

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 5898 name Voth Oil Company address 902 N. West Street City/State/Zip Wichita, Kansas 67203

Operator Contact Person Mr. Randy Voth Phone (316) 945-9688

Contractor: license # 5841 name Trans-Pac Drilling, Inc.

Wellsite Geologist Raymond Palmer Phone 316-722-9090

PURCHASER

Designate Type of Completion

[X] New Well [] Re-Entry [] Workover

- Oil, Gas, Dry Plugged, SWD, Inj, Other, Temp Abd, Delayed Comp.

If OWWO: old well info as follows:

Operator, Well Name, Comp. Date, Old Total Depth

WELL HISTORY

Drilling Method: [X] Mud Rotary [] Air Rotary [] Cable Spud Date 9-29-84 Date Reached TD 10-8-84 Completion Date 10-8-84

Total Depth 4700' PBTD

Amount of Surface Pipe Set and Cemented at 7 Joints 295.72' @ 305 KB

Multiple Stage Cementing Collar Used? [] Yes [] No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15-007, 21,920-00-00

County Barber

NE/4 NW/4 (location) Sec 28 Twp 31S Rge 13 West

4950 Ft North from Southeast Corner of Section 3710 Ft West from Southeast Corner of Section (Note: locate well in section plat below)

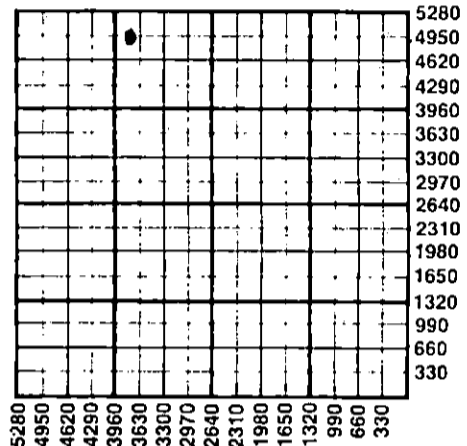
Lease Name Mills "B" Well# 1

Field Name

Producing Formation

Elevation: Ground 1559' KB 1569

Section Plat



WATER SUPPLY INFORMATION

Source of Water:

Division of Water Resources Permit #

[] Groundwater Ft North From Southeast Corner and (Well) Ft. West From Southeast Corner of Sec Twp Rge [] East [] West

[] Surface Water Ft North From Southeast Corner and (Stream, Pond etc.) Ft West From Southeast Corner Sec Twp Rge [] East [] West

[] Other (explain) (purchased from city, R.W.D.#)

Disposition of Produced Water: [] Disposal [] Repressuring

Docket #

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form.

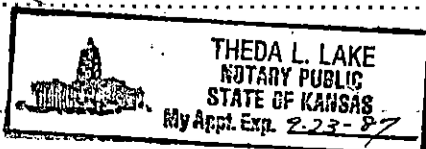
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Handwritten] Randall J. Voth Title Operator Date 10-17-84

Subscribed and sworn to before me this 17th day of October 19 84

Notary Public Theda L. Lake Date Commission Expires 9-23-87



K.C.C. OFFICE USE ONLY Form with checkboxes for Letter of Confidentiality, Wireline Log, Drillers Timelog, Distribution (KCC, KGS, SWD/Rep, Plug, NGPA, Other), and RECEIVED stamp.

Form ACO-1 (7-84) OCT 31 1985

Sec. 28 Twp. 31 Rge. 13 West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1-4255'-70' 30/30/30/30. 1st Open
 No Blow incr. to vy wk in 5 min.
 2nd Open, No Blow for 15 min. then
 surface blow. Rec. 2' mud w/few
 spks oil.
 IFP 40-40 ISIP 80 FFP 40-40 FSIP 7
 IHP 2160 FHP 2160 @ 4270
 MW 9.4, Vis 41, PH 7, U/L 8.2,
 CT 33000, CA 2000, Sol 5.8

DST #2-4186-4266' 30/45/30/60. 1st Open
 Strong Blow in 4 min.
 2nd Open, Strong Blow in 10 min.
 Rec. Rec. 270' G/SOCM
 60' GSMW
 60' GCM
 330' MSW
 720' Total Fluid
 IFP 120-280 ISIP 1381 FFP 300-380
 FSIP 1300 IHP 2048 FHP 2048

Name	Top	Bottom
Chase	1844	
B/Florence	2103	
Council Grove	2189	
Onaga	2619	
Wabaunsee	2672	
Stotler	2819	
Heebner	3562	
Douglas Shale	3597	
Lansing	3743	
Mississippian	4258	
Kinderhook Shale	4455	
Viola	4536	
Simpson Shale	4617	
Simpson Sand	4634	
T.D.	4701	

CASING RECORD <input type="checkbox"/> new <input type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8	24	305KB	Common	225	2% Gel, 3%CC
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
shots per foot	specify footage of each interval perforated			(amount and kind of material used)			Depth
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

Disposition of gas: vented
 sold
 used on lease

METHOD OF COMPLETION
 open hole perforation
 other (specify)

PRODUCTION INTERVAL

Dually Completed.
 Commingled