Morton

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE

9-22-96

Date Commission Expires ___

Name:OXY USA Inc	DESCRIPTION OF WELL AND LEASE	
Footages Calculated from Nearest Outside Section Corner: NE, (Sb, NH or SV (circle one) Lease Name WMSU Field Name Phone (-918) 561 -3548 Contractor: Name: Cheyenne Drilling Co. License: 5382 Wellsite Geologist: License: 5382 Wellsite Geologist: Designate Type of Completion X New Well Re-Entry Workover X Other (Core, WSW, Expl., Cathodic, etc) If Workover: Coperator: Comp. Date Old Total Depth Desepting Re-porf, Conv. to Inj/SUD Page Doate Dual Completion Decket No. Designate (Sub or Inj) Docket No. Page Double Docket No. Despening Re-porf, Conv. to Inj/SUD Page Double Docket No. Dochestoring Sub Docket No. Docket No. Date Docket No. Docket No. Date Docket No. Docket No	Operator: License #5447	3080 FSL Feet from MK (circle one) Line of Section
City/state/Zip Tulsa, OK 74102-0300	Name:OXY USA Inc	4620 FEL Feet from EVIX (circle one) Line of Section
Furchaser: Gray Operator Contact Person: Raymond Nui Phone (_918)_561 -3548 Contractor: Name: Cheyenne Drilling Co. License: 5382 Wellisite Geologist: Designate Type of Completion X New Well Re-Entry Workover Asia BNR SIGU Dry Other (Core, NSU, Expl., Cathodic, etc) If Workover: Operator: Operator: Well Name: Coop. Date Old Total Depth Completion Depth Load Commission Plus Bock Plus Bock Dual Completion Docket No. Utlense Docket No. Utlense Date Reached 1D Completion Date Other (Sido or Inj?) Docket No. 3-29-96 4-8-96 5-14-96 Spud Date Date Reached 1D Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Suilding, Wichitz, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. INSTRUCTIONS: An original and two copies of this form shall be attached with this form with all plusged wells. Submit 07-4 form with all plusged wells. Submit 07-4 form with all plusged wells. Submit 07-4 form with all plusged we	AddressP. O. Box 300	
Producing Formation	City/State/Zip Tulsa, OK 74102-0300	
Phone (918) 561-3548 Contractor: Name: Cheyenne Drilling Co. License: 5382 Wellsite Geologist: 5382 Wellisite Geologist:	Purchaser: GPM	
Phone (918) 561 - 3548 Contractor: Name: Cheyenne Drilling Co. Licenses: 5382 Wellsite Geologist: Designate Type of Completion X. New Well Re-Entry Workover X. Oil SUO SIOW Temp. Abd. Gas EMMR SIOW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover: Operator: Operator: Comp. Date Old Total Depth Completion Date Designate Type of Completion Date Responsible Docket No. Designate Type of Completion Docket No. Operator: Comp. Date Old Total Depth Completion Docket No. Date Observed Docket No. Date Observed Docket No. Date Date Docket No. Date Date Docket No. Oual Completion Docket No. Date Date Docket No. Oual Completion Docket No. Date Responsible Docket No. Date Docket No. Docket N	Operator Contact Person:Raymond Hui	
Contractor: Name: Cheyenne Drilling Co. License: 5382 Multiple Stage Cementing Collar Used? X yes No If yes, show depth set DV Tool at 3006 Feet Multiple Stage Cementing Collar Used? X yes No If yes, show depth set DV Tool at 3006 Feet Multiple Stage Cementing Collar Used? X yes No If yes, show depth set DV Tool at 3006 Feet Multiple Stage Cementing Collar Used? X yes No If yes, show depth set DV Tool at 3006 Feet Multiple Stage Cementing Collar Used? X yes No If yes, show depth set DV Tool at 3006 Feet Multiple Stage Cementing Collar Used? X yes No If Alternate II completion, cement circulated from feet depth to W/ SX cmt. Drilling Fluid Management Plan Addition of the Keserve Pit System Comp. Date Old Total Depth Despening Re-perf. Conv. to Inj/SND Plus Back Despening Re-perf. Conv. to Inj/SND Plus Back Douglocket No. Dual Completion Docket No. Other (SND or Inj?) Docket No. Geretor Name Losse Name License No. Ouarter Sec. Twp. 3 Rng. E/W County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Coloreddo Derby Building, Michita, Kansas 67202, Within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-100, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of all wireline logs and sealogist well report shall be attached with this form (see rule 82-3-107	Phone (_918)561 -3548	
Wellsite Geologist: Designate Type of Completion Kew Well Re-Entry Workover Soli SND SIGN Temp. Abd. Gas ENHR SIGN Dry Other (Core, WSW, Expl., Cathodic, etc) Operator: Operator: Operator: Operator: Designing Re-porf. Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Designing Re-porf. Comp. Date Old Total Depth Location of fluid disposal if hauled offsite: Operator Name Comp. Date Obeke No. Other (SND or in)]? Docket No. Other (SND or in)]? Docket No. 3-29-96 4-8-96 5-14-96 Spud Date Date Reached TO Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be information for ecopy of all wireline logs and geologist well report shall be attached with the Comfort All Cemter Name All requirements of the statues, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with the statements herein are complete and corporet to the best of my knowledge. Notary Public All Republic All Public	Contractor: Name: Cheyenne Drilling Co.	
