

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

X Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

X Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Anadarko Production Company

API NO. 15-129-20,592-00-00

ADDRESS P. O. Box 351

COUNTY Morton

Liberal, Kansas 67901

FIELD Rolla

**CONTACT PERSON Mr. Paul Gatlin

PROD. FORMATION DRY HOLE

PHONE 316-624-6253

LEASE BUDDRUS "A"

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION C NW NW

DRILLING Gabbert-Jones, Inc.

660 Ft. from North Line and

CONTRACTOR

660 Ft. from West Line of

ADDRESS 830 Sutton Place

the NW/4 SEC. 27 TWP. 34S RGE. 40W

Wichita, Kansas 67202

WELL PLAT

PLUGGING Gabbert-Jones, Inc.

CONTRACTOR

ADDRESS 830 Sutton Place

Wichita, Kansas 67202

TOTAL DEPTH 6621 PBSD NA

SPUD DATE 1/8/82 DATE COMPLETED 1/24/82

ELEV: GR 3375' DF 3386' KB 3387'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 1701

DY Tool Used? No

	27		

KCC
KGS
(Office Use)

RECEIVED
STATE CORPORATION COMMISSION

FEB 23 1982

CONSERVATION DIVISION
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEWARD SS, I, Paul

Campbell OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Division Operations Manager (FOR)(OF) Anadarko Production Company

OPERATOR OF THE BUDDRUS "A" LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 24th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF February, 19 82.

(S) Paul Campbell

Beverly J. Williams
NOTARY PUBLIC

BEVERLY J. WILLIAMS
Seward County, Kansas
My Comm. Exp. 11/1/87

MY COMMISSION EXPIRES November 1, 1987

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important cases of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Clay, Sand	0'	400'		
Sand, Redbed	600'	834'		
Sand, Redbed, Glorietta	834'	1275'		
Sand, Redbed	1275'	1701'		
Anhydrite, Redbed	1701'	2061'		
Redbed, Shale	2061'	2522'		
Lime, Shale	2522'	6473'		
Coring	6473'	6507'		
Lime, Shale	6507'	6621'		
TD		6621'		
Core #1 6473-86', rec 13'.				
Core #2 6486-6507, rec 21'.				

RELEASED
FEB 09 1984
FROM CONFIDENTIAL

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"	24#	1701'	Pozmix Common	600 200	4% gel, 2% CaCl 2% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production DRY HOLE	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
Disposition of gas (vented, used on lease or sold)	Water %	Gas-oil ratio bbls. CFPB
Perforations		