NEW/USED | WEIGHT | SIZE  | FROM | TO   | MAX ALLOW |
|--------------|----------|--------|-------|------|------|-----------|
| Casing       | NEW      | 11     | 5 1/2 | KB   | 4995 |           |
| Liner        |          |        |       |      |      |           |
| Liner        |          |        |       |      |      |           |
| Tbg/D.P.     |          |        |       |      |      |           |
| Tbg/D.P.     |          |        |       |      |      |           |
| Open Hole    |          |        |       |      |      |           |
| Perforations |          |        |       |      |      | SHOTS/FT. |
| Perforations |          |        |       |      |      |           |
| Perforations |          |        |       |      |      |           |

**MATERIALS**

| Treat Fluid             | Density | Lb/Gal |
|-------------------------|---------|--------|
| Disp. Fluid             | Density | Lb/Gal |
| Prop. Type              | Size    | Lb.    |
| Prop. Type              | Size    | Lb.    |
| Acid Type               | Gal.    | %      |
| Acid Type               | Gal.    | %      |
| Surfactant              | Gal.    | In     |
| NE Agent                | Gal.    | In     |
| Fluid Loss              | Gal/Lb  | In     |
| Gelling Agent           | Gal/Lb  | In     |
| Fric. Red.              | Gal/Lb  | In     |
| Breaker                 | Gal/Lb  | In     |
| Blocking Agent          | Gal/Lb  |        |
| Perpac Balls            | Qty.    |        |
| Other <b>D.V. Tool</b>  |         |        |
| Other <b>481356325A</b> |         |        |
| Other <b>4499</b>       |         |        |

| HOURS ON LOCATION |           | OPERATING HOURS |       | DESCRIPTION OF JOB       |
|-------------------|-----------|-----------------|-------|--------------------------|
| DATE              | HOURS     | DATE            | HOURS |                          |
| 4-4-97            | 4         |                 |       | <b>RELEASED</b>          |
| 4-5-97            | 11        |                 |       |                          |
|                   |           |                 |       | <b>SEP 25 1996</b>       |
|                   |           |                 |       |                          |
|                   |           |                 |       | <b>FROM CONFIDENTIAL</b> |
|                   |           |                 |       |                          |
| <b>TOTAL</b>      | <b>15</b> | <b>TOTAL</b>    |       |                          |

| ORDERED      | HYDRAULIC HORSEPOWER | Used              |
|--------------|----------------------|-------------------|
|              | Avail.               |                   |
| TREATED      | AVERAGE RATES IN BPM | Overall           |
|              | Disp.                |                   |
| FEET         | CEMENT LEFT IN PIPE  | Reason            |
| <b>14.00</b> |                      | <b>SHOE JOINT</b> |

**CEMENT DATA**

| STAGE | SACKS | CEMENT    | BULK/SKS | ADDITIVES           | YIELD | LBS/GAL |
|-------|-------|-----------|----------|---------------------|-------|---------|
| 1ST L | 70    | MIDCON P+ | BULK     | 2% CC 1 1/2 FLOCELE | 3.22  | 11.1    |
| T     | 100   | MIDCON P+ | BULK     | 2% CC 1 1/2 FLOCELE | 1.84  | 13.2    |
| 2ND L | 50    | MIDCON P+ | BULK     | 2% CC 1 1/2 FLOCELE | 3.22  | 11.1    |
| T     | 440   | MIDCON P+ | BULK     | 2% CC 1 1/2 FLOCELE | 1.84  | 13.2    |
| RTH   | 25    | MIDCON P+ | BULK     | 2% CC 1 1/2 FLOCELE | 1.58  | 14      |

Circulating \_\_\_\_\_ Displacement **121 - 85** Preflush: Gal - (BB) **12** Type **MUDFLUSH**  
 Breakdown \_\_\_\_\_ Maximum \_\_\_\_\_ Load & Bkdn: Gal - BBI \_\_\_\_\_ Pad: BBI - Gal \_\_\_\_\_  
 Average \_\_\_\_\_ Frac Gradient \_\_\_\_\_ Treatment Gal - BBI \_\_\_\_\_ Disp: (BB) Gal **121 - 85**  
 Shut In: Instant \_\_\_\_\_ 5 Min \_\_\_\_\_ 15 Min \_\_\_\_\_ Cement Slurr Gal - BBI **140 T 23** 2% **1.29 T 144**  
 Total Volume Gal - BBI \_\_\_\_\_

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_  
**THE INFORMATION STATED HEREIN IS CORRECT** CUSTOMER'S REPRESENTATIVE SIGNATURE \_\_\_\_\_