

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5729 EXPIRATION DATE June 30, 1983

OPERATOR Dynamar Energy, Inc. API NO. 15- 007-21,558-00-00

ADDRESS 4005 E. Kellogg COUNTY Barber

Wichita, Kansas 67218 FIELD Nurse South

\*\* CONTACT PERSON R. A. Christensen PROD. FORMATION Miss. PHONE (316) 687-9963

PURCHASER Koch Oil Company LEASE Clarke

ADDRESS P. O. Box 2256 WELL NO. 26-6

Wichita, Kansas 67201 WELL LOCATION C W/2 SE NE

DRILLING BEREDECO INC. 1720 Ft. from N Line and

CONTRACTOR CONTRACTOR ADDRESS 401 E. Douglas, Suite #402 510 Ft. from E Line of

Wichita, Kansas 67202 the NE (Qtr.) SEC 26 TWP 31 SRGE 13W

PLUGGING CONTRACTOR ADDRESS

WELL PLAT

(Office Use Only)

		26	

KCC  KGS  SWD/REP PLG.

TOTAL DEPTH 4329' PBTD

SPUD DATE 1/18/83 DATE COMPLETED 1/24/83

ELEV: GR 1572 DF 1581 KB 1582

DRILLED WITH (XXXXX) (ROTARY) (XXXXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE CD 68012

Amount of surface pipe set and cemented 282' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

R. A. Christensen, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RAC Christensen (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 3rd day of March, 1983.

MY COMMISSION EXPIRES: Nov 8, 1986

MAR 7 1983 STATE CORPORATION COMMISSION CONSERVATION DIVISION

\*\* The person who can be reached by phone regarding questions concerning this information.

MARVIN L. PORTER NOTARY PUBLIC State of Kansas My Appointment Expires: 11-8-86

OPERATOR Dynamar Energy Inc. LEASE Clark

SEC. 26 TWP. 31S RGE. 13W

FILL IN WELL INFORMATION AS REQUIRED: WELL NO. 26-6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Red Bed	0'	298'	Indian Cave	2598 (-1015)
Red Bed & Shale	298'	1491'	Heebner	3519 (-1936)
Shale & Lime	1491'	1890'	Lansing	3707 (-2124)
Lime & Shale	1890'	4245'	Dennis	4008 (-2425)
Lime	4245'	4329'	Swope	4040 (-2457)
			Massey	4125 (-2569)
			Miss.	4190 (-2607)
Total Rotary Depth 4329'				

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	295'	Class A	225	2% Gel, 3% CC
Production	7-7/8"	5 1/2"	14#	4324'	Class A	160	2% Gel, 10% Salt, 4# Wilsonite per sk., .75% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
N/A			8 total	4" carriers	4212-13; 4216-20
			6 total	4" carrier	4202-03; 4208-09
Size	Setting depth	Packer set at			
2 3/8"- 4.7#	4220± KB	N/A	19 total	4" carrier	4191-4200'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth Interval treated
750 gal 15% Mud Acid Clean-up followed by 27,000# 30:50 sand fracture treatment with gelled CO <sub>2</sub>	Miss: 4191-4220'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity		
1 Mar 83	Flowing	35° @ 90°		
Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	75 BOPD	Trace	%	25 bbls.
Disposition of gas (vented, used on lease or sold)			Perforations	
Used on Lease			4191-4220	