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KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1

September 1999

KCC WICHITA

WELL COMPLETION FORM

Form Must Be Typed

WELL HISTORY - DESCRIPTION OF WELL & LEASE

RELEASED

Operator: License # 5447

API No. 15 - 129-10344-0001

Name: OCT 07 2002 OXY USA, Inc.

County: Morton

Address: P.O. Box 2528

C - NW - SE Sec 28 Twp. 34 S. R. 41W

City/State/Zip: Liberal, KS 67905

1980 feet from (S) N (circle one) Line of Section

Purchaser: El Paso Natural Gas

1980 feet from (E) W (circle one) Line of Section

Operator Contact Person: Vicki Carder **KCC**

Footages Calculated from Nearest Outside Section Corner:

Phone: (316) 629-4200

(circle one) NE (SE) NW SW

Contractor: Name: Key Energy SERVICES **KCC**

Lease Name: Webb A Well #: 3

License: 32393 **CONFIDENTIAL**

Field Name: Greenwood

Wellsite Geologist: NA

Producing Formation: Topeka

Designate Type of Completion:

Elevation: Ground: 3433 Kelly Bushing: \_\_\_\_\_

\_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry X Workover

Total Depth: 5225 Plug Back Total Depth: 3110

\_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.

Amount of Surface Pipe Set and Cemented at 1459 feet

X Gas \_\_\_\_\_ ENHR \_\_\_\_\_ SIGW

Multiple Stage Cementing Collar Used?  Yes  No

\_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl, Cathodic, etc)

If yes, show depth set \_\_\_\_\_

If Workover/Re-entry: Old Well info as follows:

If Alternate II completion, cement circulated from \_\_\_\_\_

Operator: OXY USA, Inc.

feet depth to (W) sx cmt.

Well Name: WEBB A #3

Drilling Fluid Management Plan REWORK JK 9/8/02

Original Comp. Date: 01/13/61 Original Total Depth: 5225

(Data must be collected from the Reserve Pit)

\_\_\_\_\_ Deepening X Re-perf. \_\_\_\_\_ Conv. To Enhr./SWD

Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls

\_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth

Dewatering method used \_\_\_\_\_

\_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

\_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Operator Name: \_\_\_\_\_

\_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

08/31/01 08/31/01 09/14/01

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

\_\_\_\_\_ Date of **START** \_\_\_\_\_ Date Reached TD \_\_\_\_\_ Completion Date of

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**OF WORKOVER**

**WORKOVER**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder

Title: Capital Projects Date 11/05/01

Subscribed and sworn to before me this 5<sup>th</sup> day of November

20 01

Notary Public: Anita Peterson

Date Commission Expires: Oct. 1, 2005

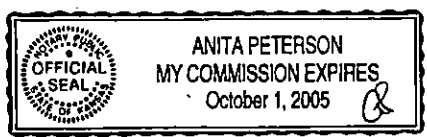
KCC Office Use Only

YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_

✓ Wireline Log Received

\_\_\_\_\_ Geologist Report Received

\_\_\_\_\_ UIC Distribution



X

12/13/10

12/13/10

Side Two

1013 3.0 VUM

Operator Name: OXY USA, Inc. Lease Name: Webb A Well # 1013 3.0 VUM

Sec. 28 Twp. 34 S. R. 41W East West County: Morton

Instructions: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No
List All E. Logs Run: Gamma & Collar Log

[X] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set, Weight Lbs./ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Conductor, Surface, and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run.

Producing Method table with columns: Date of First, Resumed Production, SWD or Enh., Producing Method.

Production Data table with columns: Estimated Production Per 24 Hours, Oil BbLS, Gas Mcf, Water BbLS, Gas-Oil Ratio, Gravity.

Disposition of Gas: [ ] Vented [X] Sold [ ] Used on Lease
METHOD OF COMPLETION: [ ] Open Hole [X] Perf. [ ] Dually Comp. [ ] Commingled
Production Interval: [ ] Other (Specify)

