

SIDE ONE

15-129-10234-00-00

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Not assigned: well was completed 12/4/61

County Morton
CNW/4 NW/4 Sec. 28 Twp. 34S Rge. 41 East.
West

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

Designate Type of Original Completion
 New Well Re-Entry Workover

Date of Original Completion 12/4/61

Name of Original Operator OXY USA, Inc.

Original Well Name WMSU #302

Date of Recompletion:

6/13/91 6/26/91 1111 01 1991

Commenced Completed

Re-entry Workover

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)

Deepening Re-perforation
 Plug Back PBTD
 Conversion to Injection/Disposal

Is recompleted production:

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____

4620 Ft. North from Southeast Corner of Section

4620 Ft. West from Southeast Corner of Section

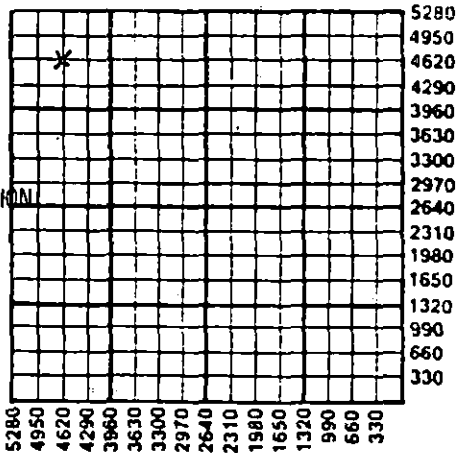
(NOTE: Locate well in section plat below.)

Lease Name WMSU Well # 302

Field Name Wilburton

Producing Formation Morrow

Elevation: Ground 3433 KB 3444



RECEIVED
STATE CORPORATION COMMISSION

CONSERVATION DIVISION
Wichita, Kansas

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date _____

Subscribed and sworn to before me this 27th day of June 19 91

Notary Public Kay Ann Kilmer Date Commission Expires 4-16-94

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SIDE TWO

Operator Name OXY USA, Inc. Lease Name WMSU Well # 302
 Sec. 28 Twp. 34S Rge. 41 East West
 County Morton

RECOMPLETION FORMATION DESCRIPTION

No new ele. logs have Log Sample been run.

Name	Top	Bottom
Morrow	4853	4863
TD		5200
PBTD		4910

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	4853	4857	(No new cementing record.)		
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD	4859	4863			
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	4853-4857 (4'; 17 shots)		1500 gal of 7 1/2% HCL acid.
	4859-4863 (4'; 17 shots)		

PBTD 4910' Plug Type Cementing

TUBING RECORD

Size 2 3/8" Set At 4866' Packer At - Was Liner Run Y X N
 Date of Resumed Production, Disposal or Injection 6/16/91
 Estimated Production Per 24 Hours Oil 22 Bbls. Water 1 Bbls. Gas-Oil-Ratio
 Gas - Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)