

ORIGINAL SIDE ONE

CONFIDENTIAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RELEASED SEP 07 1991

API NO. 15- 129-21,050
County Morton
NW SW SE Sec. 28 Twp. 34S Rge. 40 East West

Operator: License # 4549 FROM CONFIDENTIAL

Name: Anadarko Petroleum Corporation

Address P.O. Box 351

City/State/Zip Liberal, KS 67905-0351

Purchaser: Not applicable

Operator Contact Person: J. L. Ashton

Phone (316) 624-6253

Contractor: Name: Gabbert-Jones, Inc.

License: 5842

Wellsite Geologist: NA

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If OWMO: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

7-27-90 8-7-90 8-9-90

Spud Date Date Reached TD Completion Date

1250 Ft. North from Southeast Corner of Section

2440 Ft. West from Southeast Corner of Section

(NOTE: Locate well in section plat below.)

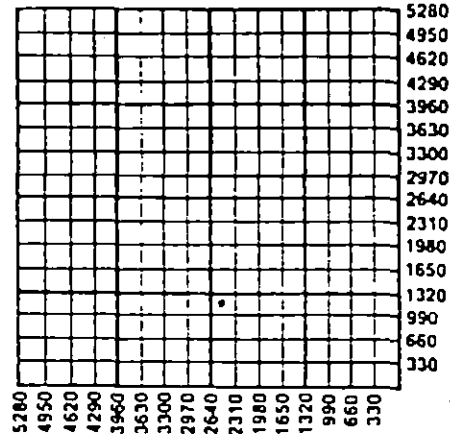
Lease Name Bohn "A" Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 3373 KB NA

Total Depth 6660 PBDT 0



Amount of Surface Pipe Set and Cemented at 1699 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams

Title Engineering Technician Date 8-21-90

Subscribed and sworn to before me this 21st day of August, 19 90.

Notary Public Cheryl Steers

Date Commission Expires _____



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

81

SIDE TWO

Operator Name Anadarko Petroleum Corporation Lease Name Bohn "A" Well # 1
Sec. 28 Twp. 34S Rge. 40 East West
County Morton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)
Samples Sent to Geological Survey Yes No
Cores Taken Yes No
Electric Log Run Yes No
(Submit Copy.)

Formation Description
 Log Sample
Name _____ Top _____ Bottom _____
SEE ATTACHMENT
RELEASED
SEP 07 1991
FROM CONFIDENTIAL

CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24	1699	Pozmix & Common	800	4% gel 2% cc
Production	7 7/8	5 1/2	14	2753	Class "C"	150	2% cc 10% DCD 2% cc 1/4#/sx flocele

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
None			

TUBING RECORD

Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)							
Delay Completion								
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water	Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)
METHOD OF COMPLETION: Open Hole Perforation Dually Completed Commingled
 Other (Specify) _____
Production Interval: _____
Delay Completion: _____

STAMP: 21 SEP 1991 10:00 AM

ORIGINAL CONFIDENTIAL

Attachment

Bohn "A" No. 1
Section 28-34S-40W
Morton County, Kansas

RELEASED

SEP 07 1991

FROM CONFIDENTIAL

<u>Name</u>	<u>Top</u>	<u>Bottom</u>
B/Stone Corral	1704	2495
Chase	2495	2812
Council Grove	2812	3030
Admire	3030	3244
Waubaussee	3244	3528
Topeka	3528	4026
Heebner	4026	4044
Toronto	4044	4144
Lansing	4144	4554
Kansas City	4554	4768
Marmaton	4768	5112
Cherokee	5112	5714
Morrow	5714	5736
"C" Sand	5736	6088
Indian Belly Lime	6088	6312
Chester	6312	6410
Ste. Genevieve	6410	6570
St. Louis	6570	6660
TD		6660



ORIGINAL

REMIT TO: DOW SCHLUMBERGER
HOUSTON, TX

CONFIDENTIAL

INVOICE

0312

RELEASED

INVOICE DATE
08-12-90

556028	SEP 07 1991
ANADARKO PETROLEUM CORP	FROM CONFIDENTIAL
BOX 351	KS 67901
LIBERAL	

PAGE
1

INVOICE NUMBER
08-12-90

TYPE SERVICE
CEMENTING CEMENT SURFACE C

WELL NAME / JOB SITE	STATE	COUNTY / CITY	SERVICE FROM LOCATION	SHIPPED VIA	CUSTOMER P.O. NO./REF
	KS	HORTON	ULYSSES KS		
LOCATION / PLANT ADDRESS			DATE OF SERVICE ORDER	CUSTOMER OR AUTHORIZED REPRESENTATIVE	
			07/28/90	JOHN SHELLEY	

ITEM CODE	DESCRIPTION	UOM	QTY	UNIT PRICE	AMOUNT
059200002	MILEAGE, ALL OTHER EQUIPMENT	MI	56	2.4000	134.40
040209000	8-1500' CASING CEMENTER	SHR	1	433.0000	433.00
049209001	ADD'L PER FT BELOW 300'	FT	1409	.4100	577.69
049102000	TRANSPORTATION CHRT TON MILE	MI	1008	.8000	806.40
049100000	SERVICE CHG CEMENT MATL LAND	CFT	861	1.0000	929.88
059697000	PACK TREAT ANALYSIS RECORDER	JOB	1	110.0000	110.00
040015000	D909, CEMENT CLASS H	CFT	500	7.1500	3,575.00
045008000	H35, LITEPOZ 3 EXTENDER	CFT	300	2.3000	690.00
045014050	D20, BENTONITE EXTENDER	LBS	2016	.1300	262.08
067005100	SI CALCIUM CHLORIDE	LBS	1384	.3200	442.88
056704085	PLUG CENG 8-5/8" TOP AL CORE	EA	1	140.0000	140.00
	DISCOUNT - MATERIAL				1,780.48
	DISCOUNT - SERVICE				1,046.98
SUB TOTAL --					5,265.87
M C	STATE TAX ON			3,321.48	141.16
M F C	LOCAL TAX ON			3,321.48	33.21
AMOUNT DUE --					5,440.24

D. J. Thomas

1133-2041

86-44

WITH QUESTIONS CALL 316-356-1272

FEDERAL TAX ID # 38-239-7173

TERMS -- NET 30 DAYS DUE ON OR BEFORE AUG 28, 1990

THANK YOU. WE APPRECIATE YOUR BUSINESS.

Darryl A. Kolstad
G A KOLSTAD