Designate Type of Completion X New Well Re-Entry Workover X New Well Re-Entry Workover Signate Department Comp. Date Department Comp. Date Department Department Department Comp. Date Department Department Department Comp. Date Department	License:5382	-
If yes, show depth set DV Tool at 3006 Feet	Wellsite Geologist:	·— · · ·
Solition	Designate Type of Completion	
Dry Other (Core, MSM, Expl., Cathodic, etc) Operator: Operator: Operator: Operator: Ocomp. Date Old Total Depth Location of fluid disposal if hauled offsite: Despening Re-perf. Conv. to Inj/SMD PBTD Commission Docket No. Dual Completion Docket No. Other (SMD or Inj?) Docket No. Other (SMD or Inj?) Docket No. Date Reached TD Completion Date Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with	X New Well Re-Entry Workover	If Alternate II completion, cement circulated from
Chloride content 1200 ppm Fluid volume 2300 to bbis well Name: Comp. Date	Oil SWD SIOW Temp. Abd. Gas ENHR SIGW	
Chloride content 1200 ppm Fluid volume 2300 to bbis well Name: Comp. Date	Dry Other (Core, WSW, Expl., Cathodic, etc)	Orilling Fluid Management Plan H/T/ 6-25-98 U.
Dewatering method usedEvaporation	If Workover:	
Deepening Re-perf. Conv. to Inj/SMD PBTD Operator Name Operator Name Operator Name Lease Name License No. Jual Completion Docket No. Other (SMD or Inj?) Docket No. Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature	Operator:	Chloride content 1200 ppm Fluid volume 12300 bbls
Deepening Re-perf. Conv. to Inj/SMD PBTD Plug Back PBTD Commingled Docket No. Dual Completion Docket No. Other (SMD or Inj?) Docket No. 3-29-96 4-8-96 5-14-96 Spud Date Date Reached TD Completion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months). One copy of sil wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Date 6-25-96 C Geologist Report Received Subscribed and sworn to before me this 25th day of JUne Date 6-25-96 Kcc SWD/Rep NGPA Notary Public Analyst Date 6-25-96 Kcs Plug Other	Well Name:	Dewatering method usedEvaporation
Deepening Re-pert. Conv. to Inj/SMD PBTD Plug Back Plug Back Poper PBTD Commingled Docket No. Dual Completion Docket No. Other (SMD or Inj?) Docket No. Ouarter Sec. Twp. SRng. E/W Spud Date Date Reached TD Completion Date County Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months) One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Analyst Date 6-25-96 Subscribed and sworn to before me this 25th day of JUne Notary Public Analyst One Copy Other NGPA Notary Public Analyst One Copy Other	Comp. DateOld Total Depth	Location of fluid disposal if hauled offsite:
Commingled Docket No. Dual Completion Docket No. Other (SND or Inj?) Docket No. 3-29-96	Deepening Re-perf Conv. to Inj/SWD	annual partia
Other (SMD or Inj?) Docket No. 3-29-96	Commingled Docket No.	
Spud Date Date Reached TD Completion Date County	Dual Completion Docket No	
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Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature Signature	Spud Date Date Reached TD Completion Date	County Docket No
Signature Signature Complete and correct to the best of my knowledge. Signature Complete and correct to the best of my knowledge. Signature Complete and correct to the best of my knowledge. K.C.C. OFFICE USE ONLY Letter of Confidentiality Attached Complete and Subscribed and Sworn to before me this 25th day of JUne Distribution NGPA NGPA NGPA NGPA NGPA Other NGPA Other NGPA Other NGPA	Derby Building, Wichita, Kansas 67202, within 120 days of Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on 12 months if requested in writing and submitted with the months). One copy of all wireline logs and geologist well	of the spud date, recompletion, workover or conversion of a well. I side two of this form will be held confidential for a period of the efform (see rule 82-3-107 for confidentiality in excess of 12 report shall be attached with this form. ALL CEMENTING TICKETS
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Title Analyst Date 6-25-96	Land Allers	, a a a a a a a a a a a a a a a a a a a
Subscribed and sworn to before me this 25th day of		F Letter of Confidentiality Attached
Subscribed and sworn to before me this 25th day of		C Geologist Report Received
Notary Public Notary Notary Public Notary Public Notary Public Notary Notary Public Notary Notary Public Notary Notary Public Notary Not		<u></u>
		KCC SWD/Rep NGPA KGS Plug Other

