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MAY 24 2002

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
130 S. Market, Room 2078  
Wichita, KS 67202

FORM CP-1  
Rev. 03/92

KCC WICHITA

WELL PLUGGING APPLICATION FORM  
(PLEASE TYPE FORM and File ONE Copy)

API # 15-129-00236-0000 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date.

WELL OPERATOR BP AMERICA PRODUCTION COMPANY KCC LICENSE # 5952

ADDRESS P. O. BOX 3092, WL1, RM 3.315 CITY HOUSTON  
(owner/company name) (operator's)

STATE TEXAS ZIP CODE 77253-3092 CONTACT PHONE # (281) 366-2052

LEASE EVANS 'B' WELL # 1 SEC. 15 T. 32S R. 40W (East/West)

C SPOT LOCATION/QQQQ COUNTY MORTON

2620 N FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

2620 E FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL  GAS WELL  D&A  SWD/ENHR WELL  DOCKET # \_\_\_\_\_

CONDUCTOR CASING SIZE \_\_\_\_\_ SET AT \_\_\_\_\_ CEMENTED WITH \_\_\_\_\_ SACKS

SURFACE CASING SIZE 10 3/4" SET AT 545' CEMENTED WITH 350 SACKS

PRODUCTION CASING SIZE 7" SET AT 2232' CEMENTED WITH 350 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: OPENHOLE - SLOTTED 5 1/2" LINER SET 2207-2383'

ELEVATION 3333 GL T.D. 2383 P.B.T.D. \_\_\_\_\_ ANHYDRITE DEPTH \_\_\_\_\_  
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD  POOR  CASING LEAK  JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO/YES IS ACO-1 FILED? YES

If not explain why? UNABLE TO LOCATE LOG ON THIS 1948 WELL; HOWEVER, LOG OF OFFSET WELL (#2HI) IS ATTACHE

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

SUE SELLERS PHONE # (281) 366-2052

ADDRESS P. O. BOX 3092, WL 1, RM 3.329 City/State HOUSTON, TEXAS 77253-3092

PLUGGING CONTRATOR HALLIBURTON SERVICES KCC LICENSE # 5287  
(company name) (contractor's)

ADDRESS \_\_\_\_\_ PHONE # ( ) \_\_\_\_\_

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) \_\_\_\_\_

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 5/22/02 AUTHORIZED OPERATOR/AGENT: [Signature]  
(signature)

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Plugging Application  
Evans B1 – Abandonment  
Section 15, T32S, R40W  
Morton County, Kansas

The application attached is to abandon the Evans B #1. BP America Production Company is abandoning this well since it is uneconomic to operate. It is doubtful that commercial production can be restored from the well.

**Plugging Procedure for the Evans B #1  
Section 15 T32S R40W  
Morton County, Kansas**

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**NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE  
OF WORK.**

This procedure was approved via a telephone conversation between Joe Eudey (BP representative) and Steve Durant (KCC) on May 8, 2002.

