

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S API NO. 15-007-21.122-00-00

ADDRESS PO Box 4448 COUNTY Barber

Wichita, Kansas 67204 FIELD NURSE

**CONTACT PERSON John McPherson PROD. FORMATION Mississippi

PHONE 264-1800 LEASE HOLDING FIVE ACES

PURCHASER KOCH OIL COMPANY WELL NO. 2

ADDRESS PO Box 2239 WELL LOCATION C NE NE

Wichita, Kansas 67201 860 Ft. from N Line and

DRILLING SUPREME DRILLING, INC. 230 Ft. from E Line of

CONTRACTOR ADDRESS 9235 E. Harry - Suite 10 the NE SEC. 26 TWP. 31S RGE. 13W

Bldg 200, Wichita 67207

PLUGGING N/A WELL PLAT

CONTRACTOR ADDRESS

ADDRESS

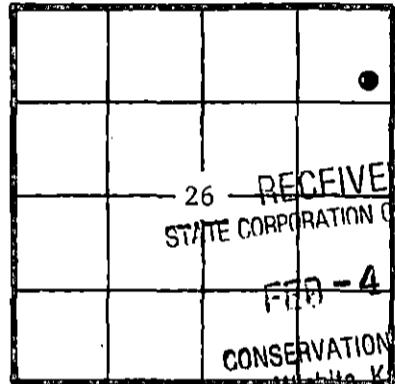
TOTAL DEPTH 4755 PBD 4614

SPUD DATE 3-15-81 DATE COMPLETED 5-12-81

ELEV: GR 1589 DF 1603 KB 1605

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 408' DV Tool Used? No



KCC ✓ KGS ✓ (Office Use)

A F F I D A V I T

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Employee (FOR)(OF) Wild Boys and The Silver Bullet

OPERATOR OF THE Holding Five Aces LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 2 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF May, 1981, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 3rd DAY OF February, 1981.

(S) RA Christensen [Signature] Donna Hale Ard [Signature]

MY COMMISSION EXPIRES: October 29, 1982

NOTARY PUBLIC DONNA HALE ARD STATE NOTARY PUBLIC SEDGWICK COUNTY, KANSAS

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3683'-3695' 30-60-90-120	2626		Indian Cave	-1021
1st Open: GTS/50", strong blow	3540		Heebner	-1935
2nd Open: Too small to measure	3555		Toronto	-1950
Recovered: 180' Watery mud	3590		U. Douglas Sd.	-1985
120' Salt water	3680		L. Douglas Sd.	-2075
240' SGCSW	3728		Lansing	-2123
680' HGCSW	4059		Stark	-2454
SIP 1334-? psi (Clock stopped)	4096		Hushpuckney	-2491
FP 107-322 psi, 409-569 psi	4135		B/KC	-2530
HH 1813-1792 psi	4183		Massey	-2578
BHT 128°F	4218		Mississippi	-2613
	4272		Kinderhook	-2767
DST #2: 4172'-4215' 30-60-60-120	4464		Viola	-2859
1st Open: Strong blow, GTS/5"	4552		Simpson Sh.	-2947
2nd Open: (1/2" choke)	4564		Simpson Sd.	-2959
2370 CFGPD/15"; 2920 CFGPD/25" & 35"	4660		Arbuckle	-3055
2370 CFGPD/45" & 55"				
Recovered: 120' GCM				
SIP 1175-1175 psi FP 107-107 psi,				
107-107 psi HH 2093-2072 psi				
BHT 122°F				
DST #3: Misrun				
DST #4: 4211'-4231' 30-60-60-90				
1st Open: Weak blow, died in 10 min.				
2nd Open: No blow, flushed tool, very weak blow				
Recovered: 120' Mud; 60' HGCM;				
120' HO & GCM				
SIP 1646-1646 psi				
FP 250-250 psi, 250-250 psi				
HH 2080-2069 psi				
BHT 128°F				

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	408'	Common	250	
Production	7 7/8"	5 1/2"	14#	4640'	Pozmix	300	1.8% NaCl; .75% CFR-2 10#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2 SPF	4" Gun	4216-4224

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8"	42.56	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
19000#, 20/40 sand; 6000#, 10/20 sand, 20,000 G N ₂ Foam	4216-4224

Date of first production April 8th 1981	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 31 @ 60°
RATE OF PRODUCTION PER 24 HOURS	Oil 50 bbls.	Gas T.S.T.M MCF
	Water 50 %	Gas-oil ratio 31 @ 60° CFPB
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 4216-4224	

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division

Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 3-4-82

Company Wildbays Oil Co. Lease Holding Five Acres Well No. 2

County Barber Location 860' FNL & 230' FEL Section 26 Township 31 Range 13 W Acres

Field NURSE, So. Reservoir Miss Pipeline Connection Koch

Completion Date 5-12-81 Type Completion(Describe) 41614 Plug Back T.D. Packer Set At

Production Method: Flowing Pumping Gas Lift Type Fluid Production 41614 API Gravity of Liquid/Oil

Casing Size 5 1/2 Weight 4740 I.D. Set At Perforations 4216 To 24

Tubing Size 2 3/8 Weight 4296 I.D. Set At Perforations To

Pretest: Starting Date 3-4-82 Time Ending Date 3-5-82 Time Duration Hrs. 24

Test: Starting Date 3-4-82 Time Ending Date 3-5-82 Time Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Bbls./In.	Casing:		Tubing:			Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
110													
Pretest:													
Test:	210	114614	9	0		9	9.5						11
Test:													

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter								
Critical Flow Prover	Lease	Use						
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): Oil Prod. Bbls./Day: 11 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5 day of March 19 82

For Offset Operator Sten For State [Signature] For Company [Signature]