

SIDE ONE

129-21050-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- NOT AVAILABLE
County Morton
APP NW SW SE Sec. 28 Twp. 34S Rge. 40 X East West
1250 Ft. North from Southeast Corner of Sec
2440 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Bohn "A" Well # 1H
Field Name Hugoton
Producing Formation Chase
Elevation: Ground 3373 KB NA

Operator: License # 5598
Name: APX Corporation
Address: P. O. Box 351
City/State/Zip: Liberal, KS 67905-0351

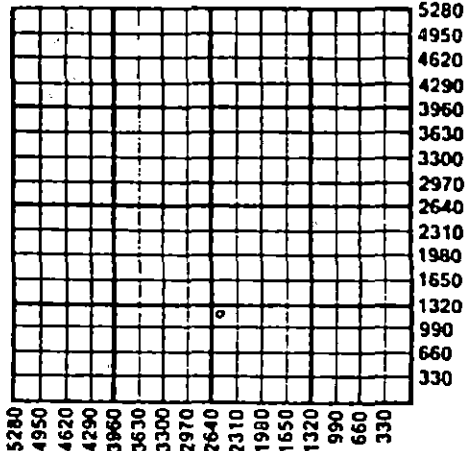
Purchaser: Panhandle Eastern Pipe Line Company
(Transporter)
Operator Contact Person: J. L. Ashton
Phone: (316) 624-6253

Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 8-9-90
Name of Original Operator Anadarko Petroleum Corp.
Original Well Name Bohn "A" No. 1

Date of Recompletion:
10-15-90 10-23-90
Commenced Completed
Re-entry Workover Infill Completion

Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas 52 Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)
 Deepening Re-perforation
 Plug Back 2752 PBD
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



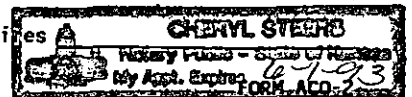
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

NOV 20 1990

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Beverly J. Williams Title Engineering Technician Date 11-16-90
Subscribed and sworn to before me this 16th day of November 19 90
Notary Public Cheryl Stearns Date Commission Expires _____



SIDE TWO

Operator Name APX Corporation Lease Name Bohn "A" Well # 1H

Sec. 28 Twp. 34S Rge. 40
 East
 West

County Morton

RECOMPLETION FORMATION DESCRIPTION

Log Sample

Name	Top	Bottom
Blaine	NA	NA
Cedar Hills	NA	NA
Stone Corral	1684	1702
Chase	2473	NA
Council Grove	NA	NA
TD		2750

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
2	2495-2551, 2564-2615, 2629-2635,	Brk dwn perms w/16,000 gals 2% KCL wtr
	2640-2667	& 350 BS. Frac w/47,575 gals foamed
		gelled 2% KCL wtr & 52,200# 12/20 snd.

PBTD 2752 Plug Type None

TUBING RECORD

Size None Set At - Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection SI-Waiting on Pipeline

Estimated Production Per 24 Hours Oil - Bbls. Water - Bbls. - Gas-Oil-Ratio

Gas 1030 Mcf @ 74 psi

Disposition of Gas:

Vented Sold Used on Lease (If vented, submit ACO-18.)



HALLIBURTON SERVICES

A Halliburton Company

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE

INVOICENO.	DATE
990423	08/08/1990

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BOHN A-1H		MORTON		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		GABBERT & JONES	PLUG BACK		08/08/1990
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
019595	DAVID GILMORE		33876	COMPANY TRUCK	99919

APX

ANADARKO PETROLEUM CORP
P. O. BOX 351
LIBERAL, KS 67905-0351

DIRECT CORRESPONDENCE TO:
SUITE 1300
LIBERTY TOWER
100 BROADWAY AVENUE
OKLAHOMA CITY, OK 73102-0000

4195-2041

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - MID CONTINENT MILEAGE	20	MI	2.35	47.00
		1	UNT		
009-308	PLUG-BACK & CASING JOB COMBO	8	HR	765.00	765.00
001-016	CEMENTING CASING	3005	FT	1,095.00	1,095.00
		1	UNT		
030-018	CEMENTING PLUG SW, PLASTIC TOP	5.5	IN	53.00	53.00
		1	EA		
SA	FLOAT SHOE 5 1/2" 8RD SSII	1	EA	194.00	194.00
837.06900					
40	CENTRALIZER 5" MODEL S-4	9	EA	44.00	396.00
807.93022					
218-738	CLAYFIX II	2	GAL	20.00	40.00
018-315	MUD FLUSH	1260	GAL	.45	567.00
504-043	PREMIUM CEMENT	75	SK	6.85	513.75
504-050	PREMIUM PLUS CEMENT	150	SK	7.08	1,062.00
507-210	FLOCELE	38	LB	1.230	49.40
509-406	ANHYDROUS CALCIUM CHLORIDE	3	SK	26.25	78.75
500-959	CELITE	1400	LB	.42	588.00
500-207	BULK SERVICE CHARGE	316	CFT	1.10	347.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	228.280	TMI	.75	171.21
	INVOICE SUBTOTAL				5,967.71
	DISCOUNT-(BID)				2,088.69-
	INVOICE BID AMOUNT				3,879.02
	*-KANSAS STATE SALES TAX				95.40
	*-SEWARD COUNTY SALES TAX				22.43
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT				\$3,996.85

RECEIVED
STATE COMMISSION
NOV 20 1990

CONSERVATION DIVISION
Wichita, Kansas

E-21-71

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.