

WELL PLUGGING RECORD

Give All Information Completely  
 Make Required Affidavit

COUNTY Sumner SEC. 28 TWP. 30S RGE. 2 NW  
 Location as in quarters or footage from lines:

C- NW-NW


Locate Well  
 correctly on above  
 Section Platt.

Lease Owner Stelhar Oil Corp.  
 Lease Name STUHL SATZ Well No. #1  
 Office Address 450 4th Financial Center Wichita Ks.  
 Character of Well (Completed as Oil, Gas or Dry Hole): oil  
 Date Well Completed June 10th 1978  
 Application for plugging filed June 28th 82  
 Plugging commenced 7-24-82  
 Plugging completed 7-29-82  
 Reason for abandonment of well or producing formation \_\_\_\_\_

Depleted

Was permission obtained from the Conservation Division or it's Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Tim Galliker  
 Producing formation Stal Knaken Depth to top 2832 bottom 34 T.D. 2885-  
 Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
				<u>4 1/2</u>	<u>2884'</u>	<u>2271</u>

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from \_\_\_\_\_ feet to \_\_\_\_\_ feet for each plug set

Fill w/sand to 2800' Deep 4 1/2" Cent  
Shut Pipe at 2271' Layed Pipe Down  
Set Rock Bridge at 280' Deep  
Applys of Redi Mix to top

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Dr. J. Will Service Inc.

STATE OF Kansas COUNTY OF Cowley, ss.  
DATE Smith (employee of owner) or (owner or operator) of the

above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Hal Smith  
Wichita, Ks. 67156  
 (Address)

SUBSCRIBED AND SWORN TO before me this 2nd day of August, 1982



Dianna K. Smith  
 Dianna K. Smith Notary Public.

My Commission expires: 04-05-85

RECEIVED  
 STATE CORPORATION COMMISSION  
8-11-1982  
 AUG 11 1982

Operator  
Stelbar Oil Corporation, Inc.

15-191-20775-0000

DESIGNATE TYPE OF COMP.: GIL, GAS, DRY HOLE, SWDW, ETC.:

Well No. 1	Lease Name Stuhlsatz	Gas
S 28 T 30 R 2 W		

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Following are the depths and datums of the lower formation tops as determined by sample analysis and an interpretation of the electrical log:				
Formation	Samples	ElecLog	Datum	
Elmont-Emporia	1816	1817	- 459	
White Cloud Zone	1940	1940	- 582	
Howard	1971	1986	- 628	
Severy	2075	2074	- 716	
Topeka	2115	2115	- 757	
Heebner	2522	2522	-1164	
Douglas Shale	2610	2610	-1252	
Iatan	2830	2829	-1471	
Stalnaker (1st Sand)	2832	2831	-1473	
Stalnaker Sand	2870	2870	-1512	
Rotary Total Depth	2885	2885	-1527	
<b>DRILLERS' LOG</b>				
Formation	From	Tb		
Cellar	0	7		
Soil & Shale	7	35		
Shale	35	180		
Shale & Lime	180	261		
Shale	261	590		
Shale & Lime	590	1790		
Lime	1790	1945		
Shale & Lime	1945	2115		
Lime	2115	2125		
Lime & Shale (Stks)	2125	2241		
Lime & Shale	2241	2393		
Sand	2393	2450		
Shale & Lime (Stks)	2450	2830		
Lime	2830	2832		
Sand	2832	2844		
Sandy Shale	2844	2885		
Tops:	Topeka	2115		
	Stalnaker	2832		

DST 1 (STAL) 2832-44, op45, si90, op90, si180, GTS/ 5", F 370 MCFG & STAB, Rec 45' GC & SOCM, 300' O & GCM, 60' G & MCO, 180' SW, ISIP 1058, FP 97-132/141-211, FSIP 1060  
DST 2 (STAL) 2871-82, op 30, si60, op60, si120, Rec 1982' SW, ISIP 1065, FP 138-651/ 671-986, FSIP 1075

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

Date Received	<b>RECEIVED</b>
	STATE CORPORATION COMMISSION
	Signature _____
	Vice President <b>JUN 28 1982</b>
	Title _____
	Date Nov. 10, 1978
	Date _____
	CONSERVATION DIVISION Wichita, Kansas

Orig. mail to Kans. Geol. Soc. 2/15/79

**IMPORTANT**  
 Kans. Geo. Survey request  
 samples on this well.

**KANSAS DRILLERS LOG**

S. 28 T. 30S. 2W <sup>E</sup>

API No. 15 — 191 — 20775  
 County Number

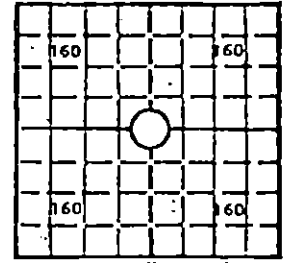
Loc. C NW NW

Operator  
Stelbar Oil Corp., Inc. & Dunne-Gardner Pet., Inc.

County Sumner

Address  
200 W. Douglas Suite 950 Wichita, Ks. 67202

640 Acres  
 N



Well No. #1 Lease Name Stuhlsatz

Footage Location  
660 feet from (N)DSE line 660 feet from (W) line

Principal Contractor White & Ellis Drilling Inc. Geologist Clark A. Roach

Spud Date June 3, 1978 Total Depth 2885 P.B.T.D.

Elev.: Gr. 1353

Date Completed June 10, 1978 Oil Purchaser Shut-in Gas

DF 1356 KB 1358

**CASING RECORD**

Report of all strings set—surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8		261	common	175	3% Ca. Cl.
Production	7-7/8	4 1/2"		2884	60-40 Poz	80	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
<b>TUBING RECORD</b>			Perf (STAL) 2832-34		
Size	Setting depth	Packer set at			

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

**INITIAL PRODUCTION**

Date of first production	Producing method (flowing, pumping, gas lift, etc.)				
<b>RATE OF PRODUCTION PER 24 HOURS:</b>	Oil	Gas	Water	Gas-oil ratio	
	bbls.	175 MCF	bbls.	CFPB	
Disposition of gas (vented, used on lease or sold)			Producing interval (s)		

**INSTRUCTIONS:** As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on an open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.