

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL HISTORY

Operator: License # 5208
Name MOBIL OIL CORPORATION
Address P.O. BOX 5444

City/State/Zip DENVER, COLORADO 80217

Purchaser _____
P&A'D

Operator Contact Person B. R. MAYNARD
Phone (303) 298-2069

Contractor: License # 9137
Name UNIT DRILLING & EXPLORATION CO.

Wellsite Geologist DONNA OSWEILER
Phone (303) 298-2391

Designate Type of Completion
 New Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc)
If DWNO: old well info as follows;

Operator _____
Well Name _____
Comp. Date _____

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
4/13/89 4/20/89 4/21/89
Spud Date Date Reached TD Completion Date

6873 P&A'D
Total Depth PBDT 152 DFO

Amount of Surface Pipe Set and Cemented at 1755 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set NA feet
If alternate 2 completion, cement circulated
from _____ feet depth to _____ w/ _____ SX cat
Cement Company Name WESTERN
Invoice # _____

SIDE ONE

S

Plugged

API No. 15- 189-21,322 500-00

COUNTY STEVENS

3532.34 Ft North from Southeast Corner of Section
1250 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

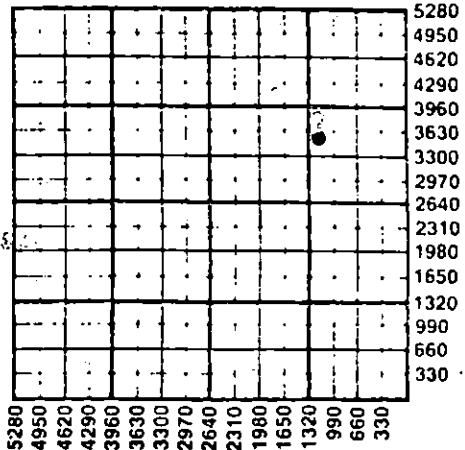
Lease Name ELLEXSON UNIT WELL # 3

Field Name WILDCAT

Producing Formation MORROW

Elevation: Ground 3143.1 KB 3159

SECTION PLAT



WATER SUPPLY INFORMATION

Disposition of Produced Water: _____ Disposal
Docket # _____ Repressuring

Questions on this portion of ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit# T 89-165

Groundwater 3567 Ft. North from Southeast Corner
(well) 1415 Ft. West from Southeast Corner of
Sec 32 Twp 34S Rge 37 East X West

Surface Water _____ Ft. North from Southeast Corner
(Stream, pond etc) _____ Ft. West from Southeast Corner
Sec _____ Twp _____ Rge _____ East West

Other (explain) _____
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107, and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit cp-4 form with all plugged wells. Submit cp-111 form with all temporarily abandoned wells.

All requirements of statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature] For B. R. MAYNARD
Title REGULATORY COMPLIANCE MANAGER Date 6/13/89

Subscribed and sworn to before me this 13th day of June
1989
Notary Public [Signature]
Date Commission Expires 1/3/91

K.C.C. OFFICE USE ONLY

F _____ Letter of Confidentiality Attached
C Wireline Log Received
C _____ Drillers Timelog Received

Distribution:

KCC _____ SWD/Rep _____ NGPA
 KGS _____ Plug _____ Other
(Specify)

6-16-89 [Signature]

