

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21,375-00-00

ADDRESS 807 N. Waco - Suite 3A COUNTY Barber

Wichita, Kansas 67203 FIELD W. C. NURSE

**CONTACT PERSON John McPherson PROD. FORMATION Mississippi

PHONE 264-1800 LEASE Clarke 'S' (H.F.A. #4)

PURCHASER Koch Oil Company WELL NO. 10

ADDRESS WELL LOCATION 75'E of C NW NW

DRILLING SUPREME DRILLING, INC. 660 Ft. from N Line and

CONTRACTOR 735 Ft. from W Line of

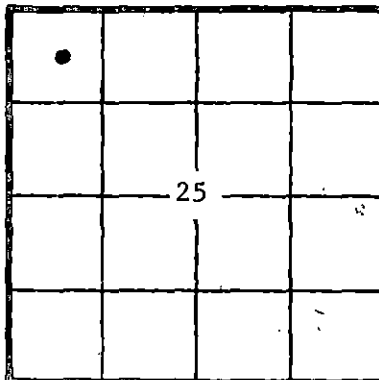
ADDRESS 9235 E. Harry - Suite 10 the NW SEC. 25 TWP. 31S RGE. 13W

Building 200, Wichita, Ks.

PLUGGING N/A WELL PLAT

CONTRACTOR

ADDRESS



KCC ✓
KGS ✓
(Office Use)

TOTAL DEPTH 4361 PBTB

SPUD DATE 1-13-82 DATE COMPLETED 2- -82

ELEV: GR 1578 DF 1591 KB 1593

DRILLED WITH ~~CASE~~ (ROTARY) ~~TOOLS~~

Amount of surface pipe set and cemented 421 DV Tool Used? NO

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee ~~XXXX~~(OF) Wild Boys & The Silver Bullet

OPERATOR OF THE Clarke LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 10 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 16th DAY OF February 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) R.A. Christensen

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 19 82.

Signature of Notary Public

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC
DONNA HALE ARD
STATE NOTARY PUBLIC
SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3999'-4008 (Lans.)	3519		Heebner	-1926
30-45-60-120	3533		Toronto	-1940
1st Open: Weak blow increasing to fair blow	3569		U. Doug. Sd.	-1976
	3668		L. Doug. Sd.	-2075
2nd Open: Weak blow	3710		Lansing	-2117
* Recovered: 90' Mud; 30' Salt Water	4120		B/KC	-2527
HP: 2037-?	4165		Massey	-2572
FP: 20-128 psi, 138-275 psi	4200		Mississippi	-2607
SIP: 1494-1504 psi	4358		Kinderhook	-2765
* Circulating sub opened while tool was stuck on bottom.				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (EXIST)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	421	Common	235	3% CaCl ₂ , 2% Gel
Production	7 7/8	5 1/2	14#	4350	Common	225	2% Gel, 10% NaCl ₂ , .75% CFR-2, 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	5" Carrier	4202-26'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	4240	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gallons 15% MCA + BBls 2% KCL + 3 gallons 15 N ₂	4202-4226'
N ₂ foam frac at 220 BBls water, 19,500# sand 20/40 - 10,500# sand 10/20	

Date of first production February 16th 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 38 bbls.	Gas MCF 32 bbls.
Disposition of gas (vented, used on lease or sold) Lease use treater/pump motor		Gas-oil ratio CFPB
		Perforations 4202-4226