

STATE OF KANSAS
STATE CORPORATION COMMISSION
CONSERVATION DIVISION
130 S. Market, Room 2078
Wichita, KS 67202

RECEIVED
KANSAS CORPORATION COMMISSION

FORM CP-1
Rev. 03/92

FEB 25 2002

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-129-00228-0000 (Identifier number of this well) CONSERVATION DIVISION must be listed for wells drilled since 1967; if no API # was issued, indicate spud or completion date. 6/2

WELL OPERATOR BP AMERICA PRODUCTION COMPANY KCC LICENSE # 5952

ADDRESS P. O. BOX 3092, WL 1, RM 3.329 (owner/company name) CITY HOUSTON (operator's)

STATE TEXAS ZIP CODE 77253-3092 CONTACT PHONE # (281) 366-2052

LEASE KINSLER 'B' WELL # 1 SEC. 08 T. 32S R. 40W (East/West)

- SW - NW - SE SPOT LOCATION/QQQQ COUNTY MORISON

1790 S FEET (in exact footage) FROM S (circle one) LINE OF SECTION (NOT Lease Line)

2440 E FEET (in exact footage) FROM E (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET # _____

CONDUCTOR CASING SIZE NONE SET AT _____ CEMENTED WITH _____ SACKS

SURFACE CASING SIZE 10 3/4" SET AT 372' CEMENTED WITH 250 SACKS

PRODUCTION CASING SIZE 7" SET AT 2183' CEMENTED WITH 125 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: SLOTTED 5.5" LINER SET @ 2170-2316'

ELEVATION 3315'-G.L. T.D. 2316' PBDT _____ ANHYDRITE DEPTH _____
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING SEE ATTACHED PROCEDURES

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? NO IS ACO-1 FILED? YES

If not explain why? MISSING LOG - CAN NOT LOCATE ANY LOG ON THIS WELL (SEE ATTACHED)

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS.

SUE SELIERS PHONE # (281) 366-2052

ADDRESS P. O. BOX 3092, WL 1, RM 3.329 City/State HOUSTON, TEXAS 77253-3092

PLUGGING CONTRATOR HALLIBURTON SERVICES KCC LICENSE # 5287-9997
(company name) (contractor's)

ADDRESS _____ PHONE # () _____

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) _____

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 02/22/02 AUTHORIZED OPERATOR/AGENT: [Signature]
(signature)



Kansas Corporation Commission

Bill Graves, Governor John Wine, Chair Cynthia L. Claus, Commissioner Brian J. Moline, Commissioner

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

BP America Production Company
2225 West Oklahoma Avenue
Ulysses, KS 67880

March 07, 2002

Re: KINZLER B #1
API 15-129-00228-00-00
SWNWSE 8-32S-40W, 1790 FSL 2440 FEL
MORTON COUNTY, KANSAS

Dear Operator:

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

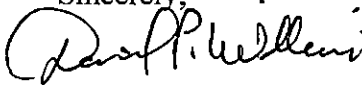
Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

District: #1
210 E Frontview, Suite A
Dodge City, KS 67801
(316) 225-8888

Sincerely,

David P. Williams
Production Supervisor

Plugging Application
Kinsler B 1 – Abandonment
Section 08, T32S, R40W
Morton County

The application attached is to abandon the Kinsler B 1. BP America Production Company is abandoning this well since there is a fish stuck in the hole. It is doubtful that the fish can be recovered and commercial gas production obtained from this wellbore.

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CONSERVATION DIVISION

**Plugging Procedure for the Kinsler B 1
Section 08 T32S R40W
Morton County, Kansas**

NOTE – NOTIFY KCC DISTRICT OFFICE AT LEAST FIVE DAYS IN ADVANCE OF WORK.

This procedure was approved via a telephone conversation between Cary Spohn (BP representative) and Steve Durant (KCC) on February 6, 2002.

There is a Halliburton packer stuck at 2101', with a top of 3.5" tubing fish at 1757'.