SIDE TWO

Operator Name MOBIL OIL CORPORATION Lease Name ELLESXON #1 UNIT Well # 3

Sec 32 Twp 34S Rge 37 XX East
XX West County STEVENS

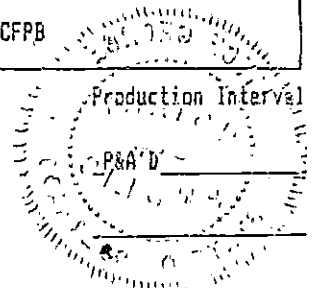
WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample																																																
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																																	
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																																	
		<table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Bottom</th> </tr> </thead> <tbody> <tr><td>BASE OF STONE CORRAL</td><td>1766</td><td></td></tr> <tr><td>CHASE</td><td>2660</td><td></td></tr> <tr><td>COUNCIL GROVE</td><td>3006</td><td></td></tr> <tr><td>ADMIRE</td><td>3250</td><td></td></tr> <tr><td>WABAUNSEE</td><td>3414</td><td></td></tr> <tr><td>SHAWNEE</td><td>3806</td><td></td></tr> <tr><td>HEEBNER</td><td>4264</td><td></td></tr> <tr><td>LANSING</td><td>4390</td><td></td></tr> <tr><td>KANSAS CITY</td><td>4770</td><td></td></tr> <tr><td>MARMATON</td><td>5160</td><td></td></tr> <tr><td>CHEROKEE</td><td>5408</td><td></td></tr> <tr><td>MORROW</td><td>5970</td><td></td></tr> <tr><td>CHESTER</td><td>6476</td><td></td></tr> <tr><td>STE. GENEVIEVE</td><td>6620</td><td></td></tr> <tr><td>ST. LOUIS</td><td>6724</td><td></td></tr> </tbody> </table>	Name	Top	Bottom	BASE OF STONE CORRAL	1766		CHASE	2660		COUNCIL GROVE	3006		ADMIRE	3250		WABAUNSEE	3414		SHAWNEE	3806		HEEBNER	4264		LANSING	4390		KANSAS CITY	4770		MARMATON	5160		CHEROKEE	5408		MORROW	5970		CHESTER	6476		STE. GENEVIEVE	6620		ST. LOUIS	6724	
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CASING RECORD								
<input checked="" type="checkbox"/> New <input type="checkbox"/> Used								
Report all strings set-conductor, surface, intermediate, production, etc.								
Purpose of String	Size Hole Drilled	Size Casing Set (in. O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	24#	1755	CL C LITE	615 SX	65:35:6 (CMT:POZ:GEL)+ 3% CACL	
					CL C	160 SX	+2% CACL	
Production		P&A'D				SX		
						SX		
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record				
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)			Depth	
	P&A'D							
TUBING RECORD		Size	Set At	Packer At	Liner Run			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First Production		Producing Method						
P&A'D		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity		
		<u> </u> Bbls	<u> </u> MCF	<u> </u> Bbls	<u> </u> CFPB			

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify) _____
 Used on Lease Dually Completed
 Commingled



OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: ELLEXSON 1 UT SECTION: 32-34S-37W
API NO. 1518921322

DATE	REMARKS
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89 APR 13	SPUD WELL; DRILLED FROM 76' TO 1755' CIRC/COND MUD W/HI-VIS LCM SWEEP SURVEYED POH; LD DC'S RU & RUN 8-5/8" CSG; SET AT 1755' RU WESTERN; CIRC/COND MUD CEMENTED 8-5/8" CSG W/O ADDITIONAL CEMENT
89 APR 14	CUT OFF; NU 8-5/8" 'A' SECTION; RD WESTERN NU BOPE TEST BLIND RAMS & CHOKE MANIFOLD PU BIT #2 AND TIH FIN TIH W/ BIT #2 TEST HYDRIL @ 1000# & PIPERAMS @ 1500# RIG SERVICE DRL CMT, PLUG & FLOAT; TEST SHOE JT & CSG @ 1000# DRLG TO 1775' FIT @ 450# W/ 8.8 PPG = 13.5 EMW DRLG FROM 1775'-2288' RIG SERVICE DRLG FROM 2288'-2840' RIG SERVICE DRLG FROM 2840'-3255'
89 APR 15	DRLG FROM 3255'-3298' RIG SERVICE DRLG FROM 3298'-3702' RIG SERVICE DRLG FROM 3702'-4165'; PARTIAL RTNS RIG SERVICE DRLG FROM 4165'-4446'; PARTIAL RTNS
89 APR 16	DRLG FROM 4446'-4475' RIG SERVICE DRLG FROM 4475'-4585', XS TORQUE LAST 10' DROP SURVEY RT FOR NB; LD 4 SINGLES REAM UNDER GUAGE HOLE F/ 4408'-4520' W/ 2-3M & 92 RPM RIG SERVICE REAM FROM 4520'-4585' W/ 2-3M & 92 RPM DRLG FROM 4585'-4825' RIG SERVICE DRLG FROM 4825'-5042'
89 APR 17	DRILLING FROM 5042'-5070' RIG SERVICE DRILLING FROM 5070'-5310' RIG SERVICE DRLG FROM 5310'-5550' RIG SERVICE
89 APR 18	DRLG FROM 5742'-5764'

