

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Sumner County, Sec. 31 Twp. 30S Rge. 2W E/W
Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines
SW NW NE

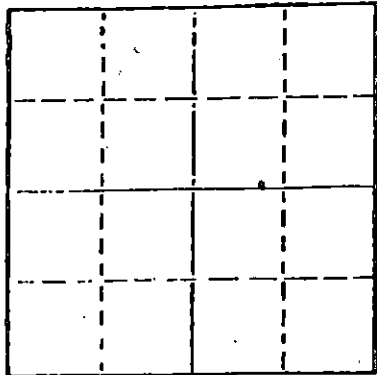
Lease Owner Chas. Sanders Oil Co., Inc.
Lease Name Lupton Well No. 1
Office Address 910 Sutton Place Building Wichita, Ks. 67202
Character of Well (Completed as Oil, Gas or Dry Hole) Dry Hole

Date Well completed 11/13/78 19
Application for plugging filed 11/13/78 19
Application for plugging approved 11/13/78 19
Plugging commenced 11/13/78 19
Plugging completed 11/13/78 19
Reason for abandonment of well or producing formation Dry Hole

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Carl Barnett
Producing formation Depth to top Bottom Total Depth of Well 3825'
Show depth and thickness of all water, oil and gas formations.



Locate well correctly on above Section Plot

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface				8 5/8"	203'	none

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Fluid to 285 feet; plug and 30 sax. cement. Fluid to 40 feet; plug and 10 sax. of cement. 3 sax. of cement in rathole.

RECEIVED
STATE CORPORATION COMMISSION
11-29-1978
NOV 29 1978

CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dunbar Drilling Inc.
5252 North Broadway Wichita, Kansas 67219

STATE OF Kansas COUNTY OF Sedgwick, ss.
W. P. Simmons (employee of owner) or (owner or operator)
of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature)

W.P. Simmons

(Address)

SUBSCRIBED AND SWORN TO before me this 28th day of November, 1978

Susan I. McClellan
Susan I. McClellan Notary Public.

My commission expires January 9, 1982



15-191-20835-0000

DUNBAR DRILLING INC.
5252 NORTH BROADWAY
WICHITA, KANSAS 67219
(316) 832-0501

November 28, 1978

COMPANY

CHAS. SANDERS OIL CO., INC.

FARM

Lupton

WELL

No. 1

LOCATION

SW NW NE Section 31-30S-2W
Summer County, Kansas

CASING RECORD

8 5/8" @ 203' cemented to surface
Dry & Abandoned

COMMENCED

11/4/78

COMPLETED

11/13/78

DRILLING CONTRACTOR

DUNBAR DRILLING INC.
5252 NORTH BROADWAY
WICHITA, KANSAS 67219

DRILLERS LOG

0-7	soil
530	lime with shale & sand
1000	lime with shale & sand
1225	lime with shale streaks
1465	shale & lime
1801	lime & shale
2022	lime & shale
2617	lime with shale & sand
2798	lime & shale
2925	shale & sand
2987	lime & shale
3136	lime & shale
3213	lime with shale
3300	lime & shale
3430	lime & shale
3515	lime & shale
3624	lime & shale
3746	lime & shale
3811	lime & shale
3825	lime & shale
3825	R. T. D.

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CONSERVATION DIVISION
Wichita, Kansas

BEULTRA Inc.

RADIATION ACCURLOG

SEC. 31 TWP. 30S RGE. 2W

15-191-20835-0000

COMPANY SANDERS OIL COMPANY

WELL # 1 IMPROV

FIELD _____

COUNTY SUMNER STATE KANSAS

Location SW NW NE

Sec. 31 Twp. 30S Rge. 2W

Other Services: _____

Permanent Datum: Ground Level _____ Elev. 1346

Log Measured From K.B. _____ Ft. Above Perm. Datum

Drilling Measured From Kelly Bushing _____ Elev.: K.B. 1351
D.P. 1349
G.L. 1346

Date	11-13-78			
Run No.	ONE			
Depth—Driller	3825			
Depth—Logger	3827			
Bun. Log Inter.	3827			
Top Log Inter.	0			
Casing—Driller	8 5/8 @ 203			
Casing—Logger				
Bit Size	7 7/8			
Type Fluid in Hole	Starch Mud			
Dens. Visc.	10 35			
pH Fluid Loss	6.7 48 ml			
Source of Sample	Flow Line			
R _m @ Meas. Temp.	.32 @ 68 °F			
R _{at} @ Meas. Temp.	.24 @ 68 °F			
R _{ac} @ Meas. Temp.	@ @ °F			
Source: R _{at} R _{ac}	Chartsl			
R _m @ BHT	.175 @ 108 °F			
Time Since Circ.	2 Hrs.			
Max. Rec. Temp.	108 °F			
Equip. Location	137 Kansas			
Recorded By	J. McKim			
Witnessed By	L. Gray & Mr. Sanders			

EQUIPMENT DATA

GAMMA RAY			NEUTRON		
RUN NO.	ONE		RUN NO.	ONE	
TOOL MODEL NO.	GCN 56 X		LOG TYPE	NEUTRON	
DIAMETER	3 1/2"		TOOL MODEL NO.	GCN 56 X	
DETECTOR MODEL NO.	APA		DIAMETER	3 1/2"	
TYPE	SCINTILLATION		DETECTOR MODEL NO.	APA	
LENGTH	3"		TYPE	DUAL PROPORTIONAL	
DISTANCE TO N. SOURCE	108"		LENGTH	1"	
			SOURCE MODEL NO.	56	
			SERIAL NO.	56	
			SPACING	16.5"	
			TYPE	Ra Be	
			STRENGTH	300 M.G.	
GENERAL					
HOIST TRUCK NO.	137				
INSTRUMENT TRUCK NO.	137				
TOOL SERIAL NO.	508				

LOGGING DATA

RUN NO.	GENERAL		GAMMA RAY				NEUTRON				
	FROM	TO	SPEED FT./MIN.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API G.R. UNITS PER LOG DIV.	T.C. SEC.	SENS. SETTINGS	ZERO DIV. L OR R	API N UNITS PER LOG DIV.
1	3827	2400	25	2	160	OL	16	2	1000	7L	100
2	3827	0	70	1	160	OL	16	1	1000	7L	100

REFERENCE LITERATURE