

FORM MUST BE TYPED

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 4549

Name: ANADARKO PETROLEUM CORPORATION

Address P. O. BOX 351

City/State/Zip LIBERAL, KANSAS 67905-0351

Purchaser: ANADARKO TRADING COMPANY

Operator Contact Person: J. L. ASHTON

Phone ( 316 ) 624-6253

Contractor: Name: CHEYENNE DRILLING

License: 5382

Wellsite Geologist: N/A

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBD  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_

11-12-96 11-15-96 12-10-96  
Spud Date Date Reached TD Completion Date

API NO. 15- 129-21456-00-00

County MORTON

SE - SE - NW - NW Sec. 35 Twp. 34 Rge. 40 X W

1250 Feet from N/X (circle one) Line of Section

1250 Feet from X/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease Name MILLEMONT "D" Well # 3H

Field Name HUGOTON

Producing Formation CHASE

Elevation: Ground 3357.9 KB \_\_\_\_\_

Total Depth 2857 PBD 2814

Amount of Surface Pipe Set and Cemented at 533 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT 1 JH 6-19-97  
(Data must be collected from the Reserve Pit)

Chloride content NA ppm Fluid volume 400 bbls

Dewatering method used NATURAL EVAPORATION

Location of fluid disposal if hauled offsite:

2-11-97

Operator Name \_\_\_\_\_

Lease Name \_\_\_\_\_ License No: \_\_\_\_\_

\_\_\_\_\_ Quarter Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S Rng. \_\_\_\_\_ E/W

County \_\_\_\_\_ Docket No. \_\_\_\_\_

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature David W. Kapple

DAVID W. KAPPLE

Title DIVISION DRILLING ENGINEER Date 2/12/97

Subscribed and sworn to before me this 7<sup>th</sup> day of February 19 97.

Notary Public L. Marc Harvey

Date Commission Expires \_\_\_\_\_



K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

SIDE TWO

Operator Name ANADARKO PETROLEUM CORPORATION Lease Name MILLEMOM "D" Well # 3H

Sec. 35 Twp. 34 Rge. 40  East County MORTON  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.) <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run (Submit Copy.) <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E.Logs Run: CBL-GR.	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datums <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr> <td>GLORIETTA</td> <td>1264-1433</td> <td></td> </tr> <tr> <td>B/CIMARRON ANHY</td> <td>1724</td> <td></td> </tr> <tr> <td>HOLLENBURG</td> <td>2488</td> <td></td> </tr> <tr> <td>HERRINGTON</td> <td>2520</td> <td></td> </tr> <tr> <td>KRIDER</td> <td>2540</td> <td></td> </tr> <tr> <td>WINFIELD</td> <td>2608</td> <td></td> </tr> <tr> <td>TOWANDA</td> <td>2684</td> <td></td> </tr> </tbody> </table>	Name	Top	Datum	GLORIETTA	1264-1433		B/CIMARRON ANHY	1724		HOLLENBURG	2488		HERRINGTON	2520		KRIDER	2540		WINFIELD	2608		TOWANDA	2684	
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CASING RECORD							
Report all strings set-conductor, <input checked="" type="checkbox"/> New <input type="checkbox"/> Used, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	23.0	533	CLASS C/ P+	90/100	3%D79, 2%D46, 2%CC, 1/4#SK FLC/2%CC, 1/4#SK FLC.
PRODUCTION	7-7/8	5-1/2	15.5	2857	CLASS C/ CLASS C.	180/110	3%D79, 2%D46, 2%CC, 1/4#SK FLC/ 2%CC, 1/4#SK FLC.

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2716-77, 2608-40, 2540-84, 2488-2504.	ACID:3000 GAL 7-1/2% FeHCL.	2488-2777 (OA)
		FRAC: 38000 GAL FOAMED KCL WTR & 118,000#	2488-2640 (OA)
		12/20 SD.	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. FIRST: 1-2-97	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		568			

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole  Perf.  Dually-Comp.  Commingled

Other (Specify) \_\_\_\_\_

Production Interval 2488-2777 (OA)

CEMENTING SERVICE REPORT

Schlumberger

Dowell

DOWELL SCHLUMBERGER INCORPORATED

TREATMENT NUMBER

DATE

STAGE

OS

DISTRICT

DS-400A PRINTED IN U.S.A.

