

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Presley Oil Co. & Assoc. Petr. Consult.

API NO. 15-007-21,351-00-60

ADDRESS Suite 600 - One Main Place

COUNTY Barber

Wichita, KS 67202-1399

FIELD Wildcat AMBER CR So.

**CONTACT PERSON Phyllis Buchanan

PROD. FORMATION Mississippi

PHONE (316) 265-9385

LEASE Mott Ranch

PURCHASER Delhi Gas Pipeline Corp.

WELL NO. #3

ADDRESS 1800 Lincoln Center Bldg.

WELL LOCATION C SE NW

1660 Lincoln Street

Denver, CO 80264

660' Ft. from North Line and

DRILLING Trans-Pac Drilling, Inc.

660' Ft. from West Line of

CONTRACTOR ADDRESS Suite 600 - One Main Place

the NW/4 SEC. 11 TWP. 31S RGE. 12W

ADDRESS Wichita, KS 67202-1399

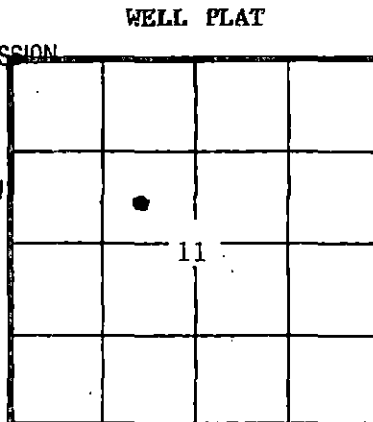
PLUGGING NONE

RECEIVED STATE CORPORATION COMMISSION

CONTRACTOR ADDRESS

JUL 21 1982

CONSERVATION DIVISION Wichita, Kansas



KCC KGS (Office Use)

TOTAL DEPTH 4397' PBTD

SPUD DATE Dec. 31, 1981 DATE COMPLETED Jan. 9, 1982

ELEV: GR 1657 DF KB 1665

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 326' DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF SEDGWICK SS, I,

PHYLLIS BUCHANAN OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Presley Oil Co. & APC, Inc.

OPERATOR OF THE Mott Ranch LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #3 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 22nd DAY OF Jan., 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Phyllis Buchanan PHYLLIS BUCHANAN

SUBSCRIBED AND SWORN BEFORE ME THIS 22nd DAY OF January, 19 82

SHERRY WAYMAN NOTARY PUBLIC STATE OF KANSAS MY APPT. EXPIRES 6-24-85

Sherry Wayman NOTARY PUBLIC SHERRY WAYMAN

MY COMMISSION EXPIRES:

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 4310 - 4328 op30 si60 op60 si60 Strong blow in initial flow period with gas to surface in 2 minutes.			Heebner	3586 (-1921)
			Lansing K.C.	3779 (-2114)
			Base K.C.	4229 (-2564)
			Marmaton	4236 (-2571)
			Mississippi Ch	4307 (-2642)
			Mississippi Lm (Sample Top)	4392 (-2727)
			RTD	4397 (-2732)
			ELTD	4398 (-2733)
<u>Gas Flow - Initial Flow Period</u>				
<u>Time</u> <u>PSI</u> <u>Size of Orifice</u>				
10 6 1 1/4 599 MCFPD				
20 9 1 1/4 754 MCFPD				
30 9 1 1/4 754 MCFPD				
<u>Gas Flow - Final Flow Period</u>				
<u>Time</u> <u>PSI</u> <u>Size of Orifice</u>				
10 11 1 1/4" 847 MCFPD				
20 9 1 1/4" 754 MCFPD				
30 9 1 1/4" 754 MCFPD				
40 9 1 1/4" 754 MCFPD				
50 9 1 1/4" 754 MCFPD				
60 9 1 1/4" 754 MCFPD				
Rec.: 60' slightly oil cut mud 120' muddy oil (60% oil) 240' free oil				
IHH 2040 psi FHH 2027 psi				
IFP 122-122 psi FFP 150-150 psi				
ICIP 1661 psi FCIP 1607 psi				

Report of all strings set -- surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	326'	Common	350	3% CaCl 2% gel
Production		4 1/2"	10.5#	4396'	60-40 pozmix	150	10% salt, 3/4 of 1% CFR2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
NONE			2	1/2 D.P.	4308 - 4326

Size	Setting depth	Packer set at
2	4328'	4328'

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
300 gallons of 15% MCA	4308 - 4326

Date of first production Jan. 23, 1982	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 36°
RATE OF PRODUCTION PER 24 HOURS	Oil 80 bbls.	Gas 30 MCF
	Water 0 %	Gas-oil ratio 2.66 CFPB
Disposition of gas (vented, used on lease or sold) sold	Perforations 4308 - 4326	