

ORIGINAL

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 007-22,328-0000  
County Barber ✓  
C NW NE Sec. 11 Twp. 31s Rge. 12 X East West  
4620 Ft. North from Southeast Corner of Section  
1980 ✓ Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)  
Lease Name Mott "Duffey" ✓ Well # 26  
Field Name Amber Creek South  
Producing Formation Mississippi  
Elevation: Ground 1648 KB 1653  
Total Depth 4440' PBTD 4407'

Operator: License # 5552  
Name: Gore Oil Company  
Address P.O. Box 2757  
Wichita, KS 67201-2757  
City/State/Zip \_\_\_\_\_  
Purchaser: Koch Oil Company  
Operator Contact Person: Scott W Scheuerman  
Phone ( 316 263-3535

Contractor: Name: Red Tiger Drilling  
License: 5302 STATE CORPORATION COMMISSION  
Wellsite Geologist: Charles Schmaltz  
Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  Temp. Abd.  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply, etc.)

If **OWMO**: old well info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
Drilling Method:  
 Mud Rotary  Air Rotary  Cable  
9-20-90 10-2-90 10-23-90  
Spud Date Date Reached TD Completion Date

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STATE CORPORATION COMMISSION  
MAR 11 1991  
CONSERVATION DIVISION  
Wichita, Kansas

5280  
4950  
4620  
4290  
3960  
3630  
3300  
2970  
2640  
2310  
1980  
1650  
1320  
990  
660  
330

11-2

So of Surface Pipe Set and Cemented at 300 Feet  
Multiple Stage Cementing Collar Used? Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from n/a  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cm.

**INSTRUCTIONS:** This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. **One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED.** Submit CP-1 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]  
Title Petroleum Engineer Date 1-14-91  
Subscribed and sworn to before me this 14th day of January,  
19 91.  
Notary Public [Signature]  
Date Commission Expires 1-7-95

**K.C.C. OFFICE USE ONLY**  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received

**Distribution**  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

STATE OF KANSAS  
REBECCA K. CRAWFORD  
State of Kansas  
My Appt. Exp. 1-7-95  
NOTARY PUBLIC

11

SIDE TWO

Operator Name Gore Oil Company Lease Name Mott "A" Well # 26  
 Sec. 11 Twp. 31s Rge. 12  East  West  
 County Barber

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
Heebner	3572'	-1919
Lansing	3771'	-2118
B/KC	4222'	-2569
Mississippi	4297'	-2644

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	20	300	50/50, A	300	
Production	7 7/8	4 1/2	10.5	4426	A	250	

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
Shots Per Foot	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
3	4319' - 4325'	1,000 gal. 15% NE Acid	
		2,000 gal. SGA Acid	
		24,000 gal., 32,000# Fracture	

TUBING RECORD Size 2 3/8" EUE Set At 4352' Packer At \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 10-27-90 Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	25	15		

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perforation  Dually Completed  Commingled  
 Other (Specify) \_\_\_\_\_

Mott "A" #26 Drill Stem Tests Taken

DST #1, 3533'-3580' (30"-0"-0"-0")  
Recovered 10' mud  
IHP 1674# IFP 33#-33#

DST #2, 4277'-4303' (30"-60"-30"-60")  
Recovered 90' gas cut mud  
IHP 2125# IFP 121#-132# ISIP 1429#  
FHP 2105# FFP 132#-132# FSIP 1398#

DST #3, 4310'-4320' (30"-60"-30"-60")  
Recovered 50' gas cut mdu  
IHP 2095# IFP 40#-40# ISIP 1398#  
FHP 2074# FFP 40#-40# FSIP 1398#

DST #4, 4320'-4335' (30"-60"-30"-60")  
Recovered 65' saltwater & gas cut oily mud, 120' gassy mud & water cut oil  
IHP 2125# IFP 60#-71# ISIP 1277#  
FHP 2105# FFP 91#-101# FSIP 1236#