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	n			

perator NameOXY U	SA Inc		Lease Name	WMSU		Well # .	303
ес. <u>28</u> тыр. <u>349</u>	Rge. <u>41</u> [East X West	County	Morton			
nterval tested, tim	e tool open a bottom hole te	and base of formationd closed, flowing amperature, fluid recopy of log.	and shut-in press	sures. Whethe	er shut-in pre	ssure read	ched static level
rill Stem Tests Take (Attach Additional		Yes No	[X] Log	Formation	(Top), Depth	and Datums	Sample
amples Sent to Geolo		[X] Yes No	Name Toronto		То р 4072		Datum
ores Taken		Yes No	Causing		4156		
lectric Log Run (Submit Copy.)		Yes No	Morrow Cheroke Morrow	e	4742 4852 4954		
ist All E.Logs Run:							
Spectral Densit	ty Neutron	& Micro logs.					
	Report at	CASING RECORD	New W Us		production, etc		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Us ed	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	1452	CL \A	500	3% cc
Production	7 7/8"	5 1/2"	14	5186	CL A	lststa	ge w/250 sx;
	DV Tool a	t 3006'				-2110 - 5 t	age w/ 430 sx 3
-	ADDITIONAL C	EMENTING/SQUEEZE REC	ORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Т,	ype and Percen	t Additive	s
Protect Casing Plug Back ID Plug Off Zone				-			
Shots Per Foot		I RECORD - Bridge Plu ge of Each Interval P			racture, Shot, Kind of Mater		ueeze Record Depth
4	4866-74;	851-4861		Acidized	l w/4300 ga	1	4866-74
				7 1/2%			
	<u></u>	••	-	·			
TUBING RECORD	Size 2 7/8'	Set At 4936	Packer At	Liner Run	☐ _{Yes} ☒	No	
Date of First, Resur Pump Testing	ned Production	, SWD or Inj. Produ	ucing Method F	owing X Pum	ping Gas L	ift 🗆 Ot	her (Explain)
Estimated Production Per 24 Hours	1	Bbls. Gas	Mcf Water 40	Bbls.	Gas-Oil	Ratio	Gravity
Disposition of Bass:			Hole X Perf.		ction Interval		11011.W 124851-48
(If vented, su	bmit ACO-18.)		r (Specify)			´?_	

RE: DST, attachment to ACO-1

WMSU #303

Sec. 28-34S-41W Morton County 15-129-21432

DST #1

Morrow C 4848-4885'. IHY 2404 PSIG. IFP 292-313 PSIG. ISIP =1066 PSIG. FFP = 418-502 PSIG. FSIP =1097 PSIG. FHY =2393 PSIG. Gas to surface in 50 min. on final flow. Recovered 4214' gas. 471' oil..