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RIG SERVICE
DRLG FROM 5764'-6017'; REDUCE PR TO 226 GPM @ 5950'
RIG SERVICE
DRLG FROM 6017'-6225'
RIG REPAIR - ROTARY CHAIN
RIG SERVICE
DRLG FROM 5550'-5742'
DRLG FROM 6225'-6417'

89 APR 19 DRILLED TO 6438'
RIG SERVICE
DRILLED FROM 6438' TO 6583'
SERVICE RIG
DRILLED FROM 6583' TO 6733'
RIG SERVICE

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OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: ELLEXSON 1 UT 4 SECTION: 32-34S-37W
API NO. 1518921322

DATE	REMARKS
89 APR 19	DRILLED FROM 6733' TO 6858'
89 APR 20	DRILLED TO 6872' RIG SERVICE DRILLED FROM 6872' TO 6880' (TD); BIT FAILED CIRC/COND MUD; 12 STD SHORT TRIP; NO DRAG; NO FILL; CIRC/ SURVEYED POH; NO DRAG; CORRECT DEPTH TO 6873' ON SLM RU SCHLUMBERGER; RUN DIL/SP/GR/CAL/SONIC; #2-CNL/LDT/GR/ RU LD MACHINE; TIH W/DC; POH & LD DC; TIH W/DP; BREAK CIRC;
89 APR 21	LD DP TO 3028';RU DOWELL/SCHLUMBERGER TO PLUG & ABANDON W/ PLUG AS 3028' TO 2600';PUMP 10 BFW;100 SX CMT;3 BFW;30 BM POH AND LD 39 SGLS PLUG 1813' TO 1700';PUMP 10 BFW; 50 SX CMT;3 BFW; 15 BM POH; LD 30 SGLS PLUG 906' TO 730';PUMP 5 BFW;40 SX CMT;3 BFW;5 BM POH; LD 27 SGLS 40'-SURF;BREAK CIRC W/FW;MIX & PUMP 10 SX CMT;WASH UP TO ND BOP; CLEAN OFF CEMENT JET PITS; RELEASED RIG

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Wichita, Kansas

MOBIL OIL CORPORATION

DRILLING COMPLETION SUMMARY

WELL: ELLEXSON 1 UT 4 MATCH NUMBER: 891007
API: 1518921322
WELL TYPE: IMPROVED RECOVERY
COORDINATES: 3532' FSL 1250' FEL
SECTION: 32-34S-37W FIELD: KS OUTPOST
COUNTY: STEVENS STATE: KS
WELL SPUDDED: 89 APR 13
REACHED TD: 89 APR 20
RIG RELEASE: 89 APR 21
GROUND ELEVATION: 3143
KB ELEVATION: 3159
OBJECTIVE: MORROW
PROD. CASING DEPTH: 0

ADDITIONAL COMMENTS

06/13/89

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OPERATOR: MOBIL OIL CORPORATION
FIELD: KS OUTPOST COUNTY: STEVENS
WELL: ELLEXSON 1 UT 4 SECTION: 32-34S-37W
API NO. 1518921322

DATE

89 APR 13	CASING_OD	16"	TOP_CSG	0	SHOE_DEPTH	76
	CMT					
	CMT					
	CMT					
	CMT					
	CMT					
	CMT					
	CASING_OD	8-5/8"	TOP_CSG	0	SHOE_DEPTH	1755
	CMT	LEAD W/615 SX 65:35:6 (C:POZ:GEL) + 3% CACL; 12.4 PPG SLURRY				
	CMT	WT; TAILED W/160 SX CLASS 'C'; 2% CACL; 14.8 PPG SLURRY WT				
	CMT					
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