

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR WILD BOYS & THE SILVER BULLET OIL CO'S

API NO. 15-007-21,387-00-00

ADDRESS 807 N. Waco - Suite 3A

COUNTY Barber

Wichita, Kansas 67203

FIELD NURSE, So.

**CONTACT PERSON John McPherson

PROD. FORMATION Mississippi

PHONE 264-1800

LEASE Smith A (H.F.A. #5)

PURCHASER Koch Oil Company

WELL NO. 8

ADDRESS

WELL LOCATION NW NW NE

DRILLING SUPREME DRILLING, INC.

330 Ft. from N Line and

CONTRACTOR

330 Ft. from W Line of

ADDRESS 9235 E. Harry - Suite 10

the NE SEC. 26 TWP. 31S RGE 13W

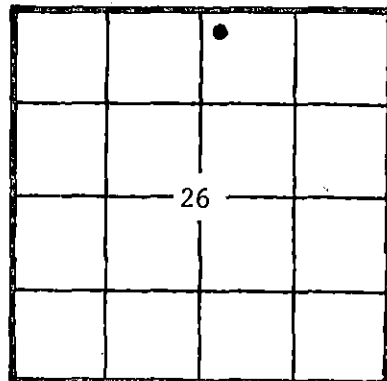
Wichita, Kansas 67207

WELL FLAT

PLUGGING N/A

CONTRACTOR

ADDRESS



KCC
KGS
(Office Use)

TOTAL DEPTH 4330 PBD

SPUD DATE 1-15-82 DATE COMPLETED 2- -82

ELEV: GR 1534 DF 1547 KB 1549

DRILLED WITH (ROTARY) TOOLS

Amount of surface pipe set and cemented 430 DV Tool Used? No

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgewick SS, I,

R. A. Christensen OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS an employee (OF) Wild Boys & The Silver Bullet

OPERATOR OF THE Smith LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 8 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 19th DAY OF February, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 25th DAY OF February, 19 82.

[Signature]
NOTARY PUBLIC

MY COMMISSION EXPIRES: October 29, 1982

DONNA HALE ARD

**The person who can be reached by phone regarding any question concerning this information. Within 45 days of completion, a witnessed initial signature of the person is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; core intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1: 3962-3979 (Lans.)	3490		Heebner	-1941
30-60-60-120	3507		Toronto	-1958
Weak blow throughout both flow periods	3550		U. Doug. Sd.	-2001
Recovered: 60' Mud	3636		L. Doug. Sd.	-2087
80' Muddy Salt Water	3680		Lansing	-2131
20' Salt Water	4086		B/Kansas City	-2537
CIP 1542-1542 psi	4134		Massey	-2585
FP 21-83 psi, 83-103 psi	4170		Mississippi	-2621
HH 1914-1914 psi	4329		Kinderhook	-2770
BHT 123°F				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	430	Common	250	3% CaCl ₂ , 2% Gel
Production	7 7/8"	5 1/2"	14#	4325	Common	225	10% NaCl, 2% Gel .75% CFB-2 4#/sx Gilsonite

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 SPF	4" Carrier	4160-63
TUBING RECORD			1 SPF	4" Carrier	4170-80
Size	Setting depth	Packer set at	1 SPF	4" Carrier	4193-97
2 3/8"	4103.5				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
3 BBls, 15% MCA, 3 gallons 15N, 1000 gallons, 15% MCA	4160-63; 4170-80;
N ₂ Foam Frac at 220 BBls water, 30,000# Sand	4193-97

Date of first production 19th February 1982	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil 33 bbls.	Gas MCF 27 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease	Water %	Gas-oil ratio CFPB
	Perforations 4160-6197	