WELL NAME AND NO. <i>Millcreek D-34</i>	LOCATION (LEGAL) <i>Sec. 35-345-406</i>	RIG NAME: <i>Chayenne 8</i>
FIELD POOL <i>Hugotad</i>	FORMATION <i>34VF</i>	WELL DATA:
COUNTY/PARISH <i>MORTON</i>	STATE <i>KY</i>	API. NO.
NAME <i>Anadarko sets</i>	AND	ADDRESS
SPECIAL INSTRUCTIONS <i>gally units 8 3/8 as per customer instructions</i>	ZIP CODE	NOTE: Include Footage From Ground Level To Head In Disp. Capacity

BIT SIZE <i>12 1/4</i>	CSG/Liner Size <i>8 1/2</i>	BOTTOM	TOP
TOTAL DEPTH <i>540</i>	WEIGHT	FOOTAGE <i>540</i>	
MUD TYPE	GRADE	THREAD <i>8.10</i>	LESS FOOTAGE SHOE JOINT(S) <i>495</i>
MUD DENSITY	Disp. Capacity <i>31.5</i>		
MUD VISC.			

ORIGINAL

FOOT TYPE <i>4 1/2 PCC End</i>	DEPTH <i>495</i>	SHOE TYPE <i>cont use</i>	DEPTH <i>540</i>
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IS CASING/TUBING SECURED? <input type="checkbox"/> YES <input type="checkbox"/> NO	LIFT PRESSURE <i>200</i> PSI	CASING WEIGHT - SURFACE AREA (3.14 x R <sup>2</sup> )
PRESSURE LIMIT <i>2000</i> PSI	BUMP PLUG TO <i>545</i> PSI	ROTATE RPM RECIPROCATE FT No. of Centralizers <i>4+10</i>

TIME	PRESSURE		VOLUME PUMPED GGL		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
0001 to 2400											
1629		1610		X			H <sub>2</sub> O 8.3				PREJOB SAFETY MEETING
1631		145	10	X	5.8		H <sub>2</sub> O				START H <sub>2</sub> O
1633		190	50	10	5.9		cont 11.1				UP CONT
1641		95	23	60	4		cont 14.8				DOWN CONT
1644		120		83	4						Shut Down
1650			32				H <sub>2</sub> O 9.3				Deal Plug START DISP.
1654		155	17	5.8							cont TO SURFACE
1655		177	23	5.8							PSI CHECK
1655		104	25	2.5							LOWER RATE
1659		595	32	2							Bump Plug
1700											bleed line check float

REMARKS

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS				SLURRY MIXED	
			1	2	3	4	BBLs	DENSITY
1.	90	3.2	C + 3% P-79 + 0.2% P-46 + 2.8% - 17 1/2" P-29				50	11.1
2.								
3.	100	1.34	41 + 2.8% - 17 1/2" P-29				23	14.4
4.								
5.								
6.								

BREAKDOWN FLUID TYPE	VOLUME	DENSITY	PRESSURE	MAX.	MIN.
<input type="checkbox"/> HESITATION SQ.	<input type="checkbox"/> RUNNING SQ.	CIRCULATION LOST	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	Cement Circulated To Surf.	<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO
BREAKDOWN PSI	FINAL PSI	DISPLACEMENT VOL. <i>32</i>	Bbls	TYPE OF WELL	<input type="checkbox"/> OIL <input type="checkbox"/> GAS <input type="checkbox"/> STORAGE <input type="checkbox"/> INJECTION <input type="checkbox"/> BRINE WATER <input type="checkbox"/> WILDCAT
Washed Thru Perfs <input type="checkbox"/> YES <input type="checkbox"/> NO	TO	FT. MEASURED DISPLACEMENT	<input type="checkbox"/> WIRELINE	DS SUPERVISOR	
PERFORATIONS TO TO	CUSTOMER REPRESENTATIVE	<i>Pomoso</i>			
		<i>Ref. Gardner</i>			

