

Operator Name APX Corporation Lease Name Mattley "A" Well # 1H

Sec. 34 Twp. 34S Rge. 40 East West County Morton

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Sand, Clay	0'	515'
Redbed	515	1253
Glorietta	1253	1368
Shale	1368	2915
TD		2915

RELEASED

MAR 04 1991

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> Now <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24.0	508	Pozmix & Common	280	3% CC
Production	7-7/8"	5-1/2"	14.0	2911	Class C	250	10% DCD, 20% DCD
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated			Depth			
2	2480-2492	2516-2583	2592-2642	Brkdwn w/19,000 gal 2% KCL wtr. F/51,969 gal 70 quality foamed, gelled 2% KCL wtr & 165,600# 12/20 sd			2480-2714 OA
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First Production	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
10/17/88							
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	0 Bbls	1500 MCF @ 90 psig	Bbls	CFPB			

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Sold Used on Lease
 Open Hole Perforation Other (Specify) 2480-2714 OA
 Dually Completed Conningled

ORIGINAL

Attachment

Mattley "A" No. 1H
Sec. 34-34S-40W
Morton County, Kansas

API NUMBER: 15-129-20,917

RELEASED

MAR 0 4 1991

FROM CONFIDENTIAL

FORMATION

Blaine
Cedar Hills
Stone Corral
Chase
Council Grove
TD

TOP

1057
1255
1703
2472
2829

BOTTOM

1216
1371
1722
2829
NA
2911

RECEIVED
STATE CORPORATION COMMISSION

MAR - 4 1991

CONSERVATION DIVISION
Wichita, Kansas

GABBERT-JONES
DRILLERS WELL LOG

ORIGINAL

MATTLEY "A" 1-H
SEC. 34-34S-40W
Stevens County, KS

RELEASED

MAR 0 4 1991

Commenced: 7-10-88

Completed: 7-13-88

Operator: ANADARKO PETROLEUM CORPORATION

FROM CONFIDENTIAL

Depth		Formation	Remarks
From	To		
0	515	Sand-Clay	
515	1253	Redbed	
1253	1368	Glorita	
1368	2915	Shale	Ran 12 jts of 24 # 8 5/8" csg set @ 508 w/130 sks 25/75 Posmix 2% CC - 1/4# cellophone @ 15.3 PPG 150 sks common 3%CC-1/4# cellophone PD@ 4:45 PM 7-10-88
	2915 - TD		Ran 70 jts of 14# 5 1/2" csg set @ 2911 W/210 sks class C- 20% Diecel D + 2% CC - 1/4# cellophone flakes 12 PPG - 40 sks c/h 53 C-10% Diecel D + 2% CC 1/4 # cellophone flake - 13. PPG PD @ 2:15 AM 7-13-88

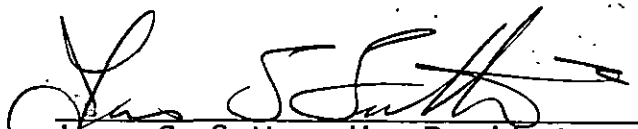
RECEIVED
STATE CORPORATION COMMISSION

NOV 7 1988

CONSERVATION DIVISION
Wichita, Kansas

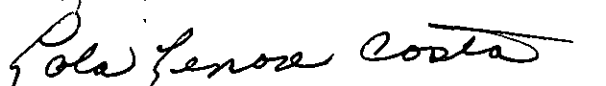
State of Kansas)
)
 County of Sedgwick) I, the undersigned, being duly sworn on oath, state
 that the above Drillers Well Log is true and correct
 to the best of my knowledge and belief and according
 to the records of this office.

GABBERT-JONES, INC.



James S. Sutton, II --President

Subscribed & sworn to before me this
18th of July 1988



Lola Lenore Costa

My Commission expires Nov. 21, 1988

CUSTOMER COPY
INVOICE
INVOICE



P.O. BOX 651046
DALLAS, TX 75265

INVOICE NO.	DATE
769681	07/10/1988

WELL LEASE NO.	WELL LOCATION	STATE	WELL OWNER		
HATTLEY A-1H	MORTON	KS	SAME		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE		
LIBERAL	GABBERT & JONES #6	CEMENT SURFACE CASING	07/10/1988		
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO
001527	JIM BARLOW			COMPANY TRUCK	61495

2071-2041
RELEASED

APX CORPORATION
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 600
COLORADO DERBY BUILDING
WICHITA, KS 67202-0000

MAR 0 4 1991

FROM CONFIDENTIAL

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	22	MI	2.10	46.20
		1	UNT		
001-016	CEMENTING CASING PUMP CHARGE	520	FT	467.40	467.40
		1	UNT		
030-013	TYPE SW, PLASTIC TOP PLUG	8 5/8	IN	82.00	82.00
		1	EA		
504-043	PREMIUM CEMENT	150	SK	6.85	1,027.50
504-043	PREMIUM CEMENT	98	SK	6.85	671.30
506-105	POZMIK A	32	SK	3.91	125.12
509-406	ANHYDROUS CALCIUM CHLORIDE	7	SK	25.75	180.25
507-210	FLOCELE	70	LB	1.21	84.70
500-307	BULK SERVICE CHARGE	294	CFT	.95	279.30
500-306	MILEAGE	289.410	TMI	.70	202.59
INVOICE SUBTOTAL					3,166.36
DISCOUNT-(BID)					501.56-
INVOICE BID AMOUNT					2,564.80
*-KANSAS STATE SALES TAX					85.94
*-SEWARD COUNTY SALES TAX					21.48
<p>RECEIVED STATE CORPORATION COMMISSION</p> <p>NOV 7 1988</p> <p>CONSERVATION DIVISION Wichita, Kansas</p>					
INVOICE TOTAL					\$2,870.22

FINAL APPROVAL	
AFE #	LOCATION
LIBERAL OPERATIONS RECEIVED	
JUL 15 1988	
APPROVED	IOC
DATE	FACTORY
COPIED BY	OPERATIONS

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT