

COMPLETION

Operator Name OXY USA Inc. Lease Name Burton B Well # 2
 Sec. 30 Twp. 34S Rge. 40 East West
 County Morton Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.) See Attached
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Ran CNL

Log Sample
 Formation (Top), Depth and Datums
 Name Top Datum
 Herington 2438 963
 Krider 2468 933
 Winfield 2502 899
 Towanda 2580 821

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24	502	Class A	230	2% CC
Production	7 7/8"	5 1/2"	14	2685	Class A	360	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	Chase 2536-38; 2504-08; 2468-74; 2438-42	Acidized w/1600 gal.	2436-2538'
		Frac'd w/52500 gal. of Borogel	

TUBING RECORD Size 2 3/8" Set At 2564 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. Pump Testing 3-5-96 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas 142 Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 2438'-2538' O.A.
 (If vented, submit ACO-18.) Other (Specify)

OFFICE CENTER

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:
P. O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
919885	01/23/1997

WELL/LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
HURTON B 2		MORTON		KS	SAFE
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	CHEYENNE	CEMENT SURFACE CASING		01/23/1997	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
	DAVE CHAPMAN			COMPANY TRUCK	02970

DIRECT CORRESPONDENCE TO:

OCCIDENTAL OIL & GAS CO
P.O. BOX 248
HOLCOMB, KS 67851-0248

P O BOX 1595
LIBERAL KS 67901

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	94 MI	1 UNT	2.85	267.90
	DISCOUNT-(BID)	40.5 %			108.49--
000-119	MILEAGE FOR CREW	94 MI	1 UNT	1.50	141.00
	DISCOUNT-(BID)	40.5 %			57.10--
001-016	CEMENTING CASING	517 FT	1 UNT	870.00	870.00
	DISCOUNT-(BID)	40.5 %			360.45--
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8 IN	1 EA	130.00	130.00
	DISCOUNT-(BID)	40.5 %			52.65--
597 823,1269	BAFFLE PLATE - 8 5/8" ALUM	1 EA		50.00	50.00
	DISCOUNT-(BID)	32.0 %			16.00--
41 806,61048	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		61.00	183.00
	DISCOUNT-(BID)	32.0 %			58.56--
320 806,70060	CEMENT BASKET-8-5/8 X 12-1/4	1 EA		144.00	144.00
	DISCOUNT-(BID)	32.0 %			46.08--
350 890,10802	HALLIBURTON WELD-A	1 EA		16.75	16.75
	DISCOUNT-(BID)	32.0 %			5.36--

RELEASED
JUL 31 1997

FROM CONFIDENTIAL

RECEIVED
KANSAS COMPTON
NOV - 8 A 11:00

***** CONTINUED ON NEXT PAGE *****

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved





HALLIBURTON ORIGINAL

HALLIBURTON ORIGINAL

INVOICE

INVOICE NO.	DATE
919885	01/23/1997

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
BURTON B 2	MORTON	KS	GAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	CHEYENNE	CEMENT SURFACE CASING	01/23/1997
ACCT. NO.	CUSTOMER/AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
	DAVE CHAPMAN		
			SHIPPED VIA
			COMPANY TRUCK
			FILE NO.
			02970

RELEASED

DIRECT CORRESPONDENCE TO:

OCCIDENTAL OIL & GAS CO
P.O. BOX 248
MOLCOMB, KS 67851-0248

P O BOX 1598
LIBERAL KS 67901

JUL 31 1997

FROM CONFIDENTIAL

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
504-050	CEMENT - PREMIUM PLUS DISCOUNT-(BID)	150 40.5 %	SK	12.62	1,893.00 766.66-
504-282	HIDDEN-2 PREMIUM PLUS CEMENT DISCOUNT-(BID)	80 40.5 %	SK	16.76	1,340.80 543.02-
507-210	FLOCELE DISCOUNT-(BID)	78 40.5 %	LB	1.65	128.70 52.12-
509-406	ANHYDROUS CALCIUM CHLORIDE DISCOUNT-(BID)	5 40.5 %	SK	33.75	168.75 74.41-
500-207	BULK SERVICE CHARGE DISCOUNT-(BID)	249 40.5 %	CFT	1.33	336.15 126.14-
500-306	MILEAGE CHRG HAT DEL OR RETURN DISCOUNT-(BID)	279.9875 40.5 %	THI	.95	265.99 107.72-