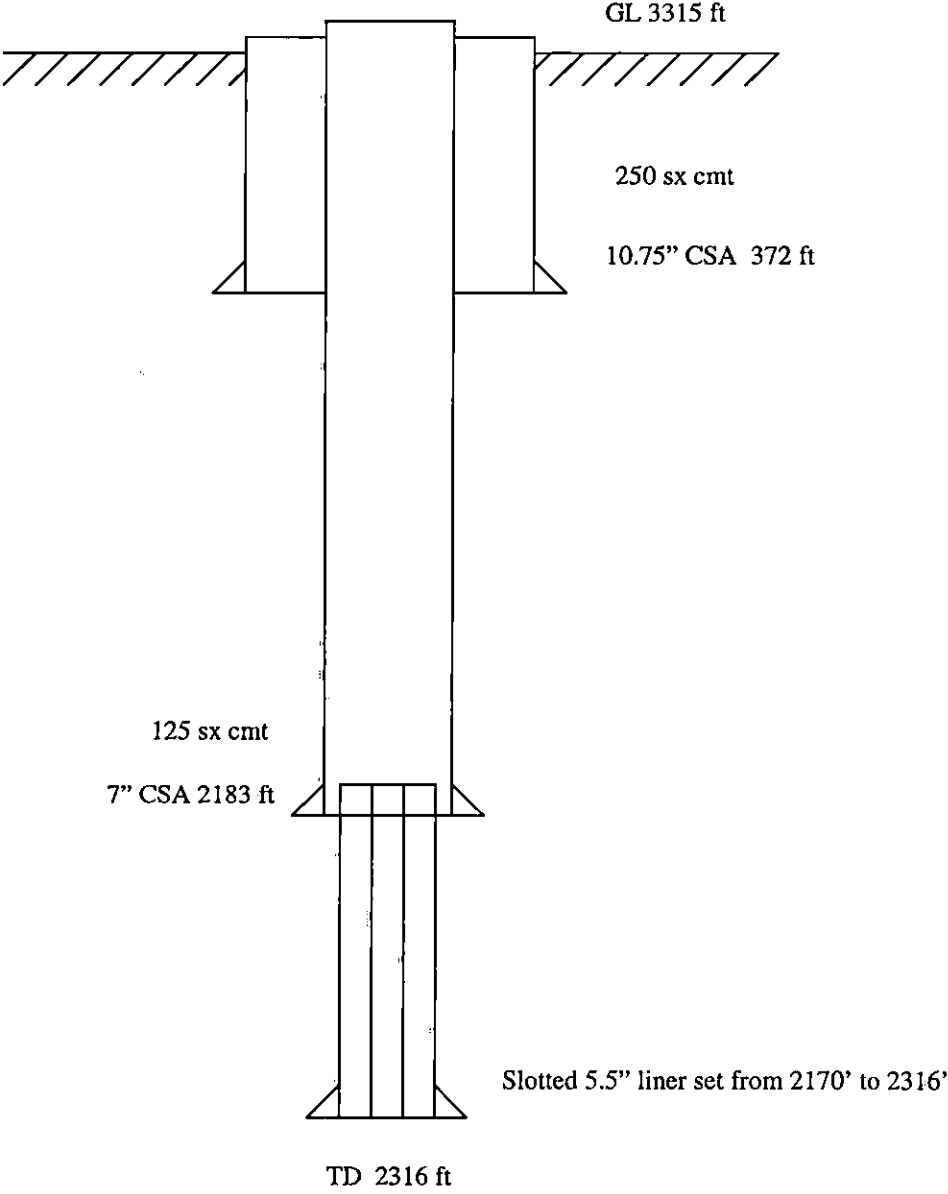
1. Arrive on location, perform RAT/JSA. RUSU.
2. Set 7" CIBP at 1700'.
3. Dump 7 sacks of cement on CIBP using dump bailer.
4. Pressure test casing to 300 psi.
5. Perforate squeeze holes at 690'.
6. Establish circulation
7. Pump cement, filling 7" annulus and leaving 7" casing full of cement. Use 216 sacks of Class H, 60/40 poz cement with 6% gel. Mix cement at 13.2 ppg with a yield of 1.53 cu. ft. per sack.
8. Cut casing strings 5 ft below ground level.
9. Weld on steel cap with lease identification.
10. Restore location.

