

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
200 Colorado Derby Building
Wichita, Kansas 67202

FORM CP-1
Rev. 2/89

WELL PLUGGING APPLICATION FORM
(File One Copy)

API NUMBER 15-129-20654-0006 (of this well).

(This must be listed; if no API# was issued, please note drilling completion date.)

WELL OWNER/OPERATOR Patton Oil Company OPERATOR'S LICENSE NO. 5992 6-92

ADDRESS 5660 S. Syracuse Cir. Ste 200 Englewood PHONE # (303) 773-6016
Colo. 80111

LEASE (FARM) Claridge WELL NO. 1 WELL LOCATION C N/2 SE/4 COUNTY Morton

SEC. 4 TWP. 32S RGE. 41 W (E) or (W) TOTAL DEPTH 5290 PLUG BACK TD 5253

Check One:

OIL WELL GAS WELL D & A SWD or INJ WELL DOCKET NO. _____

SURFACE CASING SIZE 8 5/8 SET AT 735 CEMENTED WITH 485 SACKS

CASING SIZE 4 1/2 SET AT 5275 CEMENTED WITH 150 SACKS

PERFORATED AT 5188-5205

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING Pump 20 sks. of cement @ 5000 to 5205

Pump 50 sks. of cement to 735 Put 10 sks. of cement 40 to 0

(If additional space is needed use back of form.)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED? _____
(If not explain.)

DATE AND HOUR PLUGGING IS DESIRED TO BEGIN Upon Approval

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

NAME OF REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS _____

Doug Brown PHONE # (316) 442-4451 4 8 1992

ADDRESS Arkansas, Kansas

PLUGGING CONTRACTOR Sargent's Casing Pulling Ser LICENSE NO. 6547 6-92

ADDRESS P.O. Box 506 Liberal, Kansas 67905 PHONE # (316) 624-7455

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT.

SIGNED: Robert Sargent
(Operator or Agent)
3-5-92

DATE: _____

0

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Patton Oil Company LEASE Claridge #1 SEC. 4 TWP. 32S RGE. 41W

FILL IN WELL LOG AS REQUIRED:

FORMATION DESCRIPTION, CONTENTS, ETC.			TOP	BOTTOM	NAME	DEPTH
<p><u>DRILLERS LOG</u></p> <p>Shale & Sand Sand Shale Lime & Shale Shale Lime & Shale Lime Lime & Shale</p> <p>DST #1 5175-5205 20"-30"-60"-90" Gas to Surface 15 min. FP: 15" Gauge = 125 mcf/day 30" = 103 45" = 183 60" = 203</p> <p>Rec. 140' drlg. mud in pipe IFP=56-68#- ICIP=739# FFP=56-68#- FSIP=739#</p> <p>DST #2 5242-5260 30"-30"-30"-30" Rec. 65' gas cut mud IFP= 34-59# ICIP= 377# FFP= 59-90# FCIP= 352#</p>			0	740'	Winfield	2220(+)
			740'	985'	Wabaunsee	2875(+)
			985'	1380'	Topeka	3140(+)
			1380'	1600'	Heebner Sh	3572(-)
			1600'	2070'	Lansing	3688(-)
			2070'	4060'	Atoka	4581(-)
			4060'	4190'	Morrow	4836(-)
			4190'	5290'	Morrow 1st sand	5138(-)
					T.D.	5290(-)

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	20#	735'	Common	485 SX	2% gel 3% ccl.
Prod.		4 1/2"	10.5#	5275	Self stress		

RECEIVED
STATE CORPORATION COMMISSIC
MAR 18 1992
SERVATION

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 Shots	5188'	5205

TUBING RECORD

Size	Setting depth	Pecker set at
4 1/2"	5275	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gal 7 1/8 acid & 500 gal K.C.L. water	5188-5205
1500 gal 7 1/2 MSR 100 acid	
584 bbls gelled fluid, 1000 gal 15% acid	

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

S.I. waiting on connection _____ flowing _____

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls	750,000	gal	bbls/cfb

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

Joan Finney
Governor

Jim Robinson
Chairman

F. S. Jack Alexander
Commissioner

Rachel C. Lipman
Commissioner

Judith McConnell
Executive Director

Brian Moline
General Counsel



Kansas Corporation Commission

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION

March 18, 1992

Patton Oil Company
5660 S Syracuse Cir
Englewood CO 80111

Claridge 1
API 15-129-20,654
C N2 SE
Sec. 04-32-41W
Morton County

Dear Operator:

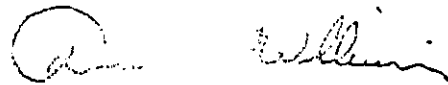
This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging. Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). Failure to do so is punishable by an administrative penalty of up to \$1000. If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

It has recently come to my attention that the form CP-1 has been filed by operators other than the owner or operator of the well and without the consent of the owner or operator. The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,


David P. Williams
Production Supervisor

Conservation Division
William R. Bryson
Director

200 Colorado Derby Bldg.
202 W. 1st Street
Wichita, Kansas 67202-1286
Telephone (316) 263-3238

District: #1 304 W. McArtor
Dodge City, KS 67801
(316) 225-6760