INVOICE SUBTOTAL

5,971.04

DISCOUNT-(BID)

2,334.76-

INVOICE BID AMOUNT

3,586.28

- *-KANSAS STATE SALES TAX
- *-LIBERAL CITY SALES TAX
- *-SEWARD COUNTY SALES TAX

137.87
28.12
42.21

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

3,794.48

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

RECEIVED
KANSAS CORPORATION
NOV 18 1997
4 11:04



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

McGAT
Liberal Ks

BILLED ON TICKET NO. 919885

WELL DATA

FIELD _____ SEC. 30 TWP. 34S RING. 40W COUNTY Morton STATE Ks

FORMATION NAME _____ TYPE _____
 FORMATION THICKNESS _____ FROM _____ TO _____
 INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
 COMPLETION DATE _____ MUD TYPE _____ MUD WT _____
 PACKER TYPE _____ SET AT _____
 BOTTOM HOLE TEMP. _____ PRESSURE _____
 MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		28	8 5/8	KB	517	
LINER						
TUBING						
OPEN HOLE			12 1/4	GL	517	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
8 5/8 Float Collar Baffle Plate	1	Houco
Float Shoe		
Guide Shoe		
Centralizers	3	
Bottom Plug		
Top Plug	1	
Head	1	
Packer	1	
Other	1 LB Basket Houcofield A	

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 1-23	DATE 1-23	DATE 1-23	DATE 1-23
TIME 1200	TIME 1520	TIME 1645	TIME 1730

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
Olson	420041	Liberal Ks
Dillgrader	58938 A	"
61499	78148	"
S. R. Cox	4461 / 75505	Hugoton Ks
69613		

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL. API
 DISPL. FLUID _____ DENSITY _____ LB/GAL. API
 PROP. TYPE _____ SIZE _____ LB.
 ACID TYPE _____ GAL. _____ %
 SURFACTANT TYPE _____ GAL. _____ IN.
 NE AGENT TYPE _____ GAL. _____ IN.
 FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN.
 GELLING AGENT TYPE _____ GAL.-LB. _____ IN.
 FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN.
 BREAKER TYPE _____ GAL.-LB. _____ IN.
 BLOCKING AGENT TYPE _____ GAL.-LB. _____
 PERFPAC BALLS TYPE _____ QTY. _____
 OTHER _____
 OTHER _____

RELEASED

MAR 31 1997

FROM CONFIDENTIAL

DEPARTMENT Cement
 DESCRIPTION OF JOB 8 5/8 Surface
 JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.

CUSTOMER REPRESENTATIVE X D. Chapman
 HALLIBURTON OPERATOR Dennis Coe COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	80	McGow	Prem Plus		3% CC 1/2 #/sk Flocc	3.22	11.1
	150	Prem Plus			2% CC 1/2 #/sk Flocc	1.325	14.8

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
 BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
 AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL.-GAL. _____ DISPL: BBL.-GAL. 29.6
 SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____ CEMENT SLURRY: BBL.-GAL. 80.13
 HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
 ORDERED _____ AVAILABLE _____ USED _____
 TREATING _____ DISPL. _____ OVERALL _____
 FEET 42 CEMENT LEFT IN PIPE _____
 REASON Stop Job

FIELD OFFICE

CUSTOMER: Occidental Petroleum Int. Lease
 WELL NO.: 2
 JOB TYPE: 8 5/8 Surface
 DATE: 1-23-06



JOB LOG HAL-2013-C

DATE	PAGE NO.
1-23-96	
TICKET NO.	
919885	

CUSTOMER	WELL NO.	#	LEASE	JOB TYPE
Occidental Petroleum	2		Burton B	8 1/2 Surface