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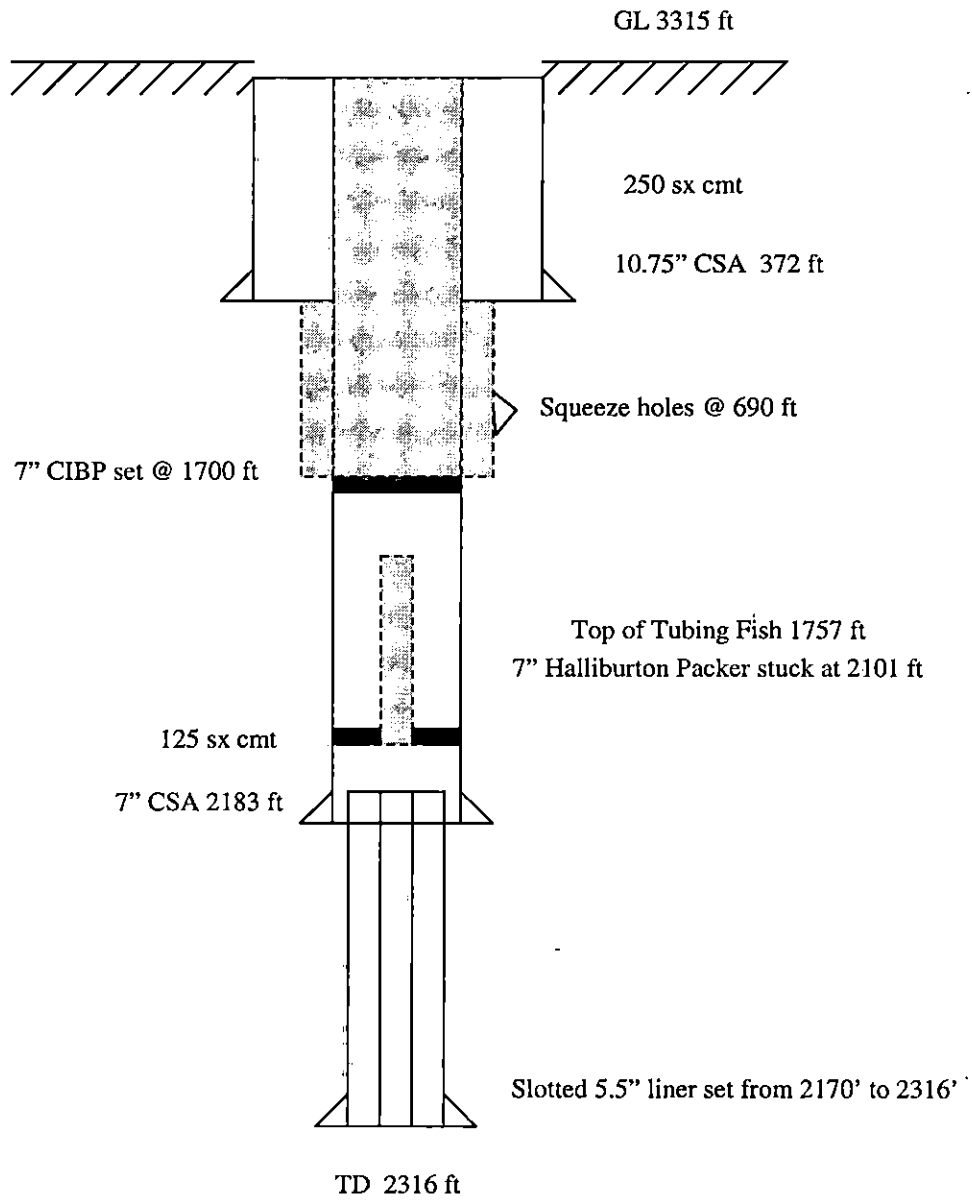
CONSERVATION DIVISION

Kinsler B 1
Section 08, T32S, R40W
Chase Gas Field
Morton County, Kansas



Not to scale

Kinsler B 1
Section 08, T32S, R40W
Chase Gas Field
Morton County, Kansas



Not to scale

Missing Log
Kinsler B 1 – Abandonment
Section 08, T32S, R40W
Morton County

We have searched the log files in both Ulysses, Kansas and Houston, Texas and cannot find a copy of any log run in this well.

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