

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5509 EXPIRATION DATE 6-30-83

OPERATOR Sunwest Exploration API NO. 15-OWWO

ADDRESS 2851 S. Parker Road - Suite # 1310 COUNTY Barber

Aurora, Colo. 80014 FIELD Nurse

** CONTACT PERSON Mark DeJong PROD. FORMATION Mississippian

PHONE 303-696-1662

PURCHASER Clear Creek Inc 818 Century Plaza Bldg. LEASE Roessler 'B'

ADDRESS Wichita, Kansas 67203 WELL NO. 1

DRILLING DE MAC P.O. Box 1164 WELL LOCATION NW-SE-NW

CONTRACTOR Dr Mac CONTRACTOR ADDRESS Great Bend, Kansas 67530

1650 Ft. from North Line and

1650 Ft. from West Line of

the NW (Qtr.) SEC 25 TWP 31 RGE 13W.

PLUGGING CONTRACTOR ADDRESS

WELL PLAT (Office Use Only)

KCC KGS

SWD/REP PLG.

TOTAL DEPTH 4325 PBTB

SPUD DATE 11/15/82 DATE COMPLETED 11/20/82

ELEV: GR 1551 DF 1559 KB 1561

2 1/4" KB 10 3/4" SURFACE PIPE DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 214' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Mark DeJong

being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Mark DeJong (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 11th day of March 1983.

Margaret Lyon (NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1/24/87

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED STATE CORPORATION COMMISSION

MAR 1 1983

CONSERVATION DIVISION Wichita Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Sun West Exploration Co. LEASE Roessler 'B' SEC. 25 TWP. 31 RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Well was Champlin Refg. Co. - Schl. log run. #1 Roessler 'B' drilled to 3933' - P & A - 1953. Old KB elev. 1556' New KB 1561' - OTD = 3938'				
Limestone	3938	3991		
Limestone, crm., oolitic	3991	4022	Dennis (KC)	3991 (-2430)
Shale, blk. carb.	4022	4025		
Limestone, some oocastic por.	4025	4062	Swope	4025 (-2464)
Shale, blk. carb.	4062	4066		
Limestone, some oocastic por.	4066	4099	Hertha	4066 (-2505)
Limestone & shale	4099	4147		
Limestone, fossiliferous	4147	4185	Marmaton	4177 (-2586)
Poor porosity. Spotty oil staining. Chert fresh to slightly weathered & fractured. Show free oil	4185	4220	Mississippi Chert	4185 (-2624)
Limestone, cherty, & shale	4220	4256		
Chert fresh to slightly weathered & fractured, slight show free oil	4256	4272		
Cherty limestone	4272	4325	Total Depth	
Ran Great Guns Digital logs, one DST run - DST #1 4182-4220 (Miss.) Rec. 560' Gas in pipe 50' Gas cut mud with specks of oil				
IF 60# - 48#/30" ICIP 72#/60" FF 48# - 48#/90" FCIP 133#/120" IH 2135# FH 2124#				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Production		5 1/2"	17 lb	4325		200	60/40 Pozzine
Surface		already in hole					

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			two	3/8" 3/8"	4220 - 4240

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	4270'	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
Acid: 500 gal 7 1/2% MCA	4220 - 4240
Fracture: 40,000# sand + 48,000 gal. gel	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
December 16, 1982	Pumping	32°
Estimated Production -I.P.	Oil 40 bbls. Gas none MCF	Water 3% bbls. Gas-oil ratio none CFPB
Disposition of gas (vented, used on lease or sold)		Perforations 4220' - 4240'

used on lease