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS T	C	PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
						TUBING	CASING	
	1700							Time Colled FROM another job
	1500	now						Time Ready
	1530							Time out of
	1600							Start Pump Casing
								Casing in Hole
	1645							Hookup To Circulate FROM CONFIDENTIAL
	1653							Circulate Casing w/ 150 Pump
	1655							Circulate Mud To Ground Level
	1705							Hookup To Pump Truck
	1708	6				100		Start Mix Cement
	1713		145.87			100		Start Tap Cement
	1719		35.26			150		Finish Mix Cement
	1720		80.13			150%		Shut Down
								Deep Plug
	1721	5				50		Start Displacement
		3.2	29.6					wash Pumps + lines
	1730					100%		Plug Down
								Shut in Head
								Circulate Cement To The P.T. 14 ^{GPM} / 24 ^{SK}
								Thanks For Calling
								Halliburton Energy Services Corp & Crew
								RECEIVED KANSAS OIL & GAS DIVISION 8-11-04
								45 min job 2 10 out of 11

ORIGINAL

RELEASED

JUL 31 1997

FROM CONFIDENTIAL

Deep Plug

wash Pumps + lines

Shut in Head

Circulate Cement To The P.T. 14 GPM / 24 SK

Thanks For Calling

Halliburton Energy Services Corp & Crew

RECEIVED KANSAS OIL & GAS DIVISION 8-11-04

45 min job 2 10 out of 11



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

ORIGINAL

TICKET No. 919888

FORM 1911 F-10

CUSTOMER OKY USA, INC.	WELL HUREN "B" #2	DATE 01-25-96	PAGE 2	OF 4
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		UNIT PRICE	AMOUNT	
		LOC	ACCT	DF		QTY.	U/M			
504-282					Mudcon Premium Plus Cement	360	sk	16.76	6033.60	
507-285	70.15250									
508-128	516.00335									
507-210	890.50071				Flocele 3/4" / 360	90	lb	1.65	148.50	
509-406	890.50812				Calcium Chloride 2 3/4" / 360	7	sk	36.75	257.25	
018315					Mech. Flush	420	gal	.65	273.00	
314-163					Chafe II	3	gal	28.00	84.00	
218-517					SSD 21 M	3	gal	27.50	82.50	
313-396					BE-6	1	lb	70.00	70.00	
RECEIVED KANSAS CORPORATION COMMISSION MAY 2 1996					CONFIDENTIAL					
CONSERVATION DIVISION W/SHITL, KS					FROM CONFIDENTIAL					
MAY 20 1997					RELEASED MAY 3 1 1997					
CONFIDENTIAL					ORIGINAL					
500-237					SERVICE CHARGE	CUBIC FEET 398		1.35	537.30	
500-306					MILEAGE CHARGE	TOTAL WEIGHT 35844	LOADED MILES 25	TON MILES 448.05g	.95	425.65

No. B 219684

CONTINUATION TOTAL 7911.80

MAY 16 02:32PM '96



HALLIBURTON ENERGY SERVICES

101-1936-N

CHARGE TO: Oxy USA Inc
 ADDRESS: _____
 CITY, STATE, ZIP CODE: _____

ORIGINAL

TICKET

No. 919888 - 2

PAGE 1 OF 1

1. SERVICE LOCATIONS: 25540 Wichita, KS 25535 Hg. Tanks
 WELL/PROJECT NO.: 2# LEASE: Burton COUNTY/PARISH: Moitow STATE: Ks CITY/OFFSHORE LOCATION: _____ DATE: 1-25-96 OWNER: Oxy USA
 CONTRACTOR: Clayco Def RIG NAME/NO.: 4# SHIPPED VIA: Loc DELIVERED TO: _____ ORDER NO.: _____
 WELL TYPE: _____ WELL CATEGORY: 02 03 JOB PURPOSE: 035 5 1/2 Prod String WELL PERMIT NO.: _____ WELL LOCATION: SE of Wellburton Ks
 REFERRAL LOCATION: _____ INVOICE INSTRUCTIONS: _____

