

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Eagle Explorations, Inc.

API NO. 15-007-21,323-00-00

ADDRESS 107 N. Market, Suite 300

COUNTY Barber

Wichita, Kansas 67202

FIELD Medicine Lodge North

**CONTACT PERSON R. W. Broda

PROD. FORMATION Mississippi

PHONE 265-2897

LEASE Packard

PURCHASER Koch Oil Co.

RECEIVED STATE CORPORATION COMMISSION

WELL NO. A-2

ADDRESS P.O. Box 2239

MAY 28 1982

WELL LOCATION C. SE-SW-SE

Wichita, Kansas 67201

CONSERVATION DIVISION Wichita Kansas

330 Ft. from South Line and

DRILLING Sarcee Drilling

1650 Ft. from East Line of

CONTRACTOR ADDRESS

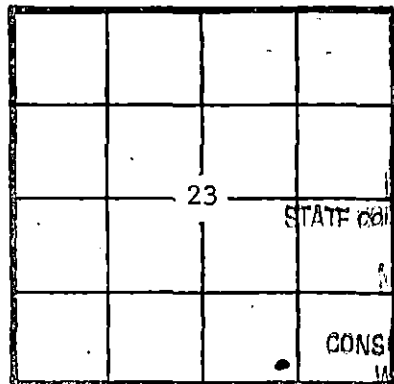
the SE/4 SEC. 23 TWP. 31S RGE. 13W

ADDRESS 1800 Kansas

Great Bend, Kansas 67530

WELL PLAT

PLUGGING CONTRACTOR ADDRESS



KCC KGS (Office Use)

RECEIVED

STATE CORPORATION COMMISSION

5-28-82

MAY 28 1982

CONSERVATION DIVISION Wichita Kansas

TOTAL DEPTH 4387' PBD 4346'

SPUD DATE 1981-11-18 DATE COMPLETED 1982-01-29

ELEV: GR 1566 DF 1565 KB 1552

DRILLED WITH (CABLE) (ROTARY) (ATR) TOOLS

Amount of surface pipe set and cemented 322'. DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Barber SS, I,

B. W. Broda OF-LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Vice-President (FOR)(OF) Eagle Explorations, Inc.

OPERATOR OF THE Packard LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. A-2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SHARON I. CLARK STATE NOTARY PUBLIC Sedgwick County, Kansas My Appointment Expires:

SUBSCRIBED AND SWORN BEFORE ME THIS 27th DAY OF May, 19 82.

Signature of Sharon I. Clark

NOTARY PUBLIC SHARON I. CLARK

MY COMMISSION EXPIRES: March 16, 1983

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH	
Mississippian - Cht, wt-transl, some vgy poro, gd stn, no odor, poor fluor, poor cut, very tite, moderate cut after crushing. DST #1 30-60-60-120 P.F. - F.A.B. building to S.A.B. V.O. - W.A.B. Dd in 10 mins. ISIP 373, FSIP 456, IFP 21-62, FFP 62-62, IHP 1976, FHP 1997, Rec.: 75' drlg md w/sho of oil Dennis Lime - Ls, tan-lt brn, fxal, foss, NVP DST #2 30-60-60-90 P.F. - W.A.B. incr. sli. V.O. - W.A.B. throughout ISIP 1450, FSIP 1430, IFP 40-80, FFP 80-130, IHP 1987, FHP 1946, Rec.: 200' M.C.W. Lansing - Ls, dk brn, fxln, no vis poro, ls, lt brn, chlky, fxln, fossilif, soft, ls, lt brn, sli chlky DST #3 30-60-60-90 P.F. - S.A.B. throughout V.O. - S.A.B. decreasing throughout ISIP 1510, FSIP 1510, IFP 450-1410, FFP 1410-1510, IHP 1875, FHP 1855, Rec.: 3,075' S.W.	4175	4225	Log Tops		
			Indian Cave	2581 (-1015)	
			Topeka	3005 (-1419)	
			Heebner	3501 (-1935)	
			UP. Douglas SD	3558 (-1992)	
			LW. Douglas SD	3651 (-2085)	
		3980	4014	Lansing	3693 (-2127)
				Swope	4022 (-2456)
				Hertha	4059 (-2493)
				Massey	4143 (-2577)
			Mississippian	4181 (-2615)	
	3908	3930	Kinderhook	4334 (-2768)	
			RTD	4375 (-2809)	
			LTD	4387 (-2821)	
			Logs		
			Dual Induction - SFL		
			CNFD		
			CBL		
			Log Analysis		

Report of all strings set - surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	322'	Construction	275	+3% CaCl ₂
Production	7 7/8"	4 1/2"	9.5#	4385'	1:1 Pozmix	150	+18% salt 0.75% CER ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	3 1/8" H.S.C.	4181-4191

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4338.42'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
250 gals. 7 1/2% MCA w/1 gal. N.E. + 1 gal. Cla-Sta	4181-4191
1550# BC-1; 300# Adomite-Aqua; 7,000 # KCl; 800 Sxs. 16/30 Sand	
36 Gals. NE-1; 36 Gals. CC-2; 20 Gals. SPERS-1 36# Breaker "F", 36 Gals Crosslins	
Date of first production 1982-01-29	Producing method (flowing, pumping, gas lift, etc.) Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 10 bbls. Gas MCF 12 bbls. Water % Gas-oil ratio. CFPB
Disposition of gas (vented, used on lease or sold)	Perforations 4181-4191