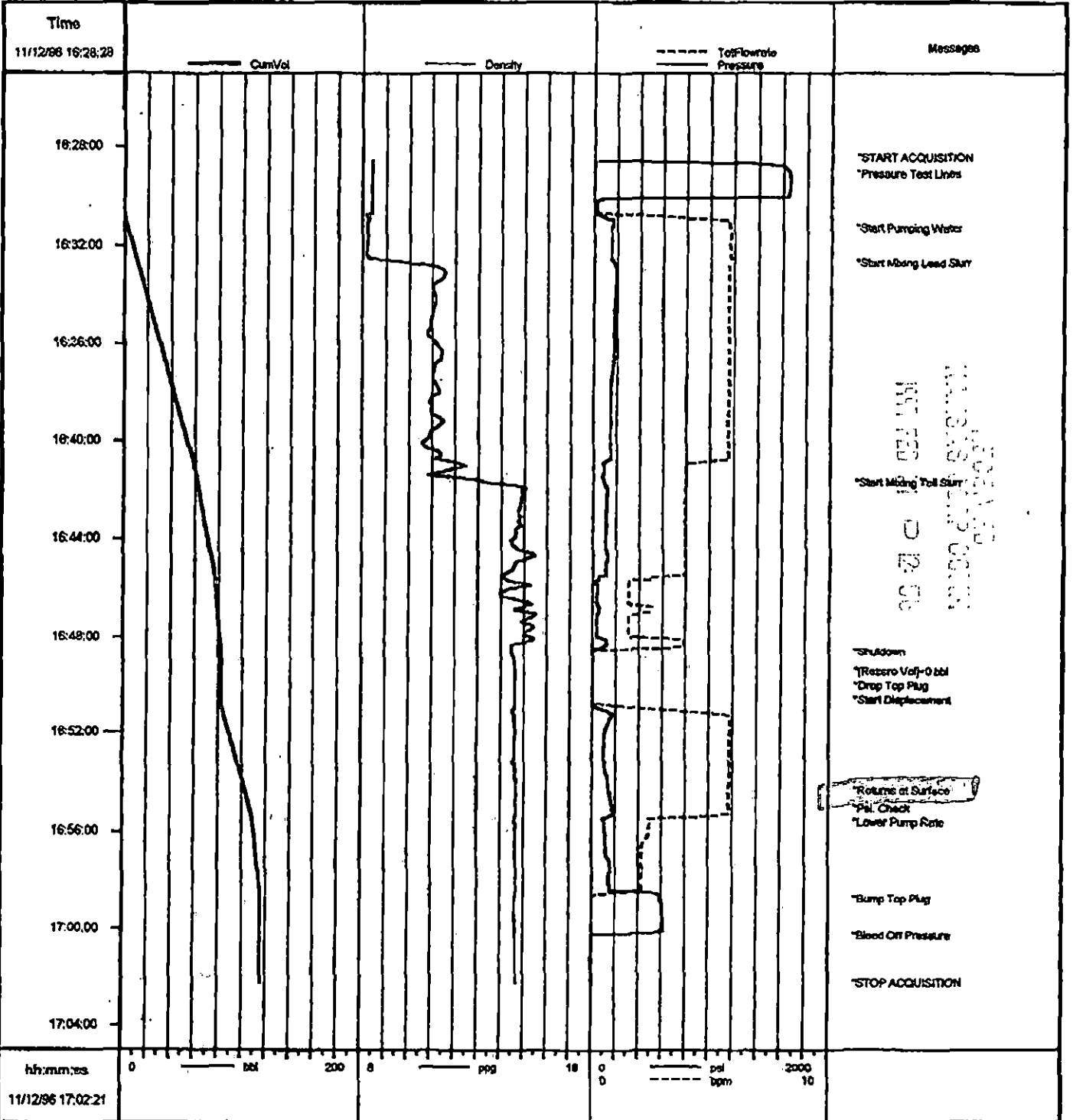
# ORIGINAL



## Cementing Job Report

PRISM V2.11

<b>Well</b> Millemon D-3H	<b>Client</b> Anadarko Pet. 15-129-21456
<b>Field</b> Hugoton	<b>SIR No.</b> 03-12-8751
<b>Country</b> USA	<b>Job Date</b> 11/12/96 4:28:28 PM



Job: 497

\* Mark of Schlumberger

CEMENTING SERVICE REPORT

Schlumberger  
Dowell

TREATMENT NUMBER: 05-12-8254 DATE: 11-15-96  
STAGE: 09 DISTRICT: 215550 Kc.