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	UM	QTY.	UM	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117	CONSERVATION DIVISION WICHITA, KS MAY 21 1995 RECEIVED CORPORATION COMMISSION	1		405	MILEAGE	94	Mile	1		2.85	267.90
000-119		1			Kron Mileage	94	Mile	1		1.50	141.00
001-016		1			Prop charge	2691	FT	1			1455.00
030-016		1			5w Top Pig	1	End	5/2		60.00	60.00
12A		825-20	1		3/8 Guide shoe	1	End	5/2		121.00	121.00
24A		815-19251	1		Insert Float	1				110.00	110.00
27		815-19311	1		Fisher	1				69.00	69.00
40	806-60022	1		Centrifuges	10				60.00	600.00	
320	806-71430	1		Basket	1				104.00	104.00	
350	890-10802	1		Hawco w/det A	1				16.75	16.75	

CONFIDENTIAL
 ORIGINAL
 FROM CONFIDENTIAL
 RELEASED JUL 3 1995

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.
 MUST BE SIGNED BY CUSTOMER OR CUSTOMER'S AGENT PRIOR TO START OF WORK OR DELIVERY OF GOODS
 DATE SIGNED: _____ TIME SIGNED: _____
 do do not require IPC (Instrument Protection). Not offered

SUB SURFACE SAFETY VALVE WAS:
 PULLED & RETURNED PULLED OPEN
 TYPE LOCK: _____ DEPTH: _____
 BEAN SIZE: _____ SPACERS: _____
 TYPE OF EQUALIZING SUB.: _____ CASING PRESSURE: _____
 TUBING SIZE: _____ TUBING PRESSURE: _____ WELL DEPTH: _____
 TREE CONNECTION: _____ TYPE VALVE: _____

SURVEY: _____
 AGREED: _____ UN-DECIDED: _____ DIS-AGREE: _____
 OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN? _____
 WE UNDERSTOOD AND MET YOUR NEEDS? _____
 OUR SERVICE WAS PERFORMED WITHOUT DELAY? _____
 WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY? _____
 ARE YOU SATISFIED WITH OUR SERVICE? YES NO
 CUSTOMER DID NOT WISH TO RESPOND

PAGE TOTAL	2944.65
FROM CONTINUATION PAGE(S)	7911.80
	10,856.45
SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE	6546.11

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES - The customer hereby acknowledges receipt of the materials and services listed on this ticket.
 CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT): Dave Chapman CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE): [Signature]
 HALLIBURTON OPERATOR/ENGINEER: [Signature] EMP #: 59179 HALLIBURTON APPROVAL: [Signature] 405

JOB LOG HAL-2019-C

CUSTOMER **Quil USA Inc** WELL NO. **2#** LEASE **Burton B** JOB TYPE **5 1/2 Prod Stair** TICKET NO. **919888**

CHART NO. TIME RATE (BPM) VOLUME (BBL) (GAL) PUMPS T C PRESSURE (PSI) TUBING CASING DESCRIPTION OF OPERATION AND MATERIALS

4300 Time Collected
 1300 Time Ready
 1530 Time on line.
ORIGINAL
 Rig Lay Down DP

CONFIDENTIAL

Start Pump Casing

2015

Casing in Hole

2015

Hookup to Circulate Casing

2035

NOO

Circulate Casing with Pumps

2028

MAY 20

Circulate Mud to Second Level

2040

CONFIDENTIAL

Hookup Pkg. Pat Hole

2045

5

Hookup Pkg. Mouse Hole

2049

5

Hookup to Pimp Track

2050

5

250 Start Mud Flush Ahead

2052

6

300 Start Mixing Cement

2108

111.82

375 Start Tail Cement

2128

54.67

255 Finish Mixing Cement

2125

165.89

Shut Down

2128

5

Start Pump In cement

3.8% 65.15

2145

RELEASED

500/1100 Pkg Down

Float Held & Circulate Fluid
 Thru out jobs

FROM CONFIDENTIAL

MAY 31 1997

Thanks For Calling

HALLIBURTON

130

jobs

415

outlet

Dennis Coors

European

RECEIVED

KANSAS CORPORATION COMMISSION

MAY 21 1996

