This form shall Colorado Derby the well, regar OWWO, injection completion, com (i.e. electrical	Building, Wordless of hone Type and mingling, s	wichita, ow the we d complete salt water	Kanşas ell was o te ALL so er dispos	67202, w completed sections. seal and i	within <u>te</u> I. Circle Applica Injection	m days e one: tions m	after the Oil gas ust be fi Attach	e completion of dry, SWD, ITed for dual wireline logs	
OPERATOR Mob	bil Oil Cor	rporatio	<u>on</u>		API N	0. <u>15-</u>	<u> 189-2055</u>	55 -00-00	
ADDRESS P.				-	COUNT	Y_Ste	vens		
	nver, CO:8				FIELD	Pan	oma		
								cil Grove	
P Mont	HONE 303/57	<u>'2-2696</u>		 -		LEASE Knier #7 Unit			
PURCHASER Nort	<u>thern Natur</u> 3 Dodge Str		Co.		WELL:	NO#2		:	
	na, <u>Ne</u> brask				WELL :	LOCATIO	N <u>28-34</u>	S-37W	
				•	1250	1250 Ft. from South Line and			
CONTRACTOR 300	efield Dril West Dougl	as Sui	te 500		1250	_ Ft. f	rom <u>Eas</u>	t Line of	
	nita, KS 6				the _	SEC	- <u>28</u> TWI	P-34S RGE-37W	
PLUGGING CONTRACTOR ADDRESS								WELL PLAT	<u></u>
TOTAL DEPTH	3170'	PBTD	o <u>3155</u>	<u>, </u>				KGS MISC	
SPUD DATE 1/30	/82 DAT	E COMPLE	ETED 2/2	5/82	. -	1	- /2.S	(Office Use) .
ELEV: GR 3138	.5 DF		KB 314	6.5	_ <u></u>	لسلم	2	ل	
DRILLED WITH (C.	ABLE) (ROTA	<u>RY</u>) (AIR		G RECORD	(New) /	(Used)	casing.		•
Report of all strings									
Purpose of string	 	ise casing set (in O.D.)	Weight lbs/ft.	. Setting depth	Type cem		Socks 150	Type and percent edditives 12% ge1 + 3%	^~ ^T _
Surface csg.	12 1/4"	8 5/8"	24#	724'	Class H	,	150 500	3% CaCl2 35-65 Poz w/l	4
Production csg	7 7/8"	5 1/2"	14#_	3177'	Class H	-		18% Salt ±3,449	
				 	 				
	PECORD.			 	<u></u>				
Top, ft.	ettem, ft.	Secks cor	ment		per ff.	Sixe (G type	Depth interval	
	TUBING RECOR			2 F	H/Ft.	3041/	<u>3043, 30</u>	45/3052, 3061,	/3065,
	etting depth	Pecker se	et et	+-				3071/3077	
_ 2 3/0	3094 '	ID. FRACTI	URE, SHOT,	CEMENT SQ	UEEZE RECC	ig D		<u> </u>	
		t and kind of n					Dept	th Interval treated	
Acidized dowr	1 5 1/2" cs	sg. w/3;	350 gals	 s. L40] i	acid + a	dd itiv	es w/57	ball sealers	
					 :-			3041 Seaters 3041 Jan 7) REC	EIVED
Dote of Hist production Awaiting pipe	line conne		s method (flor	owing, pumping, e	ges lift, etc.)	Grav	nity	line connection	.
RATE OF PRODUCTION PER 24 HOURS	ÖII	hbi-	Ges		, Weter	%	Gen-	-oil ratio	
Dispacition of ges (ventue, Awaiting pipe	line conne	(d)				foration	20 3	3077	Kansas
**The person wh mation. A with	o can be re	eached by	phone :	regarding	any que	stions	concernit	ng this infor-	
more than 25 BO	PD or is lo	cated in	a Basic	c Order P	ool.	ulieu I	T the wea	11 produces	,

Name of lowest fresh water	producing stratum	Depth
Estimated height of cement	behind Surface Pipe	•
DV USED? 3/4° at 1140', 1°	at 1794', 1° at 2344', 3/4°	at 2946', 1 1/4° at 3170'

WELL LOG

Formation Description, Contents, etc.	Тор	Bottom	Name	Depth
Sand & Clay Clay & Gyp & Sand Red Bed Red Bed & Gyp Sand Red Bed Anhydrite Red Bed Shale Shale & Lime Lime & Shale Shale & Shale R.T.D.	0 110 731 765 1165 1395 1748 1764 1794 2015 2300 2500 2635 3170	110 731 765 1165 139 5 1748 1764 1794 2015 2300 2635 3170 3170	Stone Corral Chase Council Grove	1702 2666 3024

AFFIDAVIT

STATE OF	Colorado	, COUNTY OF	enver	ss,	
C. J.	Park	OF LAWFUL AGE,	BEING FIRST DU	ULY SWORN UPON H	IS OATH,
DEPOSES THAT	HE IS Producing A	cctg. Supervisor(F	OR)(OF) Mobil	Oil Corporation	
OPERATOR OF	THE Knier #1 Unit	LE.	ASE, AND IS DUL	Y AUTHORIZED TO	MAKE
THIS AFFIDAY	IT FOR AND ON THE B	EHALF OF SAID OPER	ATOR, THAT WELL	No. #2	ON
SAID LEASE I	ias been completed a	s of the 25th D	AY OF Februar	y , 19 82 ,	AND THAT
ALL INFORMAT	CION ENTERED HEREIN	WITH RESPECT TO SA	ID WELL IS TRUE	AND CORRECT.	
FURTHER AFF	LANT SAITH NOT.			2	
		-	(S)	Jack	
SUBSCRIBED A	AND SWORN BEFORE ME	this <u>3/</u> day	OF March	19.8	?2
,	,		<u>Quelle</u>	the a. all	ien)
MY COMMISSI	אר פאסדפאס אר //.	-28-84	ν	NOTARY PUBLIC	