DS-496-A PRINTED IN U.S.A.

WELL NAME AND NO.: Millmore 0-3H  
 LOCATION (LEGAL): Sec. 35-34s-40w  
 RIG NAME: Chexone #8  
 FIELD-POOL: Hugoton  
 COUNTY/PARISH: Morton  
 STATE: Kc.  
 API. NO.:  
 NAME: Anadarko Petroleum Corp.  
 AND:  
 ADDRESS:  
 ZIP CODE:

WELL DATA: BIT SIZE 7 7/8, CSG/Liner Size 5 1/2, TOTAL DEPTH 2869, WEIGHT 153, FOOTAGE 2869, GRADE 555, MUD TYPE 555, THREAD 860, MUD DENSITY 10.3, LESS FOOTAGE SHOE JOINT(S) 0, MUD VISC. Disp. Capacity 67.3

NOTE: Include Footage From Ground Level To Head In Disc. Capacity

IS CASING/TUBING SECURED? YES NO  
 LIFT PRESSURE 1873 PSI CASING WEIGHT - SURFACE AREA (2.14 x R3)  
 PRESSURE LIMIT PSI BUMP PLUG TO 1216 PSI  
 ROTATE RPM RECIPROCATATE 10 FT No. of Centralizers 17

JOB SCHEDULED FOR TIME 1200 DATE 11-15  
 ARRIVE ON LOCATION TIME 1200 DATE 11-15  
 LEFT LOCATION TIME 1230 DATE 11-15

TIME	PRESSURE		VOLUME PUMPED, bbl		JOB SCHEDULED FOR			ARRIVE ON LOCATION		LEFT LOCATION	
	TBG OR D.P.	CASING	INCREMENT	CUM	TIME	DATE	TIME	DATE	TIME	DATE	
1528	2000										
1530	0	8			5.5	H2O					
1531	390	10			5.5	cmf 100					
1533	410	8			5.5	H2O					
1535	440	104			5.5	cmf 11'					
1554	210	39			5.5	cmf 12.5'					
1601	0										
1605	0	672			5.5	H2O					
1607	260		13		5.5	H2O					
1608	330		20		5.5						
1616	410		30		5.5						
1612	260		40		5.5						
1614	710		50		5.5						
1616	800		60		2						
1617	600		63		2						
1618	621		66		2						
1619	1216		67		2						

SYSTEM CODE	NO. OF SACKS	YIELD CU. FT/SK	COMPOSITION OF CEMENTING SYSTEMS		SLURRY MIXED	
					BBLs	DENSITY
1.	180	3.23	class C + 3% D79 + .2% D46 + 2% coack + 4% D29		103.5	11'
2.						
3.	110	2.00	class C + 3% D79 + 2% D46 + 2% coack + 4% D29		39	12.5'
4.						
5.						
6.						

BREAKDOWN FLUID TYPE:  HESITATION SQ.  RUNNING SQ.  CIRCULATION LOST  YES  NO  
 Cement Circulated To Surf.  YES  NO

BREAKDOWN: PSI FINAL PSI DISPLACEMENT VOL. 67.2 bbls  
 Washed Thru Perfs  YES  NO TO FT. MEASURED DISPLACEMENT 67.2  
 TYPE OF WELL:  OIL  STORAGE  BRINE WATER  
 GAS  INJECTION  WILDCAT