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STATE OF KANSAS COMMISSION

MAR - 6 1991

CONSERVATION DIVISION  
Topeka, Kansas

**HALLIBURTON SERVICES**

ORIGINAL

INVOICE

A Halliburton Company

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		ST
10TT A-26		BARBER		
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		
PRATT	RED TIGER	CEMENT PRODUCTION		
ACCT NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUM	
333580	GARY REH			

**GORE OIL CO.**  
 202 S. ST. FRANCIS  
 BOX 2757  
 WICHITA, KS 67201-2757

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR - 6 1991  
 CONSERVATION DIVISION

DIRECT CORP  
 SUITE 13  
 LIBERTY  
 100 BROA  
 OKLAHOMA

PRICE REF NO.	DESCRIPTION	QUANTITY	U/M
000-117	PRICING AREA - MID CONTINENT MILEAGE	7	MI
001-016	CEMENTING CASING	4425	FT
030-016	CEMENTING PLUG SW ALUM TOP	4.5	IN
018-317	SUPER FLUSH	12	SK
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA
825.201	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA
24A	FILL-UP UNIT 4 1/2"-5"	1	EA
815.19101	CENTRALIZER 4-1/2" MODEL S-4	6	EA
27	STANDARD CEMENT	250	SK
815.19113	SALT	550	LB
40	CFR-3	176	LB
807.93004	BULK SERVICE CHARGE	258	CFT
504-308	MILEAGE CMTG MAT DEL OR RETURN	84.79	TMI
509-968			
507-153			
500-207			
500-306			
INVOICE SUBTOTAL			
DISCOUNT-(BID)			
INVOICE BID AMOUNT			
*-KANSAS STATE SALES TAX			
*-PRATT COUNTY SALES TAX			
INVOICE TOTAL - PLEASE PAY THIS AMOUNT' =====			

TERMS INVOICES PAYABLE NET, BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INV  
 CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF 1  
 FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PA  
 THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE  
 TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN AT  
 ENFORCE COLLECTION OF SAID ACCOUNT. CUSTOMER AGREES TO PAY ALL COLLECTION

INVOICE

HALLIBURTON SERVICES

A Halliburton Company

ORIGINAL

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION	
MOTT 'A' 26		BARBER	
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	
PRATT	RED TIGER #1	CEMENT SURFACE C	
ACCT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER P.O. NUM
333580	EVERETT HIGDON		

GORE OIL CO  
 202 S. ST. FRANCIS  
 BOX 2757  
 WICHITA, KS 67201-2757

DIRECT CORP  
 SUITE 13  
 LIBERTY  
 100 BROA  
 OKLAHOMA

PRICE REF NO	DESCRIPTION	QUANTITY	U/M
000-117	MILEAGE	7	MI
001-016	CEMENTING CASING	303	FT
030-503	CMTG PLUG LA-11, CP-1, CP-3, TOP	8 5/8	IN
504-308	STANDARD CEMENT	150	SK
504-308	STANDARD CEMENT	75	SK
506-105	POZMIX A	75	SK
509-406	ANHYDROUS CALCIUM CHLORIDE	8	SK
500-207	BULK SERVICE CHARGE	316	CFT
500-306	MILEAGE CMTG MAT DEL OR RETURN	95.69	TMI
INVOICE SUBTOTAL			
DISCOUNT-(BID)			
INVOICE BID AMOUNT			
*-KANSAS STATE SALES TAX			
*-PRATT COUNTY SALES TAX			
RECEIVED STATE CORPORATION COMMISSION MAR - 6 1991 CONFIRMATION DIVISION Wichita, Kansas			
INVOICE TOTAL		PLEASE PAY THIS AMOUNT =====	

FORM 1900-R4

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVC  
 CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF T  
 FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED; CUSTOMER AGREES TO PAY  
 THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE B  
 TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATT  
 ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION C  
 ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.