RECEIVED
KANSAS CORP COMM

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;	CHARGE TO:	* f3			CUSTOM	ER COPY		TICKET	Г
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HALLIBURTON	ADDRESS		•	<i>-</i>		• •	No.	921	472 - 2
HALLIBURTON ENERGY SERVICES	CITY, STATE, ZIP CODE	<u>-</u>		<u></u>			**	PAGE	OF
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SERVICE LOCATIONS WELL/PROJECT NO.	LEASE	- 4 C	ITY/PARISH KANS	AS STATEP	CITYOFFSHORE	LOCATION	DAT	± ' '	NER
	WM.S.) M	ORTON	<u>۲</u> . ک	<u> 2179</u>	<u>/ </u>			SAME_
2 2 5 5 5 TICKET TYPE NITROGER SERVICE JOB?	YES	11	AME/NO. 1996	SED SHIPPED	DEVIVERED TO	. 	, OHL	DER NO.	F
3. SALES . WELL TYPE	NO CHEYENI WELL CATEGORY	JOB PURPOSE			WELLS A		WE	LL LOCATION	•
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LEGAL TERMS: Customer hereby acknowledge	wledges SUB SURFAC	E SAFETY VALVE WAS:		SURVE	Y A	GREE DECIDE	DIS-		· i
and agrees to the terms and conditions		DEPTH	;	OUR EQUIPMENT	PERFORMED	A - DECIDE	D AGREE	PAGE TOTAL	2120 7
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to, PAYMENT, RELEASE, INDEMNIT LIMITED WARRANTY provisions.	T, and BEAN SIZE	SPACEF	is .	MET YOUR NEEDS	6?.	_ -	17. 7	CONTINUATION	ingente
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO	TYPE OF EQU	JALIZING SUB CASING	PRESSURE	OUR SERVICE WA PERFORMED WITH	HOUT DELAY? -	,		PAGE(S)	10,210/2
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3 - 30 - 41 5 , 00 1 □ do □ do not require IPC (Instrument Protection). □ No	F.M			☐ CUSTOMER	DID NOT WISH TO	- RESPOND	·-	ON INVOICE	<u>.</u> 1
CUSTOMER ACCEPTANCE			stomer hereby ackr	nowleges receip	t of the materia	ls and service			
·	MER ÓB CUSTÓMER'S AGE	NT (SIGNATURE)	HALLIBURTON OPE			MP#	, HALLIBU	RTON APPROVAL	
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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter, "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION. Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by Halliburton.
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY. IN THE POSSESSION OF, OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIFY, AND HOLD HALLIBURTON GROUP HARMLESS FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE, AND LOSS RESULTING FROM:

LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR UNDERGROUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE; DAMAGE TO OR LOSS OF THE WELL BORE; SUBSURFACE TRESPASS OR ANY ACTION IN THE NATURE THEREOF; FIRE; EXPLOSION; SUBSURFACE PRESSURE; RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP, WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement cost, unless caused by Halliburton's sole negligence. If a radioactive source becomes lost'or lodged in the well, Customer shall meet all requirements of Section 39.15(a) of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer-supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year-from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach, of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton or, at Halliburton's option, to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Begause of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties.
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Haliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Haliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

CUSTOMER COPY

No. 921472

" HALLIBURTON ENERGY SERVICES CUSTOMER DATE PAGE KALLO RE DEMARK 303 3-30-96 ONY TISA TWO ACCOUNTING SECONDARY REFERENCE/ UNIT DESCRIPTION AMOUNT REFERENCE PART NUMBER QTY: / / U/Mi PRICE Loc ACCT QTY. | U/M 504-282 Midcon Prepium Plus Cement 6704,00 36.76 507-285 -70.15250 508-127 516.00335 1262 00 504+050 516,00265 Presium Plus Cement bks 100 509-406 890.50812 Calcium Chloride 3% w/400 mldcon 212 13 sks 36.75 477.75 2% w/100 prem plus 507-210 890,50071 225 Flocale 1/2# w/400 midcon 1.65 371.25 . 1/4# w/100 prem plus Ί, W " a 1, a . 1 1, 2, SERVICE CHARGE CUBIC FEET 1,35 561 757,35 500-207 TOTAL WEIGHT 49781 LOADED MILES TON MILES MILEAGE 500-306 27 672.04 .95 638,43

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TUBING CASING CHART RATE DESCRIPTION OF OPERATION AND MATERIALS 3-30-96 1330 CREW & EQUIPMENT CALLED OUT CREW + EQUIPMENT ON LOCATION 1700 SAFETY MIG + RIG- UP 1800 WAITING ON RIG TO RUN CSG 2023 10 105 PUMP 10 BBL 1/20 AHEAN 110 MIX + PUMP 4005K @ 11.1 \$646 5 229. 2025 MIX4 PUMP. 1005K @ 148 \$64L 23.5 2/00 DROP TOP PLUG. + DISPLACE 2110 WITH 88.5 BBL 1120. 88.5 LAND PLUG. RELEASE PAESSURE 2130 2. & CHECK FLOAT. 2135 FLOAT HOLDING CREW+ EQUIP RELEASED. 2140 THANK YOU CARL L. SMITH & CREW

CUSTOMER

	CHARGE TO:			,	CUSTOMER C	OPY	TICKE	Τ
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HALLIBURTON ENERGY SERVICES	CITY, STATE.	ZIP CODE -	KANS.	RECEIVED AS CORP (loi-ia	, , ,	PAGE 1	OF 2
SERVICE LOCATIONS WELL/PROJ	CT NO. LE	ASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCAT	ION D	ATE; OV	WNER C
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PRICE SECONDARY REFEREN REFERENCE PART NUMBER	LOC ACCT	G P P P P P P P P P P P P P P P P P P P	DESCRIPTION		J QTY. TU/M 2	QTY. U/M	UNIT PRICE	AMOUNT
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to, PAYMENT, RELEASE, IN LIMITED WARRANTY provisions.	ocivilai r, ano	.	SPACERS	MET YOUR NEED:	5?	-1	CONTINUATION	0572 7
MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AG	NT PRIOR TO	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WA		<u> </u>	PAGE(S)	8572 7
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I do do not require IPC (Instrument Protecti		ERIALS AND SERVICES	The customer hereby week		DID NOT WISH TO RESPO		ON INVOICE	
CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT)		STOMER'S AGENT (SIGNATURE)	HALLIBURTON OPE	RATOR/ENGINEER	t or the materials and		ON THIS TICKET.	
	X		. 1404) rest	F4556	1		

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TERMS AND CONDITIONS

For good and valuable consideration received, Customer (as identified on the face of this document) and Halliburton Energy Services, a division of Halliburton Company (hereinafter "Halliburton") agree as follows:

- A. CUSTOMER REPRESENTATION Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by
- B. PRICE AND PAYMENT The services, equipment, products, and/or materials to be supplied hereunder are priced in accordance with Halliburton's current price list. All prices are exclusive of taxes. If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If Customer has an approved open account, invoices are payable on the twentieth day after the date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.
- C. RELEASE AND INDEMNITY CUSTOMER AGREES TO RELEASE HALLIBURTON GROUP FROM ANY AND ALL LIABILITY FOR ANY AND ALL DAMAGES WHATSOEVER TO PROPERTY OF ANY KIND OWNED BY, IN THE POSSESSION OF OR LEASED BY CUSTOMER AND THOSE PERSONS AND ENTITIES CUSTOMER HAS THE ABILITY TO BIND BY CONTRACT. CUSTOMER ALSO AGREES TO DEFEND, INDEMNIEY, AND HOLD HALLIBURTON GROUP HARMLESS. FROM AND AGAINST ANY AND ALL LIABILITY, CLAIMS, COSTS, EXPENSES, ATTORNEY FEES AND DAMAGES WHATSOEVER FOR PERSONAL INJURY, ILLNESS, DEATH, PROPERTY DAMAGE AND LOSS RESULTING FROM:
 - LOSS OF WELL CONTROL; SERVICES TO CONTROL A WILD WELL WHETHER UNDERGROUND OR ABOVE THE SURFACE; RESERVOIR OR DUND DAMAGE, INCLUDING LOSS OF OIL, GAS, OTHER MINERAL SUBSTANCES OR WATER, SURFACE DAMAGE ARISING FROM UNDERGROUND DAMAGE, DAMAGE TO OR LOSS OF THE WELL BORE, SUBSURFACE TRESPASS OF ANY ACTION IN THE NATURE THEREOF, FIRE, SEXPLOSION, SUBSURFACE PRESSURE, RADIOACTIVITY; AND POLLUTION AND ITS CLEANUP AND CONTROL.

CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS WILL APPLY EVEN IF THE LIABILITY AND CLAIMS ARE CAUSED BY THE SOLE, CONCURRENT, ACTIVE OR PASSIVE NEGLIGENCE, FAULT, OR STRICT LIABILITY OF ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, THE UNSEAWORTHINESS OF ANY VESSEL OR ANY DEFECT IN THE DATA, PRODUCTS, SUPPLIES, MATERIALS OR EQUIPMENT FURNISHED BY HALLIBURTON GROUP, WHETHER IN THE DESIGN, MANUFACTURE, MAINTENANCE OR MARKETING THEREOF OR FROM A FAILURE TO WARN OF SUCH DEFECT. "HALLIBURTON GROUP" IS DEFINED AS HALLIBURTON, ITS PARENT, SUBSIDIARY, AND AFFILIATED COMPANIES AND ITS/THEIR OFFICERS, DIRECTORS, EMPLOYEES, AND AGENTS. CUSTOMER'S RELEASE, DEFENSE, INDEMNITY AND HOLD HARMLESS OBLIGATIONS APPLY WHETHER THE PERSONAL INJURY, ILLUESS, DEATH, PROPERTY DAMAGE OR LOSS IS SUFFERED BY ONE OR MORE MEMBERS OF THE HALLIBURTON GROUP, CUSTOMER, OR ANY OTHER PERSON OR ENTITY AND THE CUSTOMER WILL SUPPORT SUCH OBLIGATIONS ASSUMED HEREIN WITH LIABILITY INSURANCE TO THE MAXIMUM EXTENT ALLOWED BY APPLICABLE LAW.

- D. EQUIPMENT LIABILITY Customer shall at its risk and expense attempt to recover any Halliburton equipment lost or lodged in the well. If the equipment is recovered and repairable, Customer shall pay the repair costs, unless caused by Halliburton's sole negligence. If the equipment is not recovered or is irreparable, Customer shall pay the replacement of the Nuclear Regulatory Commission regulations and any other applicable laws or regulations concerning retrieval or abandonment and shall permit Halliburton to monitor, the recovery or abandonment efforts all at no risk or liability to Halliburton. Customer shall be responsible for damage to or loss of Halliburton equipment, products, and materials while in transit aboard Customer supplied transportation, even if such is arranged by Halliburton at Customer's request, and during loading and unloading from such transport. Customer will also pay for the repair or replacement of Halliburton equipment damaged by corrosion or abrasion due to well effluents.
- E. LIMITED WARRANTY Halliburton warrants only title to the equipment, products, and materials supplied under this agreement and that same are free from defects in workmanship and materials for one year from date of delivery. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED. OF MERCHANTABILITY, FITNESS OR OTHERWISE BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's sole liability and Customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale, lease or use of any equipment, products, or materials is expressly limited to the replacement of such on their return to Halliburton's option; to the allowance to Customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, consequential, or punitive damages. Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, HALLIBURTON IS UNABLE TO GUARANTEE THE EFFECTIVENESS OF THE EQUIPMENT, MATERIALS, OR SERVICE, NOR THE ACCURACY OF ANY CHART INTERPRETATION, RESEARCH ANALYSIS, JOB RECOMMENDATION OR OTHER DATA FURNISHED BY HALLIBURTON. Halliburton personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and CUSTOMER SHALL INDEMNIFY HALLIBURTON GROUP AGAINST ANY DAMAGES ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed to by Halliburton's negligence or fault. Halliburton also does not warrant the accuracy of data transmitted by electronic process, and Halliburton will not be responsible for accidental or intentional interception of such data by third parties:
- F. GOVERNING LAW The validity, interpretation and construction of this agreement shall be determined by the laws of the jurisdiction where the services are performed or the equipment or materials are delivered.
- G. WAIVER Customer agrees to waive the provisions of the Texas Deceptive Trade Practices-Consumer Protection Act or any similar federal or state statute to the extent permitted by law.
- H. MODIFICATIONS Customer agrees that Halliburton shall not be bound by any modifications to this agreement, except where such modification is made in writing by a duly authorized executive officer of Halliburton. Requests for modifications should be directed to the Vice President Legal, 5151 San Felipe, Houston, Texas 77056.



TICKET CONTINUATION

CUSTOMER COPY

No. 921552

CONTINUATION TOTAL

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