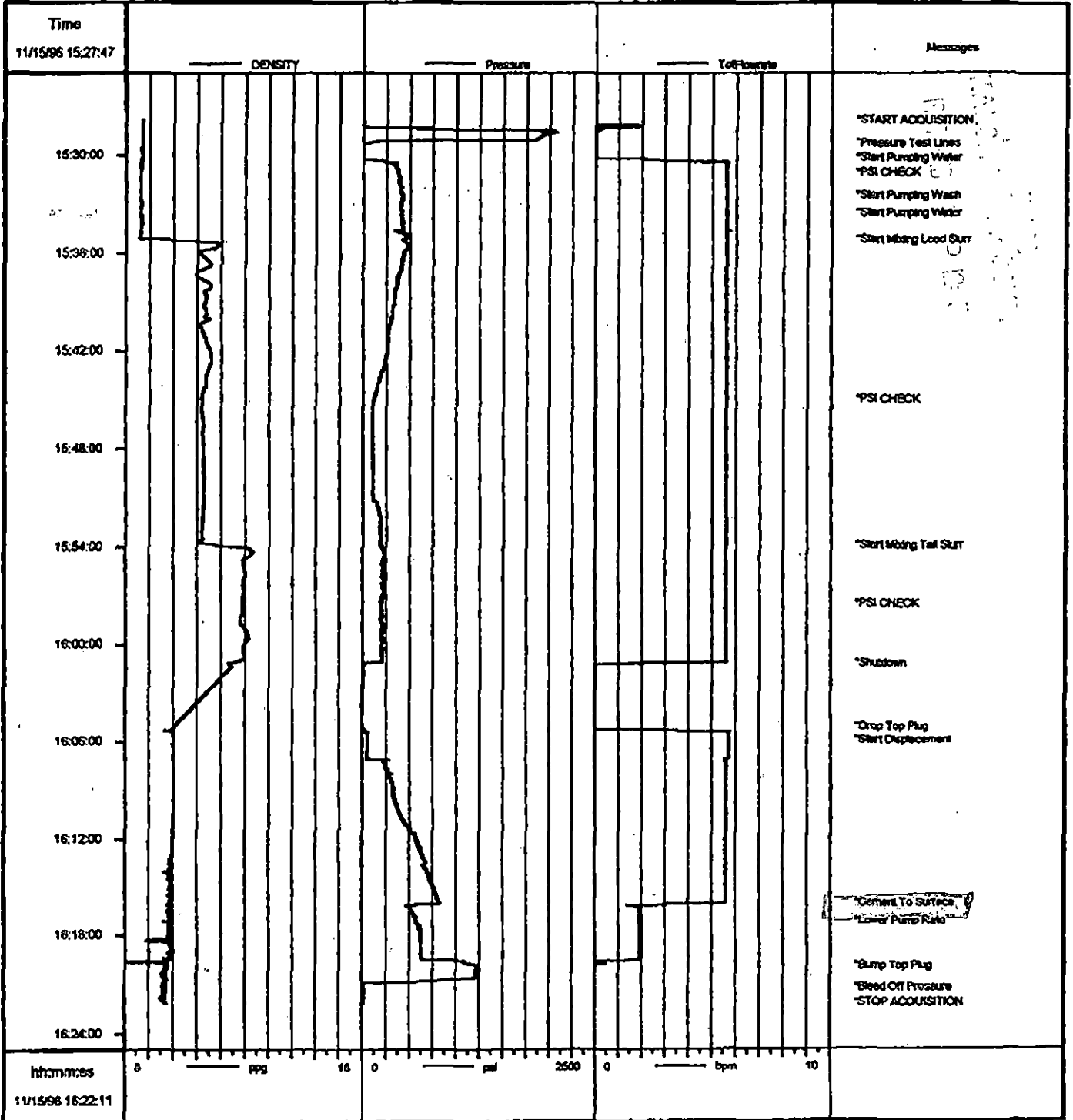
PERFORATIONS: TO TO TO TO  
 CUSTOMER REPRESENTATIVE: DAMASO CASTILLO  
 SUPERVISOR: J. Esquivel



### Cementing Job Report

PRISM V2.11

<b>Well</b> MILLEMON D-3H	<b>Client</b> A P X	<b>ORIGINAL</b>
<b>Field</b> HUGOTON	<b>SIR No.</b> 03-12-8754	
<b>Country</b> USA	<b>Job Date</b> 11/15/96 3:27:47 PM	



Job: 03-12-8754  
11/15/1996 16:07

\* Mark of Schlumberger