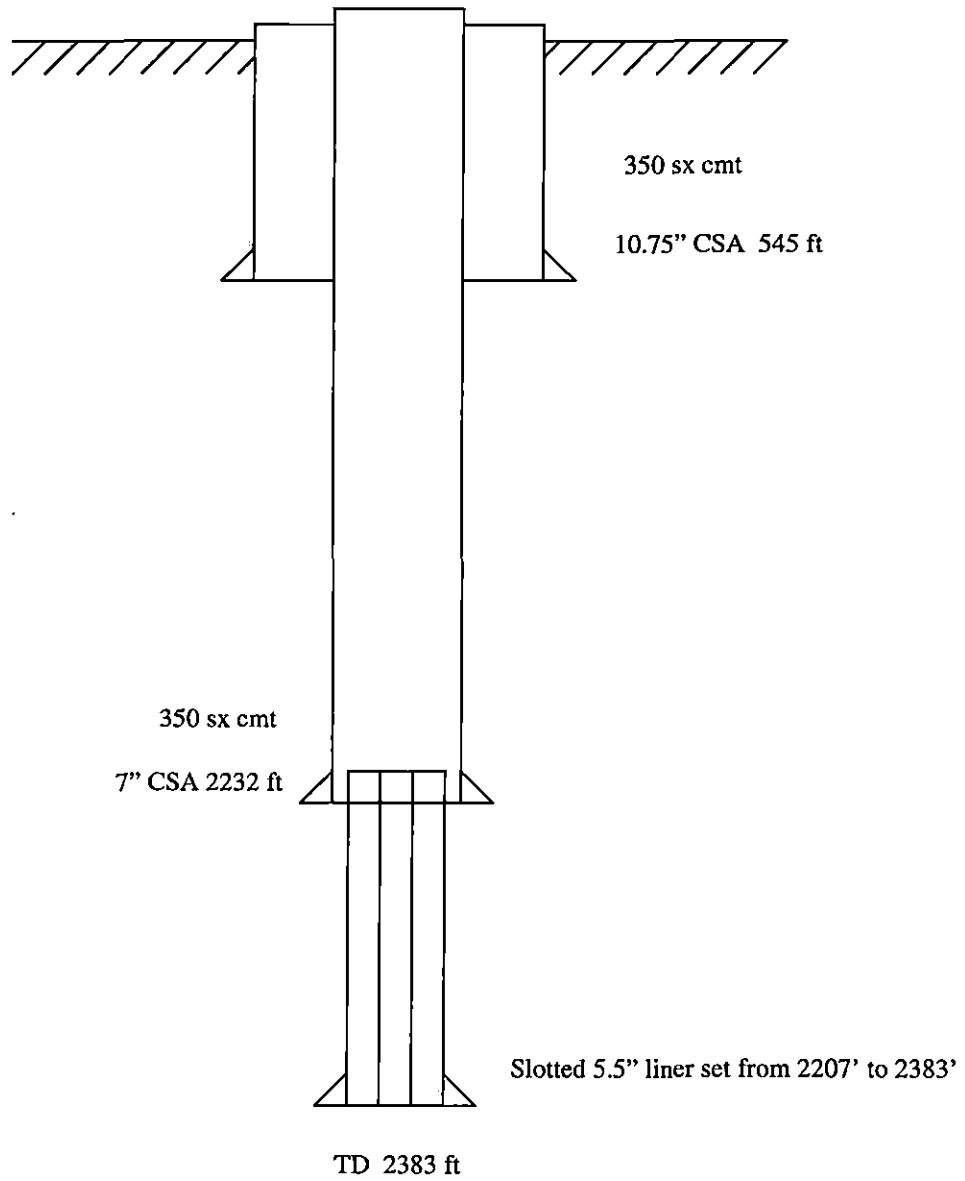
1. Set CIBP at 1200'.
2. Use coil tubing x spot 225 sack cement plug from 1200 ft to 600 ft. Use 60/40 poz, Class C cement containing 6% gel. Mix cement at 13.2 ppg Cement yield 1.53 ft<sup>3</sup> / sack.
3. Perforate circulating holes at 600 ft in 7 inch csg.
4. Fill 7 inch csg and 7in x 10-3/4 inch annulus from 600 feet to surface w/ 150 sxs 60/40 poz, Class C containing 6% gel.
5. Have 100 sacks of extra cement on location to make sure well is full of cement.
6. Cut off casing 5 feet below ground level and weld on steel cap with lease identification.
7. Restore location.

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KCC WICHITA

EVANS B1 15-32-40  
Chase Gas Field  
MORTON COUNTY, KANSAS



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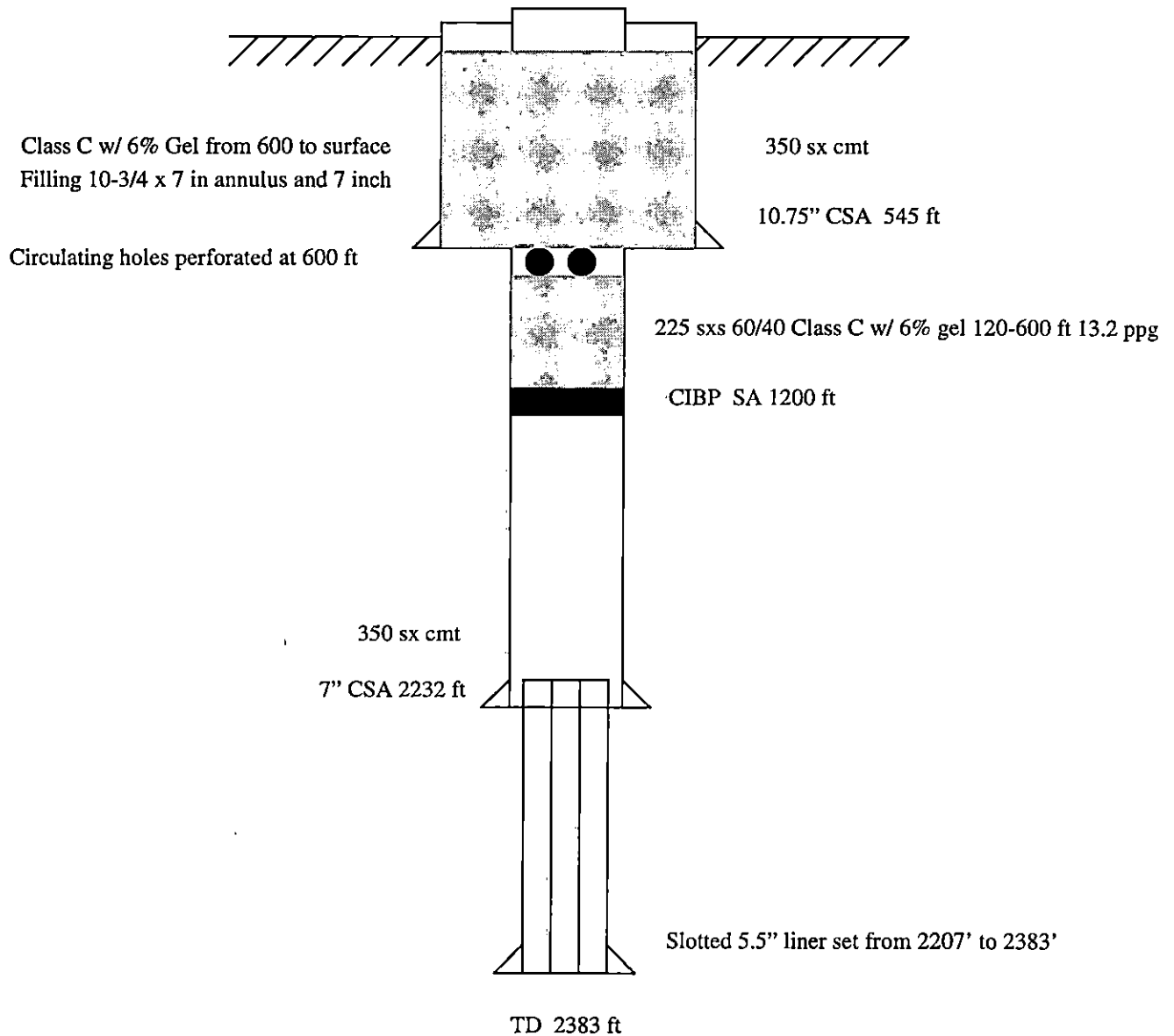
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KCC WICHITA

**PROPOSED WELLBORE AFTER P X A**

**EVANS B1 15-32-40**  
**Chase Gas Field**  
**MORTON COUNTY, KANSAS**

**CUT CASING 5 FT BELOW GROUND LEVEL AND WELD ON CAP**



Not to scale



## *Kansas Corporation Commission*

*Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner*

### NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company  
2225 West Oklahoma Avenue  
Ulysses, KS 67880

July 22, 2002

Re: EVANS B #1  
API 15-129-00236-00-00  
C 15-32S-40W, 2620 FNL 2620 FEL  
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

**Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.**

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

**This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.**

District: #1  
210 E Frontview, Suite A  
Dodge City, KS 67801  
(316) 225-8888

Sincerely

A handwritten signature in cursive script that reads "David P. Williams".

David P. Williams